

**Map of Proposed Supply Path Project**



## PRECEDENT AGREEMENT

This Precedent Agreement (“Agreement”) is made and entered into effective as of the 18<sup>th</sup> day of November, 2015 (“Effective Date”) by and between TENNESSEE GAS PIPELINE COMPANY, L.L.C., a Delaware limited liability company, herein called “Transporter,” and LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP., a New Hampshire corporation, herein called “Shipper” (each also herein referred to as a “Party” and collectively as the “Parties”).

**WHEREAS**, Transporter owns and operates an interstate natural gas transmission pipeline system that extends in a northeasterly direction from the international boundary with Mexico in south Texas through the States of Texas, Louisiana, Arkansas, Mississippi, Alabama, Tennessee, Kentucky, West Virginia, Ohio, Pennsylvania, New Jersey, New York, Connecticut, Rhode Island, Massachusetts, and New Hampshire (“Transporter’s System”); and

**WHEREAS**, Transporter has designed the Northeast Energy Direct (“NED”) Project (“Project”) to provide: (1) up to 1,200,000 dekatherms of natural gas per day (“Dth/d”) of firm transportation service (“Supply Path TQ”) from one or more mutually agreeable receipt points on Transporter’s 300 Line in Zone 4 to Transporter’s existing Wright, New York delivery point, or another mutually agreeable delivery point at Wright, New York, located on Transporter’s 200 Line in Zone 5 in Schoharie County, New York (the “Supply Path”), and/or (2) up to 1,200,000 Dth/d of firm transportation service (“Market Path TQ”) from Transporter’s existing Wright, New York receipt point, or another mutually agreeable receipt point at Wright, New York to various Zone 6

delivery points located on Transporter's 200 Line and various 200 Line laterals, in the States of Massachusetts, New Hampshire and Connecticut (the "**Market Path**");

**WHEREAS**, the Supply Path of the NED Project as designed may include, without limitation: (i) installation of up to 42 miles of 36-inch pipeline adjacent to Transporter's 300 Line right of way in Pennsylvania; (ii) approximately 135 miles of greenfield 30-inch pipeline from Susquehanna County, Pennsylvania to Wright, New York; (iii) certain modifications to Transporter's existing compressor station at Station 319 in Bradford County, Pennsylvania; and (iv) new compression facilities at up to three locations on the greenfield segment of pipeline between mainline valve 320 and the existing Wright, New York receipt point (the facilities described in items (i) through (iv) of this paragraph shall be referred to collectively as the "**Supply Path Facilities**");

**WHEREAS**, the Market Path of the NED Project as designed, may include, without limitation: (i) the installation of approximately 50 miles of 30-inch pipeline adjacent to Transporter's 200 Line right of way in New York and approximately 129 miles of 30-inch greenfield pipeline in Massachusetts and New Hampshire, (ii) construction of new compression facilities sufficient to receive gas from either Transporter's System, or the systems of Iroquois Gas Transmission System, LP ("**Iroquois**") and/or the proposed Constitution Pipeline Company, LLC ("**Constitution Pipeline**") or upstream capacity from the Tennessee Supply Path Facilities for deliveries to Transporter's System near Dracut, Massachusetts, and to the Joint Facilities of Maritimes & Northeast Pipeline, L.L.C. and Portland Natural Gas Transmission System, located in Middlesex County, Massachusetts; and (iii) modification of existing lateral facilities off of Transporter's 200 Line and/or construction of new lateral facilities off of Transporter's 200 Line as may be required to accommodate requests for Primary

Delivery Points (the facilities described in items (i) through (iii) of this paragraph shall be referred to collectively as the “**Market Path Facilities**”) (collectively, the Supply Path Facilities and the Market Path Facilities may be referred to as the “**Project Facilities**”);

**WHEREAS**, on February 13, 2014, Transporter initiated a non-binding open season (“**Open Season**”) to offer firm transportation service on the Project Facilities; and

**WHEREAS**, on October 24, 2014, Transporter and Shipper executed a Precedent Agreement under which Transporter agrees to construct and secure the Market Path Facilities and Shipper agrees to execute a gas transportation contract and negotiated rate agreement for firm transportation service on the Market Path Facilities (the “**Market Path Precedent Agreement**”); and

**NOW, THEREFORE**, in consideration of the mutual covenants and agreements contained herein, Transporter and Shipper agree as follows:

1. **Firm Transportation Service.**

- a) Transporter agrees, subject to the satisfaction of the conditions set forth herein, to construct and secure the necessary Supply Path Facilities to render firm transportation service for Shipper at the applicable rate selected by Shipper below and pursuant to (i) a firm transportation agreement between Transporter and Shipper substantially similar in all material respects to Exhibit A to this Agreement (the “**Supply Path Firm Transportation Agreement**”); and (ii) a negotiated rate agreement (if applicable), which shall be in a form substantially similar in all material respects to Exhibit B to this Agreement (the “**Supply Path Negotiated Rate Agreement**”). The Supply Path

Firm Transportation Agreement and the Supply Path Negotiated Rate Agreement may be referred to collectively herein as the “**Supply Path Firm Agreement.**”

- b) Transporter and Shipper have executed the Market Path Precedent Agreement, under which Transporter agrees to construct and secure the Market Path Facilities and Shipper agrees to execute a gas transportation contract and negotiated rate agreement (collectively, the “**Market Path Firm Agreement**”) for firm transportation service on the Market Path Facilities.

If Transporter provides notice to Shipper as provided for in Section 2(b) (Commencement Date) of this Agreement that it expects to place the Supply Path Facilities and the Market Path Facilities in service on the same day, then, within ten (10) business days of such notice, Shipper shall provide written notice to Transporter whether it elects to take service on the Supply Path Facilities and Market Path Facilities under either: (1) two separate service packages consisting of (i) the Supply Path Firm Agreement, and (ii) the Market Path Firm Agreement (the “**Two Contract Option**”); or (2) one gas transportation agreement and negotiated rate agreement for service on the Supply Path Facilities and the Market Path Facilities (the “**One Contract Option**”).

- (i) **One Contract Option.** If Shipper elects the One Contract Option, effective on such date that both the Supply Path Facilities and the Market Path Facilities have been placed in service (“**Supply Path/Market Path In-Service Date**”), the Market Path Firm Agreement shall be amended to include Shipper’s transportation quantity and primary receipt point on the Supply Path Facilities

such that Shipper will have a seamless capacity path from the primary receipt point on the Supply Path Facilities to the primary delivery points reflected on Exhibit A to the Market Path Firm Agreement (“Amended Market Path Firm Agreement”). Transporter and Shipper will also amend the negotiated rate agreement that is part of the Market Path Firm Agreement (the “Market Path Negotiated Rate Agreement”) such that the negotiated rate agreed to between Transporter and Shipper in the Supply Path Negotiated Rate Agreement shall be incorporated into the Market Path Negotiated Rate Agreement. As of the Supply Path/Market Path In-Service Date and the effective date of the Amended Market Path Firm Agreement, Shipper’s Supply Path Firm Agreement shall be terminated.

- (ii) **Two Contract Option.** If Shipper elects the Two Contract Option, then both the Supply Path Firm Agreement and the Market Path Firm Agreement shall continue in effect according to their terms.

2. **Commencement of Service.**

- a) Subject to the terms and conditions of this Agreement, Transporter and Shipper agree to execute and deliver the Supply Path Firm Agreement in accordance with the provisions of Section 8 (Execution of Agreements by Shipper) and Section 11 (Execution of Agreements by Transporter) of this Agreement, pursuant to which Transporter shall transport and deliver for Shipper on a firm basis up to 115,000 Dth/d,

with service from Primary Receipt Point(s) to the Primary Delivery Point(s) as defined in Section 3 of this Agreement (the "Shipper's Supply Path TQ"). Unless Transporter and Shipper amend this Agreement otherwise, service under the Supply Path Firm Agreement shall commence on the later of (i) **November 1, 2018** or (ii) the date on which Transporter is able to render service to Shipper using the Supply Path Facilities ("Commencement Date"). Transporter shall provide written notice of the Commencement Date to Shipper no less than five (5) business days in advance of the Commencement Date. The Supply Path Firm Agreement shall have a primary term ending twenty (20) years after the Commencement Date (the "Primary Term").

- b) [REDACTED]

[REDACTED]

3. **Primary Receipt and Delivery Points.** The Primary Receipt Points for all of Shipper's TQ shall be as outlined in Exhibit A to the Supply Path Firm Transportation Agreement. The Primary Delivery Point for all of Shipper's TQ shall be the existing Wright, New York receipt point, denoted as Meter No. 412181, located on Transporter's 200 Line in Zone 5 in Schoharie County, New York, or another mutually agreeable delivery point at or near Wright, New York as may be placed in service by Transporter as part of the Supply Path Facilities. The Primary Receipt Point and Primary Delivery Point shall be set forth in Exhibit A to the Supply Path Firm Transportation Agreement. To the extent additional potential delivery points are developed in the Wright, New York area, either owned by Transporter or a by a third party pipeline(s), such that the Wright, New York area becomes a hub or market center for gas supplies, Transporter agrees to establish a Wright, New York pooling point and will permit



Shipper to amend its Primary Delivery Point to such pooling point in lieu of Shipper's Primary Delivery Point as stated above.

4. **Open Season and Reduction of TQ.**

- a) Shipper has submitted a valid Service Request Form ("**SRF**") in accordance with terms of the Open Season and pursuant to the terms of the Open Season, Tennessee has tendered this Agreement to Shipper. Execution of this Agreement shall constitute Transporter's award of Shipper's TQ to Shipper in accordance with the terms of the Open Season. Transporter reserves the right, but shall not be required, to conduct additional open season(s) to market unsubscribed Supply Path TQ and Market Path TQ (each a "**Subsequent Open Season**"). Transporter also reserves the right to award unsubscribed Supply Path TQ and Market Path TQ to shippers who did not participate in the Open Season without conducting a Subsequent Open Season.
- b) Transporter shall have the right to either reduce Shipper's TQ or terminate this Agreement as specified in this Section 4 if such reduction or termination is necessary to comply with any regulation, order, requirement or directive of the FERC. Transporter shall provide such written notice with supporting documentation and information, including allocation methodology, no later than ten (10) business days after the imposition of such a FERC requirement.
- c) Shipper shall have the right to reduce Shipper's Supply Path TQ as set forth in Section 2(a) (Commencement of Service) of this Agreement by an amount not to exceed 46,000 Dth/d, by providing written notice to Transporter of such reduction by no later than

**November 20, 2015.** If Shipper exercises this option, Shipper's Supply Path TQ shall not be less than 69,000 Dth/d. If Shipper does not provide notice to Transporter by **November 20, 2015** of such a reduction in TQ, then Shipper's Supply Path TQ set forth in shall not change from the TQ stated in Section 1(a).

5. **Consultation on Primary Receipt Point.** On July 1, 2015 Transporter convened a meeting (the "**First Meeting**") with the LDC Group to discuss how Transporter may offer a primary receipt point at or around Station 313 that would allow Shipper to nominate receipts of gas from Transporter's Northern Storage (meter # 460018), Dominion Transmission's Ellisburg (meter # 460012), and National Fuel Gas Supply Rose Lake (meter # 420527), and potentially all receipt points between mainline valve 313 and mainline valve 320 (an "**Enhanced Primary Receipt Point**"). On July 21, 2015, Transporter convened another meeting (the "**Second Meeting**") with the LDC Group, at which Transporter notified Shipper with supporting details that Transporter had identified two options for the Enhanced Primary Receipt Point and that Transporter had not identified any operational impediments or economic detriment to Transporter that would result from either option. Each option provided Shipper with the ability to access Transporter's Northern Storage (meter #460018), Dominion Transmission - Ellisburg (meter #460012), and National Fuel Gas Supply - Rose Lake (meter #420527) on a primary firm basis. If Shipper requests that Transporter implement such an Enhanced Primary Receipt Point, then no later than November 1, 2017, Transporter shall be obligated to either: (1) file and support pro forma Tariff records with FERC to implement an Enhanced Primary Receipt Point and notify FERC of its intent that such Tariff records be made effective on the

Commencement Date for transportation service on the Supply Path Facilities; or (2) notify shipper of Transporter's intention to implement an Enhanced Primary Receipt Point to be effective on the Commencement Date for transportation service on the Supply Path Facilities, if implementation of an Enhanced Primary Receipt Point may be effectuated without Transporter filing revised Tariff records with FERC.

For purposes of this Section 5 the term "LDC Group" shall be defined as the following local distribution companies: City of Westfield Gas & Electric Light; Columbia Gas of Massachusetts; Liberty Utilities (EnergyNorth Natural Gas) Corp.; [REDACTED]

[REDACTED] The Berkshire Gas Company; Southern Connecticut Gas Corporation; Connecticut Natural Gas Corporation.

6. **Shipper Rate Option.** Upon execution of this Agreement, Shipper must select one of the following rate options:

  [X]   Shipper selects for the Primary Term of the Supply Path Firm Transportation Agreement the negotiated rate(s) for its service as reflected in Exhibit B attached hereto.

       Shipper selects for the Primary Term of the Supply Path Firm Transportation Agreement the recourse rate(s) for its service, which shall be the applicable reservation and commodity rates, surcharges, and fuel and lost and unaccounted for and electric power charges under

Transporter's Rate Schedule FT-A, as approved by the FERC  
specifically for service on the Supply Path Facilities.

6A.

[REDACTED]

7. **Shipper Approvals and Undertakings.**

- a) Shipper shall use commercially reasonable efforts to obtain all necessary approvals from its executive management and/or board of directors to execute all the agreements referenced herein pursuant to the terms of this Agreement (“**Shipper Approvals**”). No later than five (5) days after receipt of such approvals, Shipper shall provide written notice to Transporter stating that Shipper has received such approvals. If Shipper has not received such approvals by **December 8, 2015**, Shipper shall so notify Transporter in writing no later than **December 11, 2015**.
- b) Shipper shall use commercially reasonable efforts to obtain any and all necessary authorizations, including any input, guidance and/or informal or formal approvals and orders or other authorizations or consents as determined to be acceptable by Shipper in its commercially reasonable discretion from the New Hampshire Public Utilities Commission (“**Regulator**”), and any other federal, state or local authorities having jurisdiction (collectively, “**Shipper Authorizations**”), to proceed under this Agreement, the Supply Path Firm Agreement and any related agreements. No later than ten (10) business days after receipt of such authorizations, Shipper shall provide written notice to Transporter stating whether such approvals are acceptable to Shipper. If Shipper has not received such approvals acceptable to Shipper by **May 2, 2016** Shipper shall so notify Transporter in writing by **May 9, 2016**.

- c) Shipper shall use commercially reasonable efforts to support Transporter's FERC Certificate Application and any other Tariff filing contemplated under this Agreement, by filing a motion to intervene and comments in support of such application or filing.
- d) Shipper shall use commercially reasonable efforts to cooperate with Transporter in seeking Transporter Authorizations consistent with the terms of this Agreement and the related agreements, including any rehearing, appeal, or judicial review as may be reasonably necessary.

8. **Execution of Agreements by Shipper.** Unless this Agreement has been earlier terminated in accordance with Section 12 (Transporter Termination Rights) or 13 (Shipper Termination Rights), Shipper shall be required to sign and deliver to Transporter, within ten (10) business days after receipt of written request from Transporter, which request Transporter may not make earlier than the date on which Transporter accepts a FERC Certificate (as defined in Section 10 below), the Supply Path Firm Transportation Agreement, in the form provided in Exhibit A hereto or another mutually acceptable form, the Supply Path Negotiated Rate Agreement (if applicable), in the form provided in Exhibit B hereto or another mutually acceptable form, and any other related agreements that are consistent with the terms hereof and required by this Agreement. Transporter shall execute the Supply Path Firm Transportation Agreement, Supply Path Negotiated Rate Agreement, and any other related agreements that are consistent with the terms hereof and required by this Agreement in accordance with Section 11 (Execution of Agreements by Transporter).

9. **Transporter Approvals and Undertakings.**

- a) Transporter shall use commercially reasonable efforts to obtain all necessary approvals from its executive management and/or board of directors for the continued development of the Supply Path Facilities by **January 8, 2016**. No later than ten (10) business days after receipt of such approvals, Transporter shall provide written notice to Shipper stating that Transporter has received such approvals. If Transporter has not received such approvals acceptable to it by **January 8, 2016**, Transporter shall notify Shipper in writing by **January 15, 2016**.
- b) After execution of this Agreement, Transporter shall provide Shipper with periodic, general updates regarding the status and progress of the Project, including a report on the status of the receipt of all necessary permits and authorizations. Between execution of this Agreement and the commencement of construction activities, Transporter shall provide such updates on a monthly basis. Following commencement of construction activities, Transporter shall provide such updates every other week until the Commencement Date, unless Shipper and Transporter mutually agree to a different schedule for updates. In addition, Transporter shall promptly notify Shipper of any proposed material revisions to its FERC Certificate application and any notices received from third parties or government authorities that, subsequent to implementation of mitigation actions, are reasonably likely to adversely impact Transporter's ability to complete the Project by the Commencement Date or otherwise provide the service contemplated herein.

10. **Transporter Authorizations.** Upon (i) Transporter's receipt of all necessary approvals from its executive management and/or board of directors and (ii) receipt of (aa) Shipper's notices of approval and authorization pursuant to Section 7(a) and (b) (Shipper Obligations) and (bb) receipt by Transporter of notices of approvals from other Shippers with precedent agreements for volumes sufficient to justify, in Transporter's sole discretion, proceeding with the Project, Transporter shall use commercially reasonable efforts to obtain all necessary and final authorizations, consents, and approvals, including all necessary and final authorizations from federal, state, and local authorities having jurisdiction, including but not limited to those of the FERC, including a certificate of public convenience and necessity ("**FERC Certificate**"), and of any state or federal court in which Transporter seeks to exercise eminent domain or otherwise obtain rights or access to land (collectively, "**Transporter Authorizations**"), on terms and conditions acceptable to Transporter in its sole discretion, to construct and secure the Supply Path Facilities and to render the proposed firm transportation service for Shipper pursuant to the terms and conditions specified in this Agreement, the Supply Path Firm Agreement, and in Transporter's Tariff. Shipper agrees to use commercially reasonable efforts to support Transporter's filing(s) to implement the Project, service, and rates, as proposed by Transporter, provided such filing(s) are consistent with this Agreement and the related agreements between the Parties. Transporter may file, amend, and prosecute applications for the Transporter Authorizations that it requires hereunder and, if necessary, pursue any rehearing, appeal, or judicial review in such manner as it deems to be in its best interest.



11. **Execution of Agreements by Transporter.** Within ten (10) business days after receipt of executed agreements from Shipper under Section 8 (Execution of Agreements by Shipper) above, Transporter shall sign and deliver to Shipper the Supply Path Firm Agreement, and any other related agreements necessary to effectuate the Parties' agreement as set forth herein.

12. **Transporter Termination Rights.**

- a) If Shipper does not provide written notice to Transporter on or before **December 11, 2015** that Shipper has obtained the Shipper Approvals under Section 7(a) (Shipper Approvals and Undertakings) above, then Transporter shall have the right, to be exercised by written notice no later than **December 18, 2015**, to terminate this Agreement without liability to Shipper.

If such notice is given by Transporter, then the Parties shall negotiate in good faith for a period not to exceed thirty (30) days toward an amendment to this Agreement and any related agreements to accomplish the objectives of the Parties and to address any issues associated with the lack of satisfactory Shipper Approvals, provided, however, that neither party shall be required to consent to modifications of this Agreement or any related agreements. This Agreement shall terminate without liability to Shipper or Transporter unless within such period (a) the Parties otherwise mutually agree to an amendment to this Agreement, or (b) the Parties agree in writing to extend the 30-day period, or (c) Transporter withdraws its previously submitted notice to terminate. Any such agreement between Transporter and Shipper to amend any agreement shall be subject to receipt by Shipper of all necessary regulatory authorizations and approvals

acceptable to Shipper in shipper's sole discretion. Transporter shall use commercially reasonable efforts to cooperate with Shipper in Shipper's efforts to obtain any necessary approval or regulatory authorization.

- b) If Transporter is unable to obtain the necessary approvals, pursuant to Section 9 (Transporter Approvals) of this Agreement, then Transporter shall have the right, to be exercised by written notice no later than **January 15, 2016** to terminate this Agreement without liability to Shipper.

If such notice is given by Transporter, then the Parties shall negotiate in good faith for a period not to exceed thirty (30) days toward an amendment to this Agreement and any related agreements to accomplish the objectives of the Parties and to address any issues associated with the lack of satisfactory Transporter Approvals, provided, however, that neither party shall be required to consent to modifications of this Agreement or any related agreements. This Agreement shall terminate without liability to Shipper or Transporter unless within such period (a) the Parties otherwise mutually agree to an amendment to this Agreement, or (b) the Parties agree in writing to extend the 30-day period, or (c) Transporter withdraws its previously submitted notice to terminate. Any such agreement between Transporter and Shipper to amend any agreement shall be subject to receipt by Shipper of all necessary regulatory authorizations and approvals acceptable to Shipper in shipper's sole discretion. Transporter shall use commercially reasonable efforts to cooperate with Shipper in Shipper's efforts to obtain any necessary approval or regulatory authorization.

- c) If Shipper does not provide notice to Transporter by **May 9, 2016**, that Shipper has received the Shipper Authorizations from its Regulator under Section 7(b), then Transporter shall have the right, to be exercised by written notice by **May 16, 2016**, to terminate this Agreement without liability to Shipper. If such notice is given by Transporter, then the Parties shall negotiate in good faith for a period not to exceed thirty (30) days toward an amendment to this Agreement and any related agreements to accomplish the objectives of the Parties and to address any issues associated with the lack of satisfactory Shipper Authorizations, provided, however, that neither party shall be required to consent to modifications of this Agreement or any related agreements. This Agreement shall terminate without liability to Shipper or Transporter unless within such period (a) the Shipper elects to accept the Shipper Authorizations as then issued, or (b) the Parties otherwise mutually agree to an amendment to this Agreement, or (c) the Parties agree in writing to extend the 30-day period, or (d) Transporter withdraws its previously submitted notice to terminate. Any such agreement between Transporter and Shipper to amend any agreement shall be subject to receipt by Shipper of all necessary regulatory authorizations and approvals acceptable to Shipper in shipper's sole discretion. Transporter shall use commercially reasonable efforts to cooperate with Shipper in Shipper's efforts to obtain any necessary approval or regulatory authorization.
- d) If the Transporter Authorizations referenced in Section 10 are not satisfactory to Transporter in its sole discretion, then Transporter shall have the right, without liability

to Shipper, to terminate this Agreement and/or the Supply Path Firm Agreement upon thirty (30) days' prior written notice to Shipper; provided that any such notice must be provided within thirty (30) days of the event giving rise to the termination right.

If such notice is given by Transporter, then the Parties shall negotiate in good faith for a period not to exceed thirty (30) days toward an amendment to this Agreement and any related agreements to accomplish the objectives of the Parties and to address any issues associated with the lack of satisfactory Transporter Authorizations, provided, however, that neither party shall be required to consent to modifications of this Agreement or any related agreements. This Agreement shall terminate without liability to Shipper or Transporter unless within such period (a) Transporter elects to accept the Transporter Authorization(s) as then issued, or (b) the Parties otherwise mutually agree to an amendment to this Agreement and/or the Supply Path Firm Agreement, or (c) the Parties agree in writing to extend the 30-day period, or (d) Transporter withdraws its previously submitted notice to terminate. Any such agreement between Transporter and Shipper to amend any agreement shall be subject to receipt by Shipper of all necessary regulatory authorizations and approvals acceptable to Shipper in shipper's sole discretion. Transporter shall use commercially reasonable efforts to cooperate with Shipper in Shipper's efforts to obtain any necessary approval or regulatory authorization.

- e) If at any time prior to receipt of all Transporter Authorizations, but no later than the date Transporter accepts a FERC Certificate for the Supply Path Facilities, Transporter

determines, in its sole discretion, that all or any applicable portion of the Project would not be economic, then Transporter shall have the right to terminate this Agreement and/or the Supply Path Firm Agreement, as applicable, without liability to Shipper.

If such notice is given by Transporter, then the Parties shall negotiate in good faith for a period not to exceed thirty (30) days toward an amendment to this Agreement and any related agreements to accomplish the objectives of the Parties, provided, however, that neither party shall be required to consent to modifications of this Agreement or any related agreements. This Agreement shall terminate without liability to Shipper or Transporter unless within such period (a) the Parties otherwise mutually agree to an amendment to this Agreement and/or the Supply Path Firm Agreement, or (c) the Parties agree in writing to extend the 30-day period, or (d) Transporter withdraws its previously submitted notice to terminate. Any such agreement between Transporter and Shipper to amend any agreement shall be subject to receipt by Shipper of all necessary regulatory authorizations and approvals acceptable to Shipper in shipper's sole discretion. Transporter shall use commercially reasonable efforts to cooperate with Shipper in Shipper's efforts to obtain any necessary approval or regulatory authorization.

- f) [REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

If such notice is given by Transporter, then the Parties shall negotiate in good faith for a period not to exceed thirty (30) days toward an amendment to this Agreement and any related agreements to accomplish the objectives of the Parties, provided, however, that neither party shall be required to consent to modifications of this Agreement or any related agreements. This Agreement shall terminate without liability to Shipper or Transporter unless within such period (a) the Parties otherwise mutually agree to an amendment to this Agreement and/or the Supply Path Firm Agreement, or (b) the Parties agree in writing to extend the 30-day period, or (c) Transporter withdraws its previously submitted notice to terminate. Any such agreement between Transporter and Shipper to amend any agreement shall be subject to receipt by Shipper of all necessary regulatory authorizations and approvals acceptable to Shipper in shipper's sole discretion. Transporter shall use commercially reasonable efforts to cooperate with Shipper in Shipper's efforts to obtain any necessary approval or regulatory authorization.

13. **Shipper Termination Rights.**

- a) If Shipper is unable to obtain the Shipper Approvals, pursuant to Section 7(a) (Shipper Approvals and Undertakings) of this Agreement, then Shipper shall have the right, to

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be exercised by written notice no later than **December 8, 2015** to terminate this Agreement.

If such notice is given by Shipper, then the Parties shall negotiate in good faith for a period not to exceed thirty (30) days toward an amendment to this Agreement and any related agreements to accomplish the objectives of the Parties and to address any issues associated with the lack of satisfactory Shipper Approvals, provided, however, that neither party shall be required to consent to modifications of this Agreement or any related agreements. This Agreement shall terminate without liability to Shipper or Transporter unless within such period (a) the Parties otherwise mutually agree to an amendment to this Agreement, or (b) the Parties agree in writing to extend the 30-day period, or (c) Shipper withdraws its previously submitted notice to terminate. Any such agreement between Transporter and Shipper to amend any agreement shall be subject to receipt by Shipper of all necessary regulatory authorizations and approvals acceptable to Shipper in shipper's sole discretion. Transporter shall use commercially reasonable efforts to cooperate with Shipper in Shipper's efforts to obtain any necessary approval or regulatory authorization.

- b) If Shipper is unable to obtain the necessary Shipper Authorizations, pursuant to Section 7(b) of this Agreement, or Transporter has determined that it will not move forward with the Market Path Facilities, then Shipper shall have the right to terminate this Agreement by providing written notice to Transporter no later than **May 16, 2016**.

If such notice is given by Shipper, then the Parties shall negotiate in good faith for a period not to exceed thirty (30) days toward an amendment to this Agreement and any related agreements to accomplish the objectives of the Parties and to address any issues associated with the lack of satisfactory Shipper Authorizations, provided, however, that neither party shall be required to consent to modifications of this Agreement or any related agreements. This Agreement shall terminate without liability to Shipper or Transporter unless within such period (a) the Parties otherwise mutually agree to an amendment to this Agreement, or (b) the Parties agree in writing to extend the 30-day period, or (c) Shipper withdraws its previously submitted notice to terminate. Any such agreement between Transporter and Shipper to amend any agreement shall be subject to receipt by Shipper of all necessary regulatory authorizations and approvals acceptable to Shipper in shipper's sole discretion. Transporter shall use commercially reasonable efforts to cooperate with Shipper in Shipper's efforts to obtain any necessary approval or regulatory authorization.

c)

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

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[REDACTED]

[REDACTED]

If such notice is given by Shipper, then the Parties shall negotiate in good faith for a period not to exceed thirty (30) days toward an amendment to this Agreement and any related agreements to accomplish the objectives of the Parties and to address any issues associated with the failure to place the Supply Path Facilities in-service by applicable dates above and the failure to make substantial progress on the construction of the Supply Path Facilities, provided, however, that neither party shall be required to consent to modifications of this Agreement or any related agreements. This Agreement shall terminate without liability to Shipper or Transporter unless within such period (a) the Parties otherwise mutually agree to an amendment to this Agreement and/or any related agreements, or (b) the Parties agree in writing to extend the 30-day period, or (c) Shipper withdraws its previously submitted notice to terminate. Any such agreement between Transporter and Shipper to amend any agreement shall be subject to receipt by Shipper of all necessary regulatory authorizations and approvals acceptable to Shipper in shipper's sole discretion. Transporter shall use commercially reasonable efforts to cooperate with Shipper in Shipper's efforts to obtain any necessary approval or regulatory authorization.

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- d) If Transporter is unable to obtain the necessary approvals, pursuant to Section 9 (Transporter Approvals) of this Agreement, then Shipper shall have the right, to be exercised by written notice no later than **January 22, 2016** to terminate this Agreement.

If such notice is given by Shipper, then the Parties shall negotiate in good faith for a period not to exceed thirty (30) days toward an amendment to this Agreement and any related agreements to accomplish the objectives of the Parties, provided, however, that neither party shall be required to consent to modifications of this Agreement or any related agreements. This Agreement shall terminate without liability to Shipper or Transporter unless within such period (a) the Parties otherwise mutually agree to an amendment to this Agreement, or (b) the Parties agree in writing to extend the 30-day period, or (c) Shipper withdraws its previously submitted notice to terminate. Any such agreement between Transporter and Shipper to amend any agreement shall be subject to receipt by Shipper of all necessary regulatory authorizations and approvals acceptable to Shipper in shipper's sole discretion. Transporter shall use commercially reasonable efforts to cooperate with Shipper in Shipper's efforts to obtain any necessary approval or regulatory authorization. If this Agreement is terminated pursuant to this Section 13, such termination shall be without liability, damages, costs or expenses of either Party to the other Party, or to any of its shareholders, directors, officers, employees, agents, consultants or representatives, and Transporter and Customer shall have no further rights or

obligations whatsoever pursuant to this Agreement, with the exception of any those set forth in any Sections that will survive termination of this Agreement pursuant to Section 20 (Survival).

- e) If any part of the FERC Order on the Supply Path Firm Agreement contains provisions that will have a Material and Adverse Effect on Shipper, then Shipper shall have the right, without liability to Transporter, to terminate this Agreement and/or the Supply Path Firm Agreement by providing written notice to Transporter; provided that any such notice must be provided within thirty (15) days of the date of issuance of the FERC Order. For purposes of this Section 13(e), a “**Material and Adverse Effect**” shall be defined exclusively as (i) increasing the Negotiated Reservation Rate and/or Negotiated Commodity Rate reflected in Exhibit B to this Agreement (“**Negotiated Rate Increase**”), or (ii) requiring any material and adverse change to the terms the Supply Path Firm Agreement that affects the substantive rights of the Shipper, as determined in the Shipper’s reasonable discretion. The termination of this Agreement under the provision shall only be effective once Shipper has exercised commercially reasonable efforts to consider obtaining approval from its Regulator (i) for authority to recover the Negotiated Rate Increase from its ratepayers, or (ii) for any material and adverse change to the Supply Path Firm Agreement. If notice is given by Shipper that the Agreement and/or the Supply Path Firm Agreement will terminate pursuant to this Section 13(e), the Parties shall attempt in good faith to negotiate within the ninety (90) day period an amendment to this

Agreement and/or the Supply Path Firm Agreement to accomplish the Parties' respective business objectives of this Agreement and/or the Supply Path Firm Agreement; provided such obligation to negotiate in good faith shall not require either Party to consent to modifications of this Agreement and/or the Supply Path Firm Agreement. This Agreement and/or the Supply Path Firm Agreement shall terminate upon the expiration of the foregoing ninety (90) days unless within such period (i) a change to the FERC Order renders it satisfactory to Shipper, (ii) the Parties otherwise agree to an amendment of this Agreement and/or the Supply Path Firm Agreement, (iii) the Parties agree in writing to extend the ninety (90) day period, or (iv) Shipper withdraws its previously submitted notice to terminate. Any such agreement between Transporter and Shipper to amend any agreement shall be subject to receipt by Shipper of all necessary regulatory authorizations and approvals acceptable to Shipper in shipper's sole discretion. Transporter shall use commercially reasonable efforts to cooperate with Shipper in Shipper's efforts to obtain any necessary approval or regulatory authorization.

14. **Transporter's Obligation to Proceed with Project.** Transporter shall be under no obligation to commence or continue at any time, the acquisition of pipe and materials, the acquisition of rights-of-way, the construction of the Supply Path Facilities, or any other activity involving either the commitment or actual expenditure of funds by Transporter that may be required to construct or procure the Supply Path Facilities or to provide the proposed firm transportation service for Shipper unless (a) Transporter has obtained all necessary approvals from executive

management and/or board of directors in accordance with Section 9 (Transporter Approvals and Undertakings) of this Agreement, (b) Transporter has received all Transporter Authorizations for such activities on terms satisfactory to Transporter in accordance with Section 10 (Transporter Authorizations), and (c) Transporter and Shipper have executed the Supply Path Firm Agreement associated with Shipper's TQ.

15. **Shipper Creditworthiness.** In exchange for Transporter's execution of this Agreement, the Supply Path Firm Agreement, the Negotiated Rate Agreement and any other related agreements, and as a condition precedent to Transporter's obligations pursuant to such agreements, Shipper shall satisfy the following credit assurance provisions as of the effective date of this Agreement, and shall have a continuing obligation to satisfy the credit assurance provisions of this Agreement throughout the term of this Agreement, and such provisions of the Supply Path Firm Agreement, the Negotiated Rate Agreement and any other related agreements as may be in effect from time to time.
- a) Shipper shall be deemed creditworthy if Shipper's senior unsecured debt or Corporate Credit Rating is at least BBB- by Standard & Poor's Corporation ("S&P") (outlook stable) and at least Baa3 (outlook stable) by Moody's Investor Service ("Moody's") or equivalent rating from a nationally recognized statistical rating organization, registered with the Securities and Exchange Commission, and acceptable to Transporter; provided, however, that if Shipper is only rated by one agency, then only that rating shall be considered ("**Credit Ratings**"). For the purpose of this section 15(a), in the event of a split rating the lower rating applies.

- b) If, at any time, Shipper does not meet the creditworthiness provisions of Section 15(a), then Shipper shall provide to Transporter credit assurance in the form of either a guaranty from a guarantor which meets the creditworthiness standards in Section 15(a), and in a form reasonably acceptable to Transporter, a letter of credit from an institution acceptable to Transporter and in a form reasonably acceptable to Transporter, or a cash security deposit, as follows: (i) during the first (10) years of the Primary Term an amount equal to twenty-four (24) months of reservation charges, and (ii) at the beginning of year eleven (11) and until the end of the Primary Term, an amount equal to twelve (12) months of reservation charges. At end of the Primary Term and all subsequent extension periods, credit assurance (if any) shall then be based on GT&C Article XXVI, Section 4.5 of the General Terms & Conditions of Transporter's Tariff.
- c) The credit assurance provided to Transporter in this Section 15 shall continue in effect until the earlier of (i) Shipper satisfies the Credit Rating standards, (ii) the execution of a credit agreement to replace this provision, or (iii) the end of the Primary Term, and full payment of all undisputed balances and charges and resolution of any asserted claims with respect thereto has been made by Shipper.
- d) If Shipper does not remedy its failure to demonstrate or furnish acceptable credit assurance as required by this Section 15 within ten (10) business days of receipt of written notice of such failure from Transporter, then Transporter shall, in addition to any other remedy available under this Agreement, have the right to terminate this Agreement, the Supply Path Firm Agreement, and any other related agreements in

accordance with the terms of Transporter's Tariff upon thirty days written notice to Shipper, provided that such Transporter notice of termination shall be null and void if Shipper has demonstrated or furnished the required credit assurance prior to the expiration of such thirty (30) days.

16. **Notice.** Any notice and/or request provided for in this Agreement or any notice either Party may desire to give to the other shall be transmitted in writing (overnight delivery, U.S. Mail, or electronic mail) such that it is received before 5 p.m. Central time on the due date.

Transporter: Tennessee Gas Pipeline Company, L.L.C.  
1001 Louisiana Street  
Houston, TX 77002  
Attn: Vice President, Business Development

Shipper: Liberty Utilities (EnergyNorth Natural Gas) Corp.  
15 Buttrick Road  
Londonderry, NH 03053  
Attn: Vice President, Energy Procurement

Notice is effective as of the date of confirmed receipt, or, in the absence of confirmed receipt, as of the date actually received.

17. **Assignment.** Any entity that shall succeed by purchase, merger, consolidation, or other transfer to the properties of either Transporter or Shipper, either substantially or as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessor in interest under this Agreement. Either Party, without relieving itself of its obligations under this Agreement, may also assign any of its rights hereunder to a company or partnership with which

it is affiliated, but otherwise no assignment of this Agreement or of any of the rights or obligations hereunder shall be made, unless there first shall have been obtained the written consent thereto of the other Party to this Agreement, which consent shall not be unreasonably withheld, conditioned, or delayed. Transporter's conditioning consent on assignee's or replacement shipper's meeting the credit requirements set forth in Section 15 of this Agreement shall be deemed reasonable. It is agreed, however, that the restrictions on assignment contained in this Section 17 shall not in any way prevent either Party to this Agreement from pledging or mortgaging its rights hereunder as security for its indebtedness. Once the Supply Path Firm Agreement is executed by both Parties, any assignment of such Supply Path Firm Agreement is subject to the terms and conditions of Transporter's Tariff and the terms of this provision shall no longer control; provided, however, that if under Section 20 (Survival), provisions of this Agreement survive after termination of this Agreement, then any assignment of surviving terms shall be governed by this Section 17. The Parties agree to use commercially reasonable efforts to cooperate in the preparation and filing of all necessary applications for authorizations related to any assignment conforming to this Section 17 and, subject to the terms and conditions herein, agree to proceed with due diligence to prosecute such application(s), if necessary.

18. **Modification of Agreement.** No modification of the terms and provisions of this Agreement shall be made except by the execution by both Parties of a written agreement.
19. **Choice of Law.** THE INTERPRETATION AND PERFORMANCE OF THIS AGREEMENT SHALL BE IN ACCORDANCE WITH AND CONTROLLED BY THE LAWS OF THE



STATE OF TEXAS, WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAW. EACH PARTY IRREVOCABLY WAIVES TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY PROCEEDINGS RELATING TO THIS AGREEMENT.

20. **Survival.** Unless terminated sooner pursuant to the terms herein, this Agreement shall terminate upon the Commencement Date. To the extent this Agreement is terminated by either Party prior to the Commencement Date, Sections 1(b) (Firm Transportation Service), 3 (Primary Receipt and Delivery Points), [REDACTED] 17 (Assignment), 19 (Choice of Law), 20 (Survival), and 22 (Breach and Remedies), shall survive through the Commencement Date. [REDACTED] of this Agreement shall survive termination of this Agreement until the end of the Primary Term. Otherwise, neither Party shall have any further rights or obligations under this Agreement following such termination or expiration.
21. **No Waiver of Future Default.** No waiver by a Party of any default(s) by the other Party in the performance of any provision, condition, or requirement of this Agreement shall operate or be construed as a waiver of any future default(s), whether of a like or of a different character, nor in any manner release the defaulting Party from performance of any other provision, condition, or requirement herein.
22. **Breach and Remedies.** Nothing in this Agreement shall be construed to preclude the Parties from pursuing any remedy at law or equity for the other Party's failure to execute the Supply Path Firm Agreement, and any related agreements or any breach of this Agreement or those

Agreements; provided however that neither Party shall be liable for consequential, incidental, punitive, exemplary, or indirect damages, by statute, in tort or contract or otherwise; provided further that the foregoing shall not preclude Transporter from pursuing any remedy to recover reservation charges under the Supply Path Firm Agreement and any related agreements. It is the intent of the Parties that the limitations herein imposed on remedies and the measure of damages be without regard to cause or causes related thereto, including the negligence of any Party, whether such negligence be sole, joint, or concurrent, or active or passive.

23. **Agreement Subject to Regulatory Authorities.** This Agreement, and all of the terms and provisions contained herein, and the respective obligations of the Parties, are subject to Transporter's Tariff and to all valid laws, orders, rules, and regulations of duly constituted governmental authorities having jurisdiction.
24. **Severability of Provisions.** If any provision of this Agreement is declared null and void or voidable by a court of competent jurisdiction, such declaration shall in no way affect the validity or effectiveness of the other provisions of this Agreement, which shall remain in full force and effect, and the Parties shall thereafter undertake commercially reasonable efforts to agree upon an equitable adjustment of the provisions of this Agreement with a view to effecting its purpose.
25. **No Presumption Against Drafter.** No presumption shall operate in favor of or against any Party as a result of any responsibility or role that any Party may have had in the drafting of this Agreement.

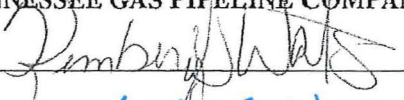
26. **Confidentiality.** Each Party shall hold the substance and terms of this Agreement confidential, but may disclose the substance and terms of this Agreement to its or its affiliates' directors, officers, employees, representatives, agents, lenders, consultants, attorneys or auditors ("**Representatives**") who have a need to know the substance and terms of this Agreement and who are subject to a confidentiality obligation covering the disclosed information. Neither Party shall disclose or communicate, and will cause its Representatives not to disclose or communicate, the substance or terms of this Agreement to any other person, entity, firm, or corporation without the prior written consent of the other Party; provided that Transporter may disclose the Agreement in any applications for Transporter Authorizations and that Shipper may disclose the terms of the Agreement, the Supply Path Firm Agreement, and any related agreements in any efforts or proceedings relating to obtaining Shipper's Authorizations. Either Party may disclose the substance or terms of this Agreement as requested or required by law, order, rule or regulation of any duly constituted governmental body or official authority having jurisdiction; provided however, the Party compelled to disclose the Agreement shall give prompt written notice of such requirement to the other Party so that either Party may seek a protective order or other appropriate remedy and/or waive the compliance with the terms hereof.
27. **Whole Agreement.** This Agreement sets forth all understandings and agreements between the Parties respecting the subject matter hereof, and all prior agreements, understandings, and representations, whether written or oral, respecting the subject matter hereof are merged into and superseded by this Agreement. In the event of any conflict between the terms of this

Agreement and the Supply Path Firm Transportation Agreement and/or Supply Path Negotiated Rate Agreement, the terms of the Supply Path Firm Transportation Agreement and the Supply Path Negotiated Rate Agreement shall control.

28. **Execution of Agreement.** This Agreement may be executed by the Parties in separate counterparts, each of which when so executed and delivered will be an original, but all such counterparts will together constitute but one and the same instrument.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their duly authorized representatives as of the date first hereinabove written.


TENNESSEE GAS PIPELINE COMPANY, L.L.C.

By:   
Name: Kimberly S Watson  
Title: PRESIDENT

AMP ctp

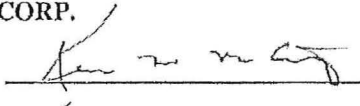
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LIBERTY UTILITIES (ENERGYNORTH NATURAL  
GAS) CORP.

By:   
Name: DAVID SWAIN  
Title: PRESIDENT NEW HAMPSHIRE

ful

LIBERTY UTILITIES (ENERGYNORTH NATURAL  
GAS) CORP.

By:   
Name: Kevin A. McCarthy  
Title: V.P. Finance - Treasurer

**EXHIBIT A  
TO THE PRECEDENT AGREEMENT**

**GAS TRANSPORTATION AGREEMENT  
(For Use Under FT-A Rate Schedule)**

THIS AGREEMENT is made and entered into as of the \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by and between TENNESSEE GAS PIPELINE COMPANY, L.L.C., a Delaware limited liability company, hereinafter referred to as "Transporter" and LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP., a New Hampshire corporation, hereinafter referred to as "Shipper." Transporter and Shipper shall collectively be referred to herein as the "Parties."

**WHEREAS**, Transporter has designed the "Market Path" portion of its Northeast Energy Direct Project (the "Project") to provide firm transportation service from the existing Wright, New York receipt point, or other mutually agreeable receipt points around Wright, New York, located in Schoharie County, New York, on Transporter's 200 Line in Zone 5 to various Zone 6 delivery points located on Transporter's 200 Line and various 200 Line laterals in the states of Massachusetts and New Hampshire, Connecticut (the "Market Path Facilities");

**WHEREAS**, Transporter has designed the "Supply Path" portion of the Project to provide firm transportation service from receipt points on its existing 300 Line in Potter County, Pennsylvania to mutually agreeable delivery points around Wright, New York, located in Schoharie County, New York, on Transporter's 200 Line in Zone 5 (the "Supply Path Facilities");

**WHEREAS**, Shipper and Transporter entered into a Precedent Agreement dated [INSERT DATE] (the "Precedent Agreement"), pursuant to which Transporter agreed to file an application with the Federal Energy Regulatory Commission ("FERC") for the necessary authorizations (i) to provide Shipper certain firm transportation services, and (ii) to construct and operate any facilities necessary to provide such firm transportation service on the Supply Path Facilities;

**WHEREAS**, Transporter has now been authorized by the FERC order issued on [DATE] in FERC Docket No. [INSERT] to construct and operate the Supply Path Facilities.

**ARTICLE I - DEFINITIONS**

- 1.1 TRANSPORTATION QUANTITY - shall mean the maximum daily quantity of gas which Transporter agrees to receive and transport on a firm basis, subject to Article II herein, for the account of Shipper hereunder on each day during the term hereof, as specified on Exhibit A attached hereto. Any limitations on the quantities to be received from each Point of Receipt and/or delivered to each Point of Delivery shall be as specified on Exhibit A attached hereto.
- 1.2 EQUIVALENT QUANTITY - shall be as defined in Article I of the General Terms and Conditions of Transporter's FERC Gas Tariff.

**ARTICLE II - TRANSPORTATION**

- 2.1 Transportation Service - Transporter agrees to accept and receive daily on a firm basis, at the Point(s) of Receipt from Shipper or for Shipper's account such quantity of gas as Shipper makes available up to the Transportation Quantity, and to deliver to or for the account of Shipper to the Point(s) of Delivery an Equivalent Quantity of gas.
- 2.2 COMMENCEMENT OF SERVICE - Upon completion of construction of the Supply Path Facilities required to enable Transporter to render the transportation service described herein and after receipt and acceptance by Transporter of all FERC and other necessary authorizations as set forth in the Precedent Agreement, Transporter will notify Shipper, in writing, of the date on which Transporter will be ready to commence transportation service under this Agreement (the "Commencement Date"). The Commencement Date shall be on the later of: (i) November 1, 2018; or (ii) the date on which Transporter places the Supply Path Facilities in service, subject to Section 2.3.

2.3 [REDACTED]

## EXHIBIT A TO THE PRECEDENT AGREEMENT

### ARTICLE III - POINT(S) OF RECEIPT AND DELIVERY

The Primary Point(s) of Receipt and Delivery shall be those points specified on Exhibit A attached hereto.

### ARTICLE IV

Transporter shall construct, install, own, and operate, or otherwise acquire access to the facilities necessary for Transporter to receive and deliver the gas as contemplated herein for Shipper's account at the Point(s) of Receipt and Point(s) of Delivery.

### ARTICLE V - QUALITY SPECIFICATIONS AND STANDARDS FOR MEASUREMENT

For all gas received, transported and delivered hereunder the Parties agree to the Quality Specifications and Standards for Measurement as specified in the General Terms and Conditions of Transporter's FERC Gas Tariff Volume No. 1. To the extent that no new measurement facilities are installed to provide service hereunder, measurement operations will continue in the manner in which they have previously been handled. In the event that such facilities are not operated by Transporter or a downstream pipeline, then responsibility for operations shall be deemed to be Shipper's.

### ARTICLE VI - RATES AND CHARGES FOR GAS TRANSPORTATION

- 6.1 TRANSPORTATION RATES - Commencing upon the Commencement Date, the rates, charges, and surcharges to be paid by Shipper to Transporter for the transportation service provided herein shall be in accordance with Transporter's Rate Schedule FT-A and the General Terms and Conditions of Transporter's FERC Gas Tariff. Except as provided to the contrary in any written or electronic agreement(s) between Transporter and Shipper in effect during the term of this Agreement, Shipper shall pay Transporter the applicable maximum rate(s) and all other applicable charges and surcharges specified in the Summary of Rates in Transporter's FERC Gas Tariff and in this Rate Schedule. Transporter and Shipper may agree that a specific discounted rate will apply only to certain volumes under the agreement. Transporter and Shipper may agree that a specified discounted rate will apply only to specified volumes (MDQ, TQ, commodity volumes, Extended Receipt and Delivery Service Volumes or Authorized Overrun volumes) under the Agreement; that a specified discounted rate will apply only if specified volumes are achieved (with the maximum rates applicable to volumes above the specified volumes or to all volumes if the specified volumes are never achieved); that a specified discounted rate will apply only during specified periods of the year or over a specifically defined period of time; that a specified discounted rate will apply only to specified points, zones, markets or other defined geographical area; and/or that a specified discounted rate will apply only to production or reserves committed or dedicated to Transporter. Transporter and Shipper may agree to a specified discounted rate pursuant to the provisions of this Section 6.1 provided that the discounted rate is between the applicable maximum and minimum rates for this service.

In addition, a discount agreement may include a provision that if one rate component which was at or below the applicable Maximum Rate at the time the discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Transporter's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, as long as none of the resulting rate components exceed the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission Order accepts revised tariff sheet rates. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates that had been charged under a discount agreement exceeded rates which ultimately are found to be just and reasonable.

- 6.2 INCIDENTAL CHARGES - Shipper agrees to reimburse Transporter for any filing or similar fees, which have not been previously paid for by Shipper, which Transporter incurs in rendering service hereunder.
- 6.3 CHANGES IN RATES AND CHARGES - Shipper agrees that Transporter shall have the unilateral right to file with the appropriate regulatory authority and make effective changes in (a) the rates and charges applicable to service pursuant to Transporter's Rate Schedule FT-A, (b) the rate schedule(s) pursuant to which service hereunder is rendered, or (c) any provision of the General Terms and Conditions applicable to those rate schedules. Transporter agrees that Shipper may protest or contest the aforementioned filings, or may seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary to assure Transporter just and reasonable rates.

## **EXHIBIT A TO THE PRECEDENT AGREEMENT**

### ARTICLE VII - BILLINGS AND PAYMENTS

Transporter shall bill and Shipper shall pay all rates and charges in accordance with Articles VII and VIII, respectively, of the General Terms and Conditions of the FERC Gas Tariff.

### ARTICLE VIII - GENERAL TERMS AND CONDITIONS

This Agreement shall be subject to the effective provisions of Transporter's Rate Schedule FT-A and to the General Terms and Conditions incorporated therein, as the same may be changed or superseded from time to time in accordance with the rules and regulations of the FERC.

### ARTICLE IX - REGULATION

- 9.1 This Agreement shall be subject to all applicable and lawful governmental statutes, orders, rules and regulations and is contingent upon the receipt and continuation of all necessary regulatory approvals or authorizations upon terms acceptable to Transporter. This Agreement shall be void and of no force and effect if any necessary regulatory approval is not so obtained or continued. All Parties hereto shall cooperate to obtain or continue all necessary approvals or authorizations, but no Party shall be liable to any other Party for failure to obtain or continue such approvals or authorizations.
- 9.2 The transportation service described herein shall be provided subject to Subpart G, Part 284 of the FERC Regulations.

### ARTICLE X - RESPONSIBILITY DURING TRANSPORTATION

Except as herein specified, the responsibility for gas during transportation shall be as stated in the General Terms and Conditions of Transporter's FERC Gas Tariff Volume No. 1.

### ARTICLE XI - WARRANTIES

- 11.1 In addition to the warranties set forth in Article XI of the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper warrants the following:
- (a) Shipper warrants that all upstream and downstream transportation arrangements are in place, or will be in place on the Commencement Date, and that it has advised the upstream and downstream transporters of the receipt and delivery points under this Agreement and any quantity limitations for each point as specified on Exhibit "A" attached hereto. Shipper agrees to indemnify and hold Transporter harmless for refusal to transport gas hereunder in the event any upstream or downstream transporter fails to receive or deliver gas as contemplated by this Agreement.
  - (b) Shipper agrees to indemnify and hold Transporter harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses (including reasonable attorneys fees) arising from or out of breach of any warranty by Shipper herein.
- 11.2 Transporter shall not be obligated to provide or continue service hereunder in the event of any breach of warranty.

### ARTICLE XII - TERM

- 12.1 This contract shall be effective as of the date of execution and shall remain in force and effect, unless modified as per Exhibit B, until the expiration of twenty (20) years following the Commencement Date ("Primary Term") and on a month to month basis thereafter unless terminated by either Party upon at least thirty (30) days prior written notice to the other Party; provided, however, that if the Primary Term is less than one year, then notice of termination may be provided via Transporter's Interactive Website; provided further, that if the Primary Term is one year or more, then any rights to Shipper's extension of this Agreement after the Primary Term shall be governed by Article V, Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff; and provided further, that if the FERC or other governmental body having jurisdiction over the service rendered pursuant to this Agreement authorizes abandonment of such service, this Agreement shall terminate on the abandonment date permitted by the FERC or such other governmental body.
- 12.2 Any portions of this Agreement necessary to resolve or cash out imbalances under this Agreement as required by the General Terms and Conditions of Transporter's Tariff shall survive the other parts of this Agreement until such time as such balancing has been accomplished; provided, however, that Transporter notifies Shipper of such imbalance not later than twelve months after the termination of this Agreement.



## EXHIBIT A TO THE PRECEDENT AGREEMENT

- 12.3 This Agreement will terminate automatically upon written notice from Transporter in the event Shipper fails to pay all of the amount of any bill for service rendered by Transporter hereunder in accord with the terms and conditions of Article VIII of the General Terms and Conditions of Transporter's FERC Gas Tariff.

### ARTICLE XIII - NOTICE

Except as otherwise provided in the General Terms and Conditions applicable to this Agreement, any notice under this Agreement shall be in writing and mailed to the post office address of the Party intended to receive the same, as follows:

TRANSPORTER: Tennessee Gas Pipeline Company, L.L.C.  
P. O. Box 2511  
Houston, Texas 77252-2511  
Attention: Director, Transportation Services

SHIPPER:

NOTICES: Liberty Utilities (EnergyNorth Natural Gas) Corp.  
15 Buttrick Road  
Londonderry, NH 03053  
**Attention: [insert notice contact]**

BILLING: Liberty Utilities (EnergyNorth Natural Gas) Corp.  
15 Buttrick Road  
Londonderry, NH 03053  
**Attention: [insert billing contact]**

or to such other address as either Party shall designate by formal written notice to the other.

### ARTICLE XIV - ASSIGNMENTS

- 14.1 Either Party may assign or pledge this Agreement and all rights and obligations hereunder under the provisions of any mortgage, deed of trust, indenture, or other instrument which it has executed or may execute hereafter as security for indebtedness. Either Party may, without relieving itself of its obligation under this Agreement, assign any of its rights hereunder to a company with which it is affiliated. Otherwise, Shipper shall not assign this Agreement or any of its rights hereunder, except in accord with Article VI, Section 1 of the General Terms and Conditions of Transporter's FERC Gas Tariff.
- 14.2 Any person which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of either Party hereto shall be entitled to the rights and shall be subject to the obligations of its predecessor in interest under this Agreement.

### ARTICLE XV - MISCELLANEOUS

- 15.1 THE INTERPRETATION AND PERFORMANCE OF THIS CONTRACT SHALL BE IN ACCORDANCE WITH AND CONTROLLED BY THE LAWS OF THE STATE OF TEXAS, WITHOUT REGARD TO THE DOCTRINES GOVERNING CHOICE OF LAW.
- 15.2 If any provision of this Agreement is declared null and void, or voidable, by a court of competent jurisdiction, then that provision will be considered severable at either Party's option; and if the severability option is exercised, the remaining provisions of the Agreement shall remain in full force and effect.
- 15.3 Unless otherwise expressly provided in this Agreement or Transporter's Gas Tariff, no modification of or supplement to the terms and provisions stated in this Agreement shall be or become effective until Shipper has submitted a request for change through Transporter's Interactive Website and Shipper has been notified through Transporter's Interactive Website of Transporter's agreement to such change.
- 15.4 Exhibit "A" attached hereto is incorporated herein by reference and made a part hereof for all purposes.

### ARTICLE XVI - CREDITWORTHINESS

- 16.1 In exchange for Transporter's execution of this Agreement, the Negotiated Rate Agreement and any other related agreements, and as a condition precedent to Transporter's obligations pursuant to such agreements,

**EXHIBIT A  
TO THE PRECEDENT AGREEMENT**

Shipper shall satisfy the following credit assurance provisions as of the effective date of this Agreement, and shall have a continuing obligation to satisfy the credit assurance provisions of this Agreement throughout the term of this Agreement, the Negotiated Rate Agreement and any other related agreements as may be in effect from time to time.

- 16.2 Shipper shall be deemed creditworthy if : (i) Shipper's senior unsecured debt or Corporate Credit Rating is at least BBB- by Standard & Poor's Corporation ("S&P") (outlook stable) and at least Baa3 (outlook stable) by Moody's Investor Service ("Moody's") or equivalent rating from a nationally recognized statistical rating organization, registered with the Securities and Exchange Commission, and acceptable to Transporter; provided, however, that if Shipper is only rated by one agency, then only that rating shall be considered ("Credit Ratings"). For the purpose of this section 16.2, in the event of a split rating the lower rating applies.
- 16.3 If, at any time, Shipper does not meet the creditworthy provisions of Section 16.2, then Shipper shall provide to Transporter credit assurance in the form of either a guaranty from a guarantor which meets the creditworthiness standards in Section 16.2, and in a form reasonably acceptable to Transporter, a letter of credit from an institution acceptable to Transporter and in a form reasonably acceptable to Transporter, or a cash security deposit, as follows: (i) during the first (10) years of the Primary Term, an amount equal to twenty-four (24) months of reservation charges, (ii) at the beginning of year eleven (11) and until the end of the Primary Term, an amount equal to twelve (12) months of reservation charges. At end of the Primary Term and all subsequent extension periods, credit assurance (if any) shall then be based on GT&C Article XXVI, Section 4.5 of the General Terms & Conditions of Transporter's Tariff.
- 16.4 The credit assurance provided to Transporter in this Section 16 shall continue in effect until the earlier of (i) Shipper satisfies the Credit Rating standards, (ii) the execution of a credit agreement to replace this provision, or (iii) the end of the Primary Term, and full payment of all undisputed balances and charges and resolution of any asserted claims with respect thereto has been made by Shipper.
- 16.5 If Shipper does not remedy its failure to demonstrate or furnish acceptable credit assurance as required by this Section 16 within ten (10) business days of receipt of written notice of such failure from Transporter, then Transporter shall, in addition to any other remedy available under this Agreement, have the right to terminate this Agreement, the Firm Agreement, Negotiated Rate Agreement and any other related agreements in accordance with the terms of Transporter's Tariff upon thirty days written notice to Shipper, provided that such Transporter notice of Termination shall be null and void if Shipper has demonstrated or furnished the required credit assurance prior to the expiration of such thirty (30) days.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be duly executed as of the date first hereinabove written.

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

BY: \_\_\_\_\_  
Agent and Attorney-in-Fact

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

EXHIBIT A  
 AMENDMENT NO. \_\_\_\_\_  
 TO GAS TRANSPORTATION AGREEMENT  
 DATED \_\_\_\_\_  
 BETWEEN  
 TENNESSEE GAS PIPELINE COMPANY, L.L.C.  
 AND

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.

Amendment Effective Date: \_\_\_\_\_

Service Package: \_\_\_\_\_

Service Package TQ: 115,000 Dth/day

Beginning Date	Ending Date	Meter Number	Meter Name	County	State	Zone	R/D	Meter TQ
11/01/2018	10/31/2038	TBD			PA	4	R	115,000
11/01/2018	10/31/2038	012181 or TBD			NY	5	D	115,000

Total Receipt TQ: 115,000 Dth/day

Total Delivery TQ: 115,000 Dth/day

Number of Receipt Points: \_\_\_\_\_

Number of Delivery Points: \_\_\_\_\_

Other Provisions Permitted By Tariff Under the Applicable Rate Schedule and/or General Terms and Conditions and Pursuant to Article XXXVI of the General Terms and Conditions of Tennessee's FERC Gas Tariff:

- 1. Contractual ROFR**—Shipper shall have a one-time right to extend the Primary Term and one hundred percent (100 %) of the TQ under this Agreement for up to ten (10) years (the "Extended Term") at Shipper's election, provided that Shipper notifies Transporter in writing of such extension, including whether Shipper chooses to extend the term for up to ten (10) years, at least twenty-four (24) months prior to end of Primary Term. The applicable rate during the Extended Term shall be the lower of the following rates: (i) the negotiated rate set forth in the Negotiated Rate Agreement for this Service Package as it is in effect on the last day of the Primary Term, or (ii) the maximum recourse rate applicable to service on the Supply Path Facilities as shown in Transporter's Tariff as it is in effect on the last day of the Primary Term, or (iii) another rate mutually agreed to by Transporter and Shipper. If the rate for the Extended Term is set at the maximum recourse rate applicable to service on the Supply Path Facilities as shown in Transporter's Tariff, then this rate may change as the rate in Transporter's Tariff changes. Notwithstanding anything in Article V, Section 4.1 of Transporter's Tariff to the contrary, Shipper shall have the right to extend the Extended Term of this Agreement in accordance with the procedures set forth in Article V, Section 4.2 of Transporter's Tariff. For purpose of absolute clarity Shipper and Transporter agree that Shipper will have a ROFR as provided for in Article V of Transporter's Tariff for continued service after the Extended Term regardless of the rate charged during the Extended Term.

Note: Exhibit A is a reflection of the contract and all amendments as of the amendment effective date.

**EXHIBIT B**  
**TO THE PRECEDENT AGREEMENT**  
**NEGOTIATED RATE AGREEMENT**

**[Insert Date]**

**LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.**  
**15 BUTTRICK ROAD**  
**LONDONDERRY, NH 03053**

Attention: F. Chico DaFonte

RE: Firm Transportation Negotiated Rate Agreement (“Negotiated Rate Agreement”)  
Rate Schedule FT-A Service Package No. \_\_\_\_\_ (“Service Package”)<sup>1</sup>  
Open Season No. 900

Dear Chico:

Tennessee Gas Pipeline Company, L.L.C. (“**Transporter**”) and Liberty Utilities (EnergyNorth Natural Gas) Corp. (“**Shipper**”) entered into a Precedent Agreement, dated **[insert date]** (“**Precedent Agreement**”). Shipper was a successful bidder in the open season conducted by Transporter for the Northeast Energy Direct Project (“**Open Season**”) and was awarded capacity as part of the Open Season and that capacity is reflected as the Transportation Quantity (“**TQ**”) in the Gas Transportation Agreement for this Service Package. As part of the Precedent Agreement, Shipper elected the negotiated rate option as offered by Transporter. In response to the request of Shipper and pursuant to Section 5.1 of Rate Schedule FT-A of Transporter’s FERC Gas Tariff, as may be revised from time to time (“**Transporter’s Tariff**”), Transporter hereby agrees to adjust its Rate Schedule FT-A transportation rates for service provided under the above-referenced Service Package, as follows. Any terms that are not defined herein shall have the meaning as set forth in the Service Package.

1. For the Primary Term, for gas received by Transporter at **[INSERT RECEIPT POINT NAME]** receipt point, denoted as Meter No. **[INSERT]** and located on Transporter’s 300 Line in Zone 4 in Potter County, Pennsylvania and delivered by Transporter on behalf of Shipper to the Wright, New York delivery point, denoted as Meter No. **[INSERT]** located on Transporter’s 200 Line in Zone 5 in Schoharie County, New York, the applicable Rate Schedule FT-A transportation rates for service provided under the Service Package will be:
  - a) A monthly Negotiated Reservation Rate which shall be equal to a Base Negotiated Reservation Rate of **[REDACTED]** per Dth per month as may be adjusted pursuant to Appendix A to this Negotiated Rate Agreement.

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<sup>1</sup> The term Service Package as referred to herein includes the Gas Transportation Agreement entered into between Shipper and Transporter on **[insert date]** and this Negotiated Rate Agreement.

**EXHIBIT B  
TO THE PRECEDENT AGREEMENT**

- b) A Negotiated Commodity Rate equal to [REDACTED] [REDACTED] rate for the applicable rate zones for transportation service under Rate Schedule FT-A as set forth in Transporter's Tariff.
2. The Negotiated Reservation Rate set forth in Section 1(a) shall [REDACTED]  
[REDACTED]
3. The Negotiated Commodity Rate set forth in Section 1(b) shall [REDACTED]  
[REDACTED]
4. In addition to the charges set forth in Section 1 through Section 3 above, Shipper shall be subject to:
- a) All applicable reservation, volumetric or other surcharges, including but not limited to ACA, for transportation service under Rate Schedule FT-A as set forth in Transporter's Tariff and
- b) General system fuel and loss retention ("F&LR") and electric power cost rates ("EPCR") for the applicable rate zones for transportation service under Rate Schedule FT-A as set forth in Transporter's Tariff. Provided however, Shipper shall pay incremental F&LR and EPCR applicable to the Project to the extent such charges are imposed on the Project by the Federal Energy Regulatory Commission ("FERC").
5. Total daily deliveries (defined as the sum of daily deliveries under this Service Package and daily deliveries under any capacity release agreement(s) associated with this Service Package), exclusive of Authorized Overrun quantities, in excess of 100% of Shipper's TQ, shall be subject to Transporter's general system maximum commodity rate for the applicable rate zones, and all other applicable surcharges and applicable F&LR and EPCR for transportation service under Rate Schedule FT-A as specified in Transporter's Tariff.
6. In accordance with Section 4.7 of Transporter's Rate Schedule FT-A, and after the Supply Path Facilities have been placed in service, Shipper may elect from time to time to amend its Primary Receipt Point(s) and/or Primary Delivery Point(s) from any current or future receipt or delivery point located along Shipper's Capacity Path to any current or future receipt or delivery point located along Shipper's Capacity Path. All amendments are subject to Shipper's TQ and available mainline, lateral and meter capacity. Amendments outside of Shipper's Capacity Path will be at Transporter's sole discretion which shall not be unreasonably withheld if such capacity is generally available.
7. For capacity temporarily released or assigned by Shipper to third parties pursuant to Transporter's Tariff for periods of 30 days or more, or released under 18 C.F.R. § 284.8(h) to an asset manager for use under an asset management arrangement with Shipper or to a marketer participating in a state-regulated retail access program ("**Qualifying**

**EXHIBIT B  
TO THE PRECEDENT AGREEMENT**

**Replacement Shipper**”), Transporter will grant such Qualifying Replacement Shipper any discounted commodity rates and applicable F&LR, EPCR and surcharges set forth in this Negotiated Rate Agreement. Absent agreement between Transporter and replacement shipper, capacity temporarily released or assigned by Shipper to third parties pursuant to Transporter’s Tariff for periods of 30 days or less shall be subject to Transporter’s applicable general system maximum commodity rates as well as the applicable F&LR, EPCR and surcharges for transportation service under Rate Schedule FT-A. Any replacement shipper shall be subject to all of the terms and conditions of the gas transportation agreement, this Negotiated Rate Agreement and Transporter’s Tariff.

8. This Negotiated Rate Agreement shall be filed with and is subject to approval by the FERC.
9. If any terms of this Negotiated Rate Agreement are disallowed by any order, rulemaking, regulation, or policy of the FERC, Transporter or Shipper may immediately terminate this Negotiated Rate Agreement. In such event, or if any terms of this Negotiated Rate Agreement are in any way modified by order, rulemaking, regulation, or policy of the FERC, Transporter and Shipper may use commercially reasonable efforts to mutually agree to amend this Negotiated Rate Agreement to ensure that the original commercial intent of the parties is preserved. Any such amendment shall be subject to authorizations and approvals acceptable to Shipper in Shipper’s sole discretion. Transporter shall cooperate with Shipper in Shipper’s efforts to obtain all approvals and authorizations referenced herein. If the parties cannot achieve mutual agreement, Transporter and Shipper each reserve the right to immediately terminate this Negotiated Rate Agreement.
10. If Shipper is interested in entering into this Negotiated Rate Agreement for firm capacity in accordance with the terms proposed above, please have the authorized representative of Shipper execute this Negotiated Rate Agreement, and return to the undersigned. This Negotiated Rate Agreement will become binding upon the parties only after it then is accepted and executed by Transporter’s authorized representative on the below “Agreed to and Accepted” portion, which shall be done within ten (10) business days of receipt from Shipper. One fully executed copy will be returned for your records.

Sincerely,

---

Becky Mack  
Manager, Business Development  
Tennessee Gas Pipeline Company, L.L.C.

**EXHIBIT B  
TO THE PRECEDENT AGREEMENT**

**TENNESSEE GAS PIPELINE COMPANY,  
L.L.C.**

**LIBERTY UTILITIES (ENERGYNORTH  
NATRUAL GAS) CORP.**

**AGREED TO AND ACCEPTED  
THIS \_\_\_\_ DAY OF \_\_\_\_\_, 20\_\_**

**AGREED TO AND ACCEPTED  
THIS \_\_\_\_ DAY OF \_\_\_\_\_, 20\_\_**

By: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

**LIBERTY UTILITIES (ENERGYNORTH  
NATRUAL GAS) CORP.**

**AGREED TO AND ACCEPTED  
THIS \_\_\_\_ DAY OF \_\_\_\_\_, 20\_\_**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



**EXHIBIT C  
TO THE PRECEDENT AGREEMENT**

**APPENDIX A  
to Negotiated Rate Agreement**

[REDACTED]

I. [REDACTED]

[REDACTED]

---

<sup>2</sup> For purposes of this Appendix A, Section I, the definition of term “Supply Path Facilities” shall be the same as the definition that is provided in the Precedent Agreement between Transporter and Shipper dated **[insert date]**.

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

---

<sup>3</sup> For purposes of this Appendix A, Section II, the definition of term “Supply Path Facilities” shall be the same as the definition that is provided in the Precedent Agreement between Transporter and Shipper dated [insert date].

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

**EXHIBIT C  
TO THE PRECEDENT AGREEMENT**

**DRAFT**

**APPENDIX B  
to Negotiated Rate Agreement**

[REDACTED]

A. **Definitions.** For purposes of this Exhibit B, certain capitalized words will be defined as follows:

1. “**LDC Group**” shall mean the following local distribution companies: City of Westfield Gas & Electric Light; Columbia Gas of Massachusetts; Liberty Utilities (EnergyNorth Natural Gas) Corp.; [REDACTED]  
[REDACTED]  
[REDACTED] The Berkshire Gas Company; Southern Connecticut Gas Corporation; Connecticut Natural Gas Corporation.

2. [REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]

3. [REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]

B. [REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]

[REDACTED]  
[REDACTED]  
[REDACTED]

[REDACTED]	[REDACTED]		
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

- [REDACTED]
- [REDACTED]
- [REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

**EXHIBIT C  
TO THE PRECEDENT AGREEMENT**

**GUARANTY**

Tennessee Gas Pipeline Company, L.L.C.

1001 Louisiana Street  
Houston, TX 77002  
Attn: Credit Department

Ladies and Gentlemen:

To induce Tennessee Gas Pipeline Company, L.L.C. ("Beneficiary") from time to time to enter into, and/or to continue to perform under, one or more agreements with \_\_\_\_\_ ("Obligor") for services which Beneficiary is authorized to provide under Beneficiary's FERC Gas Tariff (as may be revised from time to time), whether now or hereafter existing (collectively, the "Agreements"), the undersigned ("Guarantor") hereby unconditionally guarantees the punctual payment when due of: (i) all obligations of Obligor to Beneficiary now or hereafter existing from time to time under the Agreements (collectively, the "Obligations"), as limited below; (ii) interest, if any, on such Obligations; and (iii) any and all reasonable expenses incurred by Beneficiary in enforcing its rights under this Guaranty (including reasonable attorneys' fees and disbursements, court costs, and reasonable collection charges).

Guarantor's liability under this Guaranty shall be unconditional irrespective of: (i) any lack of enforceability of any Obligation; (ii) any change of the time, manner, or place of payment, or any other term of any Obligation; (iii) any exchange, release or non-perfection of any collateral securing payment of any Obligation; (iv) any law, regulation or order of any jurisdiction affecting any term of any Obligation or rights with respect thereto; and (v) any other circumstance which might otherwise constitute a defense available to, or a discharge of, Obligor or a guarantor, including specifically any defense to liability under this Guaranty by virtue of any insolvency, bankruptcy, disability or lack of corporate power of Obligor or Guarantor, or lack of due authorization or execution by Guarantor.

Guarantor waives promptness, diligence, and notices (including notices of nonpayment or default) with respect to any Obligation and any requirement that Beneficiary exhaust any right or take any action against Obligor or any collateral security.

**THIS GUARANTY SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF NEW YORK (WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAWS OTHER THAN SECTION 5-1401 OF THE NEW YORK GENERAL OBLIGATIONS LAW).**

This is a continuing guaranty of payment and performance, and neither a guaranty of collection nor a suretyship agreement, and shall remain in full force and effect until the earlier of

**EXHIBIT C  
TO THE PRECEDENT AGREEMENT**

(i) \_\_\_\_\_ (the "Termination Date"); or (ii) the date on which written notice is received by Beneficiary from Guarantor that this Guaranty has been revoked, provided that Guarantor shall not be released from any liability as to any Obligation existing as of the Termination Date or at the time of receipt of any such notice. Guarantor's liability under this Guaranty with respect to the aggregate principal amount of all Obligations shall not exceed the lesser of the principal amount hereof of all Obligations outstanding from time to time or US\$ \_\_\_\_\_.

Until such time as all Obligations have been indefeasibly paid, Guarantor shall have no right to assert, enforce, or otherwise exercise any right of subrogation to any of the rights, security interests, claims or liens which Beneficiary may have in respect of the Obligations.

If any provision of this Guaranty, or the application thereof to any person or circumstances, shall for any reason and to any extent be invalid or unenforceable, neither the remainder of this Guaranty nor the application of such provision to any person or circumstances shall be affected thereby, but shall be enforced to the fullest extent permitted by applicable law.

This Guaranty shall inure to the benefit of Beneficiary and shall not be assignable without Beneficiary's express written consent, and may be modified only by a written instrument signed by both Guarantor and Beneficiary.

\_\_\_\_\_  
("GUARANTOR")

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**EXHIBIT D  
TO THE PRECEDENT AGREEMENT**

STANDBY LETTER OF CREDIT

[DATE]

Tennessee Gas Pipeline Company, L.L.C.  
1001 Louisiana Street  
Houston, TX 77002  
Attn: Credit Manager

For The Account of:  
[Insert Customer Name]  
[Insert Customer Address]

[Insert Issuer Name] ("Issuer") hereby issues this Irrevocable Standby Letter Of Credit number \_\_\_\_\_ ("Letter of Credit") in favor of Tennessee Gas Pipeline Company, L.L.C. ("Beneficiary") for the account of [insert customer name] ("Applicant"), in the amount of \_\_\_\_\_ dollars (\$\_\_\_\_\_).

Funds hereunder are payable at sight upon Beneficiary's presentation of this Letter of Credit, including any subsequent amendments thereto along with a duly completed, dated and signed statement containing any of the following declarations and reading as substantially set forth as follows:

I, an authorized representative of Beneficiary, with respect to Issuer's Letter of Credit no. \_\_\_\_\_, hereby certify that:

- a) Applicant is in default under one or more of the agreements between Applicant and Beneficiary, and the amount of this drawing USD (up to the full amount of coverage) is due and owing and remains unpaid under said agreement(s).
- Or
- b) Applicant has not remedied a payment default within 5 days of Applicant's receipt of a notice of default from Beneficiary, and the amount of this drawing USD (up to the full amount of coverage) is due and owing and remains unpaid.
- Or
- c) Issuer's Letter of Credit no. \_\_\_\_\_ will expire less than ninety (90) calendar days from the date hereof and an acceptable replacement Letter of Credit has not been provided. Therefore Beneficiary is entitled to draw USD (up to the full amount of coverage) under such letter of credit.

Payment hereunder shall be made by wire transfer of Federal Reserve Bank funds to Beneficiary's account in a bank on the Federal Reserve wire system specified in Beneficiary's demand for payment or by deposit of same day funds into a designated account that Beneficiary maintains with the banking institution designated in such demand.

This Letter of Credit shall initially be effective until \_\_\_\_\_ [Add as necessary for multi-year underlying obligations: provided however, that this Letter of Credit shall be deemed automatically



**EXHIBIT D  
TO THE PRECEDENT AGREEMENT**

extended by Issuer without amendment for successive one year periods thereafter, beginning with the initial expiry date hereof, unless at least ninety (90) days prior to the relevant expiration date Issuer notifies Beneficiary by overnight mail or by courier that Issuer has elected not to extend the term of this Letter of Credit for an additional one year period. Upon receipt by Beneficiary of such notice of no additional extensions, Beneficiary may draw upon this Letter of Credit for all amounts then available hereunder as provided above. The address for such notice to Beneficiary is as follows: \_\_\_\_.]

Following any partial drawing, this Letter of Credit will remain in effect (and, if extended, shall be extended in) an amount equal to its then-applicable face amount less the aggregate amount of all partial drawings theretofore made.

All demands, notices, and documents may be submitted to Issuer in writing or by fax to the following address:

[Insert Issuer's address, phone number and fax number]

All Issuer charges are for the account of Applicant.

Issuer hereby engages with Beneficiary that documents drawn under and in compliance with the terms of this Letter of Credit will be duly honored upon presentation as specified if presented on or before the applicable expiry date.

Except as otherwise expressly stated herein, this Irrevocable Standby Letter of Credit is subject to the International Standby Practices 1998 (ISP98), International Chamber of Commerce Publication no. 590 and, to the extent not governed by nor inconsistent with ISP98, to the laws of the State of New York except for conflicts-of-law or related principles that would operate to apply the laws of another jurisdiction.

*[Issuer Name]*

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

November 20, 2015

**Tennessee Gas Pipeline Company, L.L.C.**  
**P. O. Box 2511**  
**Houston, Texas 77252-2511**

Attention: H. Preston Troutman

RE: Notice of Reduction of Supply Path TQ

Dear Preston:

In accordance with the Section 4(c) of the Supply Path Precedent Agreement entered into on November 18, 2015, between Liberty Utilities (EnergyNorth Natural Gas) Corp. ("Liberty Utilities") and Tennessee Gas Pipeline Company, L.L.C., Liberty Utilities hereby provides notice of its decision to reduce its Supply Path TQ set forth in Section 2(a) by 37,000 Dth per day. As such, Liberty Utilities' Supply Path TQ shall be set at 78,000 Dth per day.

Sincerely,



---

F. Chico DaFonte  
Vice President, Energy Procurement  
Liberty Utilities (EnergyNorth Natural Gas) Corp.

- Draw 0

NOV 2018 thru OCT 2019

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	89957	Injection Cost	44	Transportation Cost	2801	JAN 19, 2019	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	168.15
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	168.15
<b>Total Variable</b>	<b>89957</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>2801</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	13621		
Net Supply Cost	91583	Net Storage Cost	1516	Net Trans Cost	65461	Total Gas Cost	172180
						Total Revenue	13621
						Net Cost	158560

Avg Cost of Served Demand 9.353 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.872 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	18408.7	0.0	18408.7	0.0	18408.7	18408.7	0.0	0	168.2	0.0
<b>Total</b>	<b>18408.7</b>	<b>0.0</b>	<b>18408.7</b>	<b>0.0</b>	<b>18408.7</b>	<b>18408.7</b>	<b>0.0</b>	<b>0</b>	<b>168.2</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5291.3	18250.0	12958.7			3.4934	18484	0	18484	3.4934
ENGNIagara	1082.2	1167.3	85.1			2.9711	3215	0	3215	2.9711
ENGPNGTS	84.0	84.0	0.0			7.0077	588	0	588	7.0077
ENGC3Winter	16.8	91.7	74.9			33.7160	567	0	567	33.7160
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	49.0	250.0	201.0			18.6634	914	1500	2414	49.2941
ENGC3Summer	53.7	93.5	39.7			28.3886	1526	0	1526	28.3886
DLiqSummer	21.0	21.0	0.0			13.3877	281	126	407	19.3877
ENGDawn	1149.1	2190.0	1040.9			3.3941	3900	0	3900	3.3941

660

- Draw 0

NOV 2018 thru OCT 2019

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	11051.9	41975.0	30923.1			5.4725	60481	0	60481	5.4725	
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000	
<b>Total</b>	<b>18798.9</b>						<b>89957</b>	<b>1626</b>	<b>91583</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	70.0	70.0	0	0.0	13	100	0.0	0	131	246	116
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	1919	2261	341
ENGFSMA	1482	95	1484.5	1453.0	0	15.9	1498	96	0.0	16	741	4953	4212
ENGDominion	103	100	105.7	103.7	0	2.1	103	100	0.0	0	51	370	319
ENGNFG	671	100	683.5	678.1	0	5.4	671	100	5.4	0	335	2424	2088
ENGHON	246	100	217.5	217.5	0	0.0	246	100	0.0	0	123	771	647
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2631.8</b>	<b>2592.8</b>	<b>0</b>	<b>23.3</b>	<b>2608</b>	<b>98</b>	<b>5.4</b>	<b>16</b>	<b>3301</b>	<b>11024</b>	<b>7723</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	5291.3	0.0	5291.3	8667.8	3376.6	0	6298	0	6298	1.1902		
ENGTGP2Stg	2565.7	74.4	2491.3	7882.5	5391.3	175	0	0	175	0.0682		
ENGTGPLong	2687.7	84.9	2602.8	7882.5	5279.7	701	4207	0	4907	1.8259		
ENGTGPBND	1082.2	11.4	1070.8	1139.5	68.7	89	276	0	364	0.3367		
ENGTGPShort	2446.9	21.5	2425.4	10262.0	7836.6	303	2840	0	3143	1.2846		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	1134.1	11.3	1122.8	1825.0	702.2	5	320	0	326	0.2872		
ENGTGPANE	1122.8	11.8	1111.0	1460.0	349.0	92	353	0	445	0.3965		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	70.0	0.0	70.0	8654.9	8584.9	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	1149.1	14.9	1134.1	2190.0	1055.9	24	568	0	592	0.5148		
ENGTGPZ4	2725.6	37.9	2687.7	7882.5	5194.8	306	2171	0	2478	0.9090		
NED Trnsptn	11051.9	76.8	10975.0	22233.7	11258.7				46179	4.1784		
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000		

- Draw 0

NOV 2018 thru OCT 2019

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary

Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		345.9				2801	76280	13621	65461	2.0747

- Draw 0

NOV 2019 thru OCT 2020

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	99178	Injection Cost	43	Transportation Cost	3065	JAN 19, 2020	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	172.96
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	172.96
<b>Total Variable</b>	<b>99178</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3065</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	12286		
Net Supply Cost	100804	Net Storage Cost	1516	Net Trans Cost	67059	Total Gas Cost	181665
						Total Revenue	12286
						Net Cost	169379

Avg Cost of Served Demand 9.410 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 5.114 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	19304.6	0.0	19304.6	0.0	19304.6	19304.6	0.0	0	173.0	0.0
<b>Total</b>	<b>19304.6</b>	<b>0.0</b>	<b>19304.6</b>	<b>0.0</b>	<b>19304.6</b>	<b>19304.6</b>	<b>0.0</b>	<b>0</b>	<b>173.0</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5921.7	18300.0	12378.3			3.6286	21488	0	21488	3.6286
ENGNiagara	1145.3	1170.5	25.2			3.1027	3554	0	3554	3.1027
ENGPNGTS	84.3	84.3	0.0			7.1372	602	0	602	7.1372
ENG3Winter	16.8	91.7	74.9			33.8390	569	0	569	33.8390
ENG-OPR	0.0	18300.0	18300.0			0.0000	0	0	0	0.0000
DLiqWinter	49.2	250.0	200.8			18.7844	924	1500	2424	49.2933
ENG3Summer	53.7	93.5	39.7			28.5174	1533	0	1533	28.5174
DLiqSummer	21.0	21.0	0.0			13.5192	284	126	410	19.5192
ENGDawn	1172.6	2196.0	1023.4			3.5205	4128	0	4128	3.5205

- Draw 0

NOV 2019 thru OCT 2020

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	11245.8	42090.0	30844.2			5.8776	66098	0	66098	5.8776	
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000	
<b>Total</b>	<b>19710.5</b>						<b>99178</b>	<b>1626</b>	<b>100804</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	70.2	70.2	0	0.0	13	100	0.0	0	246	249	3
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2261	2316	56
ENGFSMA	1498	96	1467.0	1451.3	0	15.7	1498	96	0.0	0	4953	5536	583
ENGDominion	103	100	106.5	104.4	0	2.1	103	100	0.0	0	370	389	19
ENGNFG	671	100	683.5	678.1	0	5.4	671	100	5.4	0	2424	2521	98
ENGHON	246	100	218.2	218.2	0	0.0	246	100	0.0	0	771	891	120
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2615.9</b>	<b>2592.7</b>	<b>0</b>	<b>23.2</b>	<b>2608</b>	<b>98</b>	<b>5.4</b>	<b>0</b>	<b>11024</b>	<b>11902</b>	<b>878</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5921.7	0.0	5921.7	8691.6	2769.9	0	6298	0	6298	1.0635	
ENGTGP2Stg	2549.0	73.9	2475.1	7904.1	5429.0	174	0	0	174	0.0682	
ENGTGPLong	3325.8	105.1	3220.7	7904.1	4683.4	867	4207	0	5074	1.5256	
ENGTGPBND	1145.3	12.0	1133.3	1142.7	9.4	94	276	0	370	0.3226	
ENGTGPShort	2446.6	21.5	2425.1	10290.1	7865.0	303	2840	0	3143	1.2847	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	1157.4	11.6	1145.8	1830.0	684.2	5	320	0	326	0.2816	
ENGTGPANE	1145.8	12.0	1133.8	1464.0	330.2	94	353	0	447	0.3902	
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283	
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000	
ENGLNG	70.2	0.0	70.2	8678.6	8608.4	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000	
ENGDawn2Wadd	1172.6	15.2	1157.4	2196.0	1038.6	24	568	0	592	0.5049	
ENGTGPZ4	3372.7	46.9	3325.8	7904.1	4578.4	379	2171	0	2550	0.7562	
NED Trnsptn	11245.8	78.2	11167.6	23792.2	12624.6				47532	4.2266	
300Leg2Stor	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000	

- Draw 0

NOV 2019 thru OCT 2020

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary											
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
300toWright	0.0	0.0	0.0	42090.0	42090.0	0	0	0	0	0.0000	
StorOutto300	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000	
Total		377.3				3065	76280	12286	67059	1.9853	



- Draw 0

NOV 2020 thru OCT 2021

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	104704	Injection Cost	43	Transportation Cost	3056	JAN 19, 2021	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	178.07
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	178.07
<b>Total Variable</b>	<b>104704</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3056</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	11123		
Net Supply Cost	106330	Net Storage Cost	1516	Net Trans Cost	68214	Total Gas Cost	187183
						Total Revenue	11123
						Net Cost	176060

Avg Cost of Served Demand 9.541 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 5.311 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	19619.3	0.0	19619.3	0.0	19619.3	19619.3	0.0	0	178.1	0.0
<b>Total</b>	<b>19619.3</b>	<b>0.0</b>	<b>19619.3</b>	<b>0.0</b>	<b>19619.3</b>	<b>19619.3</b>	<b>0.0</b>	<b>0</b>	<b>178.1</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5779.1	18250.0	12470.9			3.7886	21895	0	21895	3.7886
ENGNiagara	1082.2	1167.3	85.1			3.2845	3555	0	3555	3.2845
ENGPNGTS	84.0	84.0	0.0			7.2507	609	0	609	7.2507
ENGC3Winter	16.8	91.7	74.9			33.9980	572	0	572	33.9980
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	45.9	250.0	204.1			18.9397	869	1500	2369	51.6257
ENGC3Summer	53.7	93.5	39.7			28.6808	1541	0	1541	28.6808
DLiqSummer	21.0	21.0	0.0			13.6836	287	126	413	19.6836
ENGDawn	1167.9	2190.0	1022.1			3.6787	4296	0	4296	3.6787

- Draw 0

NOV 2020 thru OCT 2021

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	11770.9	41975.0	30204.1			6.0386	71080	0	71080	6.0386
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>20021.5</b>						<b>104704</b>	<b>1626</b>	<b>106330</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	66.9	66.9	0	0.0	13	100	0.0	0	249	251	2
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2316	2342	26
ENGFSMA	1498	96	1464.9	1449.2	0	15.7	1498	96	0.0	0	5536	5822	286
ENGDominion	103	100	105.7	103.7	0	2.1	103	100	0.0	0	389	406	17
ENGNFG	671	100	683.5	678.1	0	5.4	671	100	5.4	0	2521	2626	105
ENGHON	246	100	217.5	217.5	0	0.0	246	100	0.0	0	891	940	49
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2609.1</b>	<b>2586.0</b>	<b>0</b>	<b>23.1</b>	<b>2608</b>	<b>98</b>	<b>5.4</b>	<b>0</b>	<b>11902</b>	<b>12388</b>	<b>485</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5779.1	0.0	5779.1	8667.8	2888.8	0	6298	0	6298	1.0898	
ENGTGP2Stg	2545.5	73.8	2471.7	7882.5	5410.9	174	0	0	174	0.0682	
ENGTGPLong	3188.6	100.8	3087.9	7882.5	4794.7	832	4207	0	5038	1.5800	
ENGTGPBND	1082.2	11.4	1070.8	1139.5	68.7	89	276	0	364	0.3367	
ENGTGPShort	2443.2	21.5	2421.7	10262.0	7840.3	303	2840	0	3143	1.2864	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	1152.7	11.5	1141.2	1825.0	683.8	5	320	0	326	0.2827	
ENGTGPANE	1141.2	12.0	1129.2	1460.0	330.8	94	353	0	447	0.3914	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	66.9	0.0	66.9	8654.9	8588.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	1167.9	15.2	1152.7	2190.0	1037.3	24	568	0	592	0.5068	
ENGTGPZ4	3233.6	44.9	3188.6	7882.5	4693.9	364	2171	0	2535	0.7838	
NED Trnsptn	11770.9	81.8	11689.1	24763.5	13074.4	█	█	█	48745	4.1411	
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000	

- Draw 0

NOV 2020 thru OCT 2021

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>373.7</b>				<b>3056</b>	<b>76280</b>	<b>11123</b>	<b>68214</b>	<b>2.0184</b>

- Draw 0

NOV 2021 thru OCT 2022

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	109648	Injection Cost	43	Transportation Cost	3118	JAN 19, 2022	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	182.18
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	182.18
<b>Total Variable</b>	<b>109648</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3118</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	10320		
Net Supply Cost	111274	Net Storage Cost	1516	Net Trans Cost	69079	Total Gas Cost	192188
						Total Revenue	10320
						Net Cost	181868

Avg Cost of Served Demand 9.644 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 5.472 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	19927.7	0.0	19927.7	0.0	19927.7	19927.7	0.0	0	182.2	0.0
<b>Total</b>	<b>19927.7</b>	<b>0.0</b>	<b>19927.7</b>	<b>0.0</b>	<b>19927.7</b>	<b>19927.7</b>	<b>0.0</b>	<b>0</b>	<b>182.2</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5894.7	18250.0	12355.3			3.9286	23158	0	23158	3.9286
ENGNiagara	1082.2	1167.3	85.1			3.4157	3696	0	3696	3.4157
ENGPNGTS	84.0	84.0	0.0			7.3973	621	0	621	7.3973
ENGC3Winter	16.8	91.7	74.9			34.1660	575	0	575	34.1660
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	44.0	250.0	206.0			19.1067	841	1500	2341	53.2021
ENGC3Summer	53.7	93.5	39.7			28.7799	1547	0	1547	28.7799
DLiqSummer	21.0	21.0	0.0			13.7634	289	126	415	19.7634
ENGDawn	1167.3	2190.0	1022.7			3.8301	4471	0	4471	3.8301

- Draw 0

NOV 2021 thru OCT 2022

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	11972.8	41975.0	30002.2			6.2183	74451	0	74451	6.2183	
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000	
<b>Total</b>	<b>20336.5</b>						<b>109648</b>	<b>1626</b>	<b>111274</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	65.0	65.0	0	0.0	13	100	0.0	0	251	240	-11
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2342	2354	12
ENGFSMA	1498	96	1463.7	1448.0	0	15.7	1498	96	0.0	0	5822	5991	169
ENGDominion	103	100	105.9	103.8	0	2.1	103	100	0.0	0	406	417	11
ENGNFG	671	100	683.5	678.1	0	5.4	671	100	5.4	0	2626	2707	81
ENGHON	246	100	217.0	217.0	0	0.0	246	100	0.0	0	940	971	31
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2605.7</b>	<b>2582.6</b>	<b>0</b>	<b>23.1</b>	<b>2608</b>	<b>98</b>	<b>5.4</b>	<b>0</b>	<b>12388</b>	<b>12681</b>	<b>293</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	5894.7	0.0	5894.7	8667.8	2773.2	0	6298	0	6298	1.0684		
ENGTGP2Stg	2543.9	73.8	2470.1	7882.5	5412.4	173	0	0	173	0.0682		
ENGTGPLong	3304.2	104.4	3199.8	7882.5	4682.8	862	4207	0	5068	1.5339		
ENGTGPBND	1082.2	11.4	1070.8	1139.5	68.7	89	276	0	364	0.3367		
ENGTGPShort	2441.7	21.5	2420.2	10262.0	7841.8	303	2840	0	3143	1.2871		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	1152.1	11.5	1140.6	1825.0	684.4	5	320	0	326	0.2828		
ENGTGPANE	1140.6	12.0	1128.6	1460.0	331.4	94	353	0	447	0.3916		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	65.0	0.0	65.0	8654.9	8589.9	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	1167.3	15.2	1152.1	2190.0	1037.9	24	568	0	592	0.5071		
ENGTGPZ4	3350.8	46.6	3304.2	7882.5	4578.4	377	2171	0	2548	0.7604		
NED Trnsptn	11972.8	83.2	11889.6	25596.1	13706.5				49566	4.1399		
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000		

- Draw 0

NOV 2021 thru OCT 2022

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary

Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		380.3				3118	76280	10320	69079	2.0116

- Draw 0

NOV 2022 thru OCT 2023

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	112577	Injection Cost	43	Transportation Cost	3148	JAN 19, 2023	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	185.40
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	185.40
<b>Total Variable</b>	<b>112577</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3148</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	9574		
Net Supply Cost	114203	Net Storage Cost	1516	Net Trans Cost	69854	Total Gas Cost	195147
						Total Revenue	9574
						Net Cost	185573

Avg Cost of Served Demand 9.639 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 5.528 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	20246.6	0.0	20246.6	0.0	20246.6	20246.6	0.0	0	185.4	0.0
<b>Total</b>	<b>20246.6</b>	<b>0.0</b>	<b>20246.6</b>	<b>0.0</b>	<b>20246.6</b>	<b>20246.6</b>	<b>0.0</b>	<b>0</b>	<b>185.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5893.2	18250.0	12356.8			3.9679	23384	0	23384	3.9679
ENGNiagara	1082.2	1167.3	85.1			3.4547	3739	0	3739	3.4547
ENGPNGTS	84.0	84.0	0.0			7.4369	624	0	624	7.4369
ENGC3Winter	16.8	91.7	74.9			34.2077	575	0	575	34.2077
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	42.8	250.0	207.2			19.1466	819	1500	2319	54.2004
ENGC3Summer	53.7	93.5	39.7			28.8177	1549	0	1549	28.8177
DLiqSummer	21.0	21.0	0.0			13.8010	290	126	416	19.8010
ENGDawn	1166.7	2190.0	1023.3			3.8696	4514	0	4514	3.8696

- Draw 0

NOV 2022 thru OCT 2023

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	12297.2	41975.0	29677.8			6.2683	77082	0	77082	6.2683
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>20657.6</b>						<b>112577</b>	<b>1626</b>	<b>114203</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	63.8	63.8	0	0.0	13	100	0.0	0	240	238	-2
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2354	2358	4
ENGFSMA	1498	96	1463.7	1448.0	0	15.7	1498	96	0.0	0	5991	6061	70
ENGDominion	103	100	105.8	103.7	0	2.1	103	100	0.0	0	417	421	4
ENGNFG	671	100	683.5	678.1	0	5.4	671	100	5.4	0	2707	2734	26
ENGHON	246	100	215.7	215.7	0	0.0	246	100	0.0	0	971	984	13
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2603.1</b>	<b>2580.0</b>	<b>0</b>	<b>23.1</b>	<b>2608</b>	<b>98</b>	<b>5.4</b>	<b>0</b>	<b>12681</b>	<b>12796</b>	<b>115</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5893.2	0.0	5893.2	8667.8	2774.6	0	6298	0	6298	1.0687	
ENGTGP2Stg	2542.5	73.7	2468.7	7882.5	5413.8	173	0	0	173	0.0682	
ENGTGPLong	3304.2	104.4	3199.8	7882.5	4682.8	862	4207	0	5068	1.5339	
ENGTGPBND	1082.2	11.4	1070.8	1139.5	68.7	89	276	0	364	0.3367	
ENGTGPShort	2440.3	21.5	2418.8	10262.0	7843.2	302	2840	0	3142	1.2878	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	1151.5	11.5	1140.0	1825.0	685.0	5	320	0	326	0.2830	
ENGTGPANE	1140.0	12.0	1128.0	1460.0	332.0	94	353	0	447	0.3918	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	63.8	0.0	63.8	8654.9	8591.1	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENG Dawn2Wadd	1166.7	15.2	1151.5	2190.0	1038.5	24	568	0	592	0.5073	
ENGTGPZ4	3350.8	46.6	3304.2	7882.5	4578.4	377	2171	0	2548	0.7604	
NED Trnsptn	12297.2	85.5	12211.7	26417.5	14205.9	█	█	█	50342	4.0938	
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000	



- Draw 0

NOV 2022 thru OCT 2023

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>382.5</b>				<b>3148</b>	<b>76280</b>	<b>9574</b>	<b>69854</b>	<b>2.0156</b>

- Draw 0

NOV 2023 thru OCT 2024

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	116417	Injection Cost	43	Transportation Cost	3198	JAN 19, 2024	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	188.49
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	188.49
<b>Total Variable</b>	<b>116417</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3198</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	8874		
Net Supply Cost	118043	Net Storage Cost	1516	Net Trans Cost	70604	Total Gas Cost	199037
						Total Revenue	8874
						Net Cost	190163

Avg Cost of Served Demand 9.612 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 5.589 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	20707.0	0.0	20707.0	0.0	20707.0	20707.0	0.0	0	188.5	0.0
<b>Total</b>	<b>20707.0</b>	<b>0.0</b>	<b>20707.0</b>	<b>0.0</b>	<b>20707.0</b>	<b>20707.0</b>	<b>0.0</b>	<b>0</b>	<b>188.5</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5916.2	18300.0	12383.8			4.0084	23714	0	23714	4.0084
ENGNiagara	1085.4	1170.5	85.1			3.4953	3794	0	3794	3.4953
ENGPNGTS	84.3	84.3	0.0			7.4979	632	0	632	7.4979
ENGC3Winter	16.8	91.7	74.9			34.2497	576	0	576	34.2497
ENG-OPR	0.0	18300.0	18300.0			0.0000	0	0	0	0.0000
DLiqWinter	42.4	250.0	207.6			19.1877	814	1500	2314	54.5517
ENGC3Summer	53.7	93.5	39.7			28.8558	1551	0	1551	28.8558
DLiqSummer	21.0	21.0	0.0			13.8390	291	126	417	19.8390
ENGDawn	1170.8	2196.0	1025.2			3.9105	4578	0	4578	3.9105

- Draw 0

NOV 2023 thru OCT 2024

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	12731.5	42090.0	29358.5			6.3203	80467	0	80467	6.3203
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>21122.2</b>						<b>116417</b>	<b>1626</b>	<b>118043</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	63.4	63.4	0	0.0	13	100	0.0	0	238	239	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2358	2357	-2
ENGFSMA	1498	96	1463.7	1448.0	0	15.7	1498	96	0.0	0	6061	6121	60
ENGDominion	103	100	106.3	104.3	0	2.1	103	100	0.0	0	421	426	4
ENGNFG	671	100	683.5	678.1	0	5.4	671	100	5.4	0	2734	2760	27
ENGHON	246	100	216.2	216.2	0	0.0	246	100	0.0	0	984	994	10
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2603.8</b>	<b>2580.6</b>	<b>0</b>	<b>23.1</b>	<b>2608</b>	<b>98</b>	<b>5.4</b>	<b>0</b>	<b>12796</b>	<b>12896</b>	<b>100</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5916.2	0.0	5916.2	8691.6	2775.4	0	6298	0	6298	1.0645	
ENGTGP2Stg	2543.5	73.8	2469.8	7904.1	5434.4	173	0	0	173	0.0682	
ENGTGPLong	3325.8	105.1	3220.7	7904.1	4683.4	867	4207	0	5074	1.5256	
ENGTGPBND	1085.4	11.4	1074.0	1142.7	68.7	89	276	0	365	0.3359	
ENGTGPShort	2441.3	21.5	2419.8	10290.1	7870.3	302	2840	0	3143	1.2873	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	1155.6	11.6	1144.0	1830.0	686.0	5	320	0	326	0.2820	
ENGTGPANE	1144.0	12.0	1132.0	1464.0	332.0	94	353	0	447	0.3907	
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283	
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000	
ENGLNG	63.4	0.0	63.4	8678.6	8615.2	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000	
ENGDawn2Wadd	1170.8	15.2	1155.6	2196.0	1040.4	24	568	0	592	0.5056	
ENGTGPZ4	3372.7	46.9	3325.8	7904.1	4578.4	379	2171	0	2550	0.7562	
NED Trnsptn	12731.5	88.5	12643.0	27249.8	14606.8	█	█	█	51083	4.0123	
300Leg2Stor	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000	

- Draw 0

NOV 2023 thru OCT 2024

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	42090.0	42090.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000
<b>Total</b>		<b>386.7</b>				<b>3198</b>	<b>76280</b>	<b>8874</b>	<b>70604</b>	<b>2.0072</b>

- Draw 0

NOV 2024 thru OCT 2025

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	118372	Injection Cost	43	Transportation Cost	3205	JAN 19, 2025	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	191.25
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	191.25
<b>Total Variable</b>	<b>118372</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3205</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	8181		
Net Supply Cost	119998	Net Storage Cost	1516	Net Trans Cost	71304	Total Gas Cost	201000
						Total Revenue	8181
						Net Cost	192819

Avg Cost of Served Demand 9.641 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 5.643 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	20848.5	0.0	20848.5	0.0	20848.5	20848.5	0.0	0	191.3	0.0
<b>Total</b>	<b>20848.5</b>	<b>0.0</b>	<b>20848.5</b>	<b>0.0</b>	<b>20848.5</b>	<b>20848.5</b>	<b>0.0</b>	<b>0</b>	<b>191.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5893.1	18250.0	12356.9			4.0476	23853	0	23853	4.0476
ENGNiagara	1082.2	1167.3	85.1			3.5340	3825	0	3825	3.5340
ENGPNGTS	84.0	84.0	0.0			7.5173	631	0	631	7.5173
ENGC3Winter	16.8	91.7	74.9			34.2922	577	0	577	34.2922
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	41.7	250.0	208.3			19.2289	802	1500	2302	55.2054
ENGC3Summer	53.7	93.5	39.7			28.8944	1553	0	1553	28.8944
DLiqSummer	21.0	21.0	0.0			13.8774	291	126	417	19.8774
ENGDawn	1166.7	2190.0	1023.3			3.9494	4608	0	4608	3.9494

- Draw 0

NOV 2024 thru OCT 2025

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	12904.5	41975.0	29070.5			6.3724	82233	0	82233	6.3724
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>21263.8</b>						<b>118372</b>	<b>1626</b>	<b>119998</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	62.7	62.7	0	0.0	13	100	0.0	0	239	240	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2357	2359	2
ENGFSMA	1498	96	1463.7	1448.0	0	15.7	1498	96	0.0	0	6121	6181	60
ENGDominion	103	100	105.9	103.8	0	2.1	103	100	0.0	0	426	430	4
ENGNFG	671	100	683.5	678.1	0	5.4	671	100	5.4	0	2760	2787	27
ENGHON	246	100	215.5	215.5	0	0.0	246	100	0.0	0	994	1004	10
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2601.9</b>	<b>2578.8</b>	<b>0</b>	<b>23.1</b>	<b>2608</b>	<b>98</b>	<b>5.4</b>	<b>0</b>	<b>12896</b>	<b>13001</b>	<b>104</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5893.1	0.0	5893.1	8667.8	2774.7	0	6298	0	6298	1.0687	
ENGTGP2Stg	2542.4	73.7	2468.6	7882.5	5413.9	173	0	0	173	0.0682	
ENGTGPLong	3304.2	104.4	3199.8	7882.5	4682.8	862	4207	0	5068	1.5339	
ENGTGPBND	1082.2	11.4	1070.8	1139.5	68.7	89	276	0	364	0.3367	
ENGTGPShort	2440.2	21.5	2418.7	10262.0	7843.3	302	2840	0	3142	1.2878	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	1151.5	11.5	1140.0	1825.0	685.0	5	320	0	326	0.2830	
ENGTGPANE	1140.0	12.0	1128.0	1460.0	332.0	94	353	0	447	0.3918	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	62.7	0.0	62.7	8654.9	8592.2	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	1166.7	15.2	1151.5	2190.0	1038.5	24	568	0	592	0.5073	
ENGTGPZ4	3350.8	46.6	3304.2	7882.5	4578.4	377	2171	0	2548	0.7604	
NED Trnsptn	12904.5	89.7	12814.8	27870.1	15055.3	█	█	█	51792	4.0135	
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000	

- Draw 0

NOV 2024 thru OCT 2025

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>386.7</b>				<b>3205</b>	<b>76280</b>	<b>8181</b>	<b>71304</b>	<b>2.0221</b>

- Draw 0

NOV 2025 thru OCT 2026

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	121204	Injection Cost	43	Transportation Cost	3232	JAN 19, 2026	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	193.72
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	193.72
<b>Total Variable</b>	<b>121204</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3232</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	7557		
Net Supply Cost	122830	Net Storage Cost	1516	Net Trans Cost	71956	Total Gas Cost	203858
						Total Revenue	7557
						Net Cost	196302

Avg Cost of Served Demand 9.645 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 5.699 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	21135.8	0.0	21135.8	0.0	21135.8	21135.8	0.0	0	193.7	0.0
<b>Total</b>	<b>21135.8</b>	<b>0.0</b>	<b>21135.8</b>	<b>0.0</b>	<b>21135.8</b>	<b>21135.8</b>	<b>0.0</b>	<b>0</b>	<b>193.7</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5893.1	18250.0	12356.9			4.0881	24092	0	24092	4.0881
ENGNiagara	1082.2	1167.3	85.1			3.5742	3868	0	3868	3.5742
ENGPNGTS	84.0	84.0	0.0			7.5581	635	0	635	7.5581
ENGC3Winter	16.8	91.7	74.9			34.3352	578	0	578	34.3352
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	41.5	250.0	208.5			19.2710	800	1500	2300	55.3994
ENGC3Summer	53.7	93.5	39.7			28.9333	1555	0	1555	28.9333
DLiqSummer	21.0	21.0	0.0			13.9162	292	126	418	19.9162
ENGDawn	1166.7	2190.0	1023.3			3.9899	4655	0	4655	3.9899



- Draw 0

NOV 2025 thru OCT 2026

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	13194.1	41975.0	28780.9			6.4218	84730	0	84730	6.4218
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>21553.0</b>						<b>121204</b>	<b>1626</b>	<b>122830</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	62.5	62.5	0	0.0	13	100	0.0	0	240	241	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2359	2367	8
ENGFSMA	1498	96	1463.7	1448.0	0	15.7	1498	96	0.0	0	6181	6242	61
ENGDominion	103	100	105.8	103.7	0	2.1	103	100	0.0	0	430	434	4
ENGNFG	671	100	683.5	678.1	0	5.4	671	100	5.4	0	2787	2814	27
ENGHON	246	100	215.5	215.5	0	0.0	246	100	0.0	0	1004	1014	10
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2601.7</b>	<b>2578.5</b>	<b>0</b>	<b>23.1</b>	<b>2608</b>	<b>98</b>	<b>5.4</b>	<b>0</b>	<b>13001</b>	<b>13111</b>	<b>111</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5893.1	0.0	5893.1	8667.8	2774.8	0	6298	0	6298	1.0687	
ENGTGP2Stg	2542.3	73.7	2468.6	7882.5	5414.0	173	0	0	173	0.0682	
ENGTGPLong	3304.2	104.4	3199.8	7882.5	4682.8	862	4207	0	5068	1.5339	
ENGTGPBND	1082.2	11.4	1070.8	1139.5	68.7	89	276	0	364	0.3367	
ENGTGPShort	2440.1	21.5	2418.6	10262.0	7843.4	302	2840	0	3142	1.2878	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	1151.5	11.5	1140.0	1825.0	685.0	5	320	0	326	0.2830	
ENGTGPANE	1140.0	12.0	1128.0	1460.0	332.0	94	353	0	447	0.3918	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	62.5	0.0	62.5	8654.9	8592.4	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	1166.7	15.2	1151.5	2190.0	1038.5	24	568	0	592	0.5073	
ENGTGPZ4	3350.8	46.6	3304.2	7882.5	4578.4	377	2171	0	2548	0.7604	
NED Trnsptn	13194.1	91.7	13102.3	28541.3	15438.9	█	█	█	52444	3.9748	
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000	

- Draw 0

NOV 2025 thru OCT 2026

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary

Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		388.8				3232	76280	7557	71956	2.0239

- Draw 0

NOV 2026 thru OCT 2027

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	124007	Injection Cost	43	Transportation Cost	3259	JAN 19, 2027	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	196.37
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	196.37
<b>Total Variable</b>	<b>124007</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3259</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	6910		
Net Supply Cost	125633	Net Storage Cost	1516	Net Trans Cost	72629	Total Gas Cost	206688
						Total Revenue	6910
						Net Cost	199779

Avg Cost of Served Demand 9.651 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 5.754 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	21416.0	0.0	21416.0	0.0	21416.0	21416.0	0.0	0	196.4	0.0
<b>Total</b>	<b>21416.0</b>	<b>0.0</b>	<b>21416.0</b>	<b>0.0</b>	<b>21416.0</b>	<b>21416.0</b>	<b>0.0</b>	<b>0</b>	<b>196.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5893.1	18250.0	12356.9			4.1290	24332	0	24332	4.1290
ENGNiagara	1082.2	1167.3	85.1			3.6149	3912	0	3912	3.6149
ENGPNGTS	84.0	84.0	0.0			7.5993	638	0	638	7.5993
ENGC3Winter	16.8	91.7	74.9			34.3785	578	0	578	34.3785
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	40.9	250.0	209.1			19.3130	789	1500	2289	56.0110
ENGC3Summer	53.7	93.5	39.7			28.9727	1557	0	1557	28.9727
DLiqSummer	21.0	21.0	0.0			13.9554	293	126	419	19.9554
ENGDawn	1166.7	2190.0	1023.3			4.0309	4703	0	4703	4.0309

- Draw 0

NOV 2026 thru OCT 2027

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	13476.9	41975.0	28498.1			6.4707	87204	0	87204	6.4707
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>21835.2</b>						<b>124007</b>	<b>1626</b>	<b>125633</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.9	61.9	0	0.0	13	100	0.0	0	241	243	3
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2367	2371	4
ENGFSMA	1498	96	1463.7	1448.0	0	15.7	1498	96	0.0	0	6242	6303	61
ENGDominion	103	100	105.8	103.7	0	2.1	103	100	0.0	0	434	438	4
ENGNFG	671	100	683.5	678.1	0	5.4	671	100	5.4	0	2814	2842	27
ENGHON	246	100	215.5	215.5	0	0.0	246	100	0.0	0	1014	1024	10
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2601.0</b>	<b>2577.9</b>	<b>0</b>	<b>23.1</b>	<b>2608</b>	<b>98</b>	<b>5.4</b>	<b>0</b>	<b>13111</b>	<b>13221</b>	<b>109</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5893.1	0.0	5893.1	8667.8	2774.8	0	6298	0	6298	1.0687	
ENGTGP2Stg	2542.3	73.7	2468.6	7882.5	5414.0	173	0	0	173	0.0682	
ENGTGPLong	3304.2	104.4	3199.8	7882.5	4682.8	862	4207	0	5068	1.5339	
ENGTGPBND	1082.2	11.4	1070.8	1139.5	68.7	89	276	0	364	0.3367	
ENGTGPShort	2440.1	21.5	2418.6	10262.0	7843.4	302	2840	0	3142	1.2878	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	1151.5	11.5	1140.0	1825.0	685.0	5	320	0	326	0.2830	
ENGTGPANE	1140.0	12.0	1128.0	1460.0	332.0	94	353	0	447	0.3918	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	61.9	0.0	61.9	8654.9	8593.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	1166.7	15.2	1151.5	2190.0	1038.5	24	568	0	592	0.5073	
ENGTGPZ4	3350.8	46.6	3304.2	7882.5	4578.4	377	2171	0	2548	0.7604	
NED Trnsptn	13476.9	93.7	13383.2	29239.0	15855.8	█	█	█	53117	3.9414	
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000	

- Draw 0

NOV 2026 thru OCT 2027

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		390.7				3259	76280	6910	72629	2.0268

- Draw 0

NOV 2027 thru OCT 2028

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	127700	Injection Cost	43	Transportation Cost	3305	JAN 19, 2028	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	199.16
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	199.16
<b>Total Variable</b>	<b>127700</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3305</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	6255		
Net Supply Cost	129326	Net Storage Cost	1516	Net Trans Cost	73330	Total Gas Cost	210427
						Total Revenue	6255
						Net Cost	204173

Avg Cost of Served Demand 9.635 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 5.809 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	21840.6	0.0	21840.6	0.0	21840.6	21840.6	0.0	0	199.2	0.0
<b>Total</b>	<b>21840.6</b>	<b>0.0</b>	<b>21840.6</b>	<b>0.0</b>	<b>21840.6</b>	<b>21840.6</b>	<b>0.0</b>	<b>0</b>	<b>199.2</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5916.3	18300.0	12383.7			4.1711	24678	0	24678	4.1711
ENGNiagara	1085.4	1170.5	85.1			3.6571	3969	0	3969	3.6571
ENGPNGTS	84.3	84.3	0.0			7.6619	646	0	646	7.6619
ENGC3Winter	16.8	91.7	74.9			34.4223	579	0	579	34.4223
ENG-OPR	0.0	18300.0	18300.0			0.0000	0	0	0	0.0000
DLiqWinter	40.4	250.0	209.6			19.3555	781	1500	2281	56.5170
ENGC3Summer	53.7	93.5	39.7			29.0124	1559	0	1559	29.0124
DLiqSummer	21.0	21.0	0.0			13.9949	294	126	420	19.9949
ENGDawn	1170.8	2196.0	1025.2			4.0734	4769	0	4769	4.0734

- Draw 0

NOV 2027 thru OCT 2028

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	13875.0	42090.0	28215.0			6.5171	90425	0	90425	6.5171	
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000	
<b>Total</b>	<b>22263.8</b>						<b>127700</b>	<b>1626</b>	<b>129326</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.4	61.4	0	0.0	13	100	0.0	0	243	244	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2371	2374	3
ENGFSMA	1498	96	1463.7	1448.0	0	15.7	1498	96	0.0	0	6303	6365	62
ENGDominion	103	100	106.5	104.4	0	2.1	103	100	0.0	0	438	442	4
ENGNFG	671	100	683.5	678.1	0	5.4	671	100	5.4	0	2842	2869	28
ENGHON	246	100	216.2	216.2	0	0.0	246	100	0.0	0	1024	1034	10
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2601.8</b>	<b>2578.7</b>	<b>0</b>	<b>23.1</b>	<b>2608</b>	<b>98</b>	<b>5.4</b>	<b>0</b>	<b>13221</b>	<b>13328</b>	<b>108</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5916.3	0.0	5916.3	8691.6	2775.3	0	6298	0	6298	1.0645	
ENGTGP2Stg	2543.7	73.8	2469.9	7904.1	5434.2	173	0	0	173	0.0682	
ENGTGPLong	3325.8	105.1	3220.7	7904.1	4683.4	867	4207	0	5074	1.5256	
ENGTGPBND	1085.4	11.4	1074.0	1142.7	68.7	89	276	0	365	0.3359	
ENGTGPShort	2441.4	21.5	2419.9	10290.1	7870.2	302	2840	0	3143	1.2872	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	1155.6	11.6	1144.0	1830.0	686.0	5	320	0	326	0.2820	
ENGTGPANE	1144.0	12.0	1132.0	1464.0	332.0	94	353	0	447	0.3907	
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283	
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000	
ENGLNG	61.4	0.0	61.4	8678.6	8617.2	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000	
ENGDawn2Wadd	1170.8	15.2	1155.6	2196.0	1040.4	24	568	0	592	0.5056	
ENGTGPZ4	3372.7	46.9	3325.8	7904.1	4578.4	379	2171	0	2550	0.7562	
NED Trnsptn	13875.0	96.5	13778.6	30057.9	16279.3				53809	3.8782	
300Leg2Stor	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000	

- Draw 0

NOV 2027 thru OCT 2028

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary

Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	42090.0	42090.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000
Total		394.7				3305	76280	6255	73330	2.0192



- Draw 0

NOV 2028 thru OCT 2029

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	129791	Injection Cost	43	Transportation Cost	3312	JAN 19, 2029	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	201.68
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	201.68
<b>Total Variable</b>	<b>129791</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3312</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	5629		
Net Supply Cost	131417	Net Storage Cost	1516	Net Trans Cost	73964	Total Gas Cost	212525
						Total Revenue	5629
						Net Cost	206897

Avg Cost of Served Demand 9.667 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 5.865 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	21984.7	0.0	21984.7	0.0	21984.7	21984.7	0.0	0	201.7	0.0
<b>Total</b>	<b>21984.7</b>	<b>0.0</b>	<b>21984.7</b>	<b>0.0</b>	<b>21984.7</b>	<b>21984.7</b>	<b>0.0</b>	<b>0</b>	<b>201.7</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5893.1	18250.0	12356.9			4.2120	24822	0	24822	4.2120
ENGNiagara	1082.2	1167.3	85.1			3.6973	4001	0	4001	3.6973
ENGPNGTS	84.0	84.0	0.0			7.6830	645	0	645	7.6830
ENGC3Winter	16.8	91.7	74.9			34.4665	580	0	580	34.4665
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	40.1	250.0	209.9			19.3988	778	1500	2278	56.7886
ENGC3Summer	53.7	93.5	39.7			29.0525	1561	0	1561	29.0525
DLiqSummer	21.0	21.0	0.0			14.0349	295	126	421	20.0349
ENGDawn	1166.7	2190.0	1023.3			4.1139	4800	0	4800	4.1139

- Draw 0

NOV 2028 thru OCT 2029

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	14050.4	41975.0	27924.6			6.5699	92309	0	92309	6.5699
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>22407.9</b>						<b>129791</b>	<b>1626</b>	<b>131417</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.1	61.1	0	0.0	13	100	0.0	0	244	244	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2374	2372	-2
ENGFSMA	1498	96	1463.7	1448.0	0	15.7	1498	96	0.0	0	6365	6427	62
ENGDominion	103	100	105.8	103.7	0	2.1	103	100	0.0	0	442	447	4
ENGNFG	671	100	683.5	678.1	0	5.4	671	100	5.4	0	2869	2897	28
ENGHON	246	100	215.5	215.5	0	0.0	246	100	0.0	0	1034	1044	10
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2600.3</b>	<b>2577.1</b>	<b>0</b>	<b>23.1</b>	<b>2608</b>	<b>98</b>	<b>5.4</b>	<b>0</b>	<b>13328</b>	<b>13431</b>	<b>103</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5893.1	0.0	5893.1	8667.8	2774.8	0	6298	0	6298	1.0687	
ENGTGP2Stg	2542.3	73.7	2468.6	7882.5	5414.0	173	0	0	173	0.0682	
ENGTGPLong	3304.2	104.4	3199.8	7882.5	4682.8	862	4207	0	5068	1.5339	
ENGTGPBND	1082.2	11.4	1070.8	1139.5	68.7	89	276	0	364	0.3367	
ENGTGPShort	2440.1	21.5	2418.6	10262.0	7843.4	302	2840	0	3142	1.2878	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	1151.5	11.5	1140.0	1825.0	685.0	5	320	0	326	0.2830	
ENGTGPANE	1140.0	12.0	1128.0	1460.0	332.0	94	353	0	447	0.3918	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	61.1	0.0	61.1	8654.9	8593.8	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	1166.7	15.2	1151.5	2190.0	1038.5	24	568	0	592	0.5073	
ENGTGPZ4	3350.8	46.6	3304.2	7882.5	4578.4	377	2171	0	2548	0.7604	
NED Trnsptn	14050.4	97.7	13952.7	30613.5	16660.8	█	█	█	54452	3.8755	
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000	

- Draw 0

NOV 2028 thru OCT 2029

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary

Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		394.7				3312	76280	5629	73964	2.0316

- Draw 0

NOV 2029 thru OCT 2030

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	132631	Injection Cost	43	Transportation Cost	3337	JAN 19, 2030	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	204.31
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	204.31
<b>Total Variable</b>	<b>132631</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3337</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	5009		
Net Supply Cost	134257	Net Storage Cost	1516	Net Trans Cost	74609	Total Gas Cost	215391
						Total Revenue	5009
						Net Cost	210383

Avg Cost of Served Demand 9.680 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 5.921 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	22251.2	0.0	22251.2	0.0	22251.2	22251.2	0.0	0	204.3	0.0
<b>Total</b>	<b>22251.2</b>	<b>0.0</b>	<b>22251.2</b>	<b>0.0</b>	<b>22251.2</b>	<b>22251.2</b>	<b>0.0</b>	<b>0</b>	<b>204.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5893.1	18250.0	12356.9			4.2541	25070	0	25070	4.2541
ENGNiagara	1082.2	1167.3	85.1			3.7392	4047	0	4047	3.7392
ENGPNGTS	84.0	84.0	0.0			7.7254	649	0	649	7.7254
ENG C3 Winter	16.8	91.7	74.9			34.5112	581	0	581	34.5112
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiq Winter	40.1	250.0	209.9			19.4428	780	1500	2280	56.8326
ENG C3 Summer	53.7	93.5	39.7			29.0930	1563	0	1563	29.0930
DLiq Summer	21.0	21.0	0.0			14.0752	296	126	422	20.0752
ENGDawn	1166.7	2190.0	1023.3			4.1561	4849	0	4849	4.1561

- Draw 0

NOV 2029 thru OCT 2030

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	14318.7	41975.0	27656.3			6.6206	94798	0	94798	6.6206
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>22676.3</b>						<b>132631</b>	<b>1626</b>	<b>134257</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.1	61.1	0	0.0	13	100	0.0	0	244	243	-1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2372	2380	7
ENGFSMA	1498	96	1463.7	1448.0	0	15.7	1498	96	0.0	0	6427	6490	63
ENGDominion	103	100	105.9	103.8	0	2.1	103	100	0.0	0	447	451	4
ENGNFG	671	100	683.5	678.1	0	5.4	671	100	5.4	0	2897	2925	28
ENGHON	246	100	215.5	215.5	0	0.0	246	100	0.0	0	1044	1054	10
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2600.3</b>	<b>2577.2</b>	<b>0</b>	<b>23.1</b>	<b>2608</b>	<b>98</b>	<b>5.4</b>	<b>0</b>	<b>13431</b>	<b>13544</b>	<b>112</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5893.1	0.0	5893.1	8667.8	2774.7	0	6298	0	6298	1.0687	
ENGTGP2Stg	2542.4	73.7	2468.6	7882.5	5413.9	173	0	0	173	0.0682	
ENGTGPLong	3304.2	104.4	3199.8	7882.5	4682.8	862	4207	0	5068	1.5339	
ENGTGPBND	1082.2	11.4	1070.8	1139.5	68.7	89	276	0	364	0.3367	
ENGTGPShort	2440.2	21.5	2418.7	10262.0	7843.3	302	2840	0	3142	1.2878	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	1151.5	11.5	1140.0	1825.0	685.0	5	320	0	326	0.2830	
ENGTGPANE	1140.0	12.0	1128.0	1460.0	332.0	94	353	0	447	0.3918	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	61.1	0.0	61.1	8654.9	8593.8	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	1166.7	15.2	1151.5	2190.0	1038.5	24	568	0	592	0.5073	
ENGTGPZ4	3350.8	46.6	3304.2	7882.5	4578.4	377	2171	0	2548	0.7604	
NED Trnsptn	14318.7	99.5	14219.1	31271.7	17052.6	█	█	█	55097	3.8479	
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000	

- Draw 0

NOV 2029 thru OCT 2030

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary

Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		396.6				3337	76280	5009	74609	2.0343

- Draw 0

NOV 2030 thru OCT 2031

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	135616	Injection Cost	43	Transportation Cost	3364	JAN 19, 2031	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	207.50
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	207.50
<b>Total Variable</b>	<b>135616</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3364</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	4290		
Net Supply Cost	137242	Net Storage Cost	1516	Net Trans Cost	75354	Total Gas Cost	218402
						Total Revenue	4290
						Net Cost	214112

Avg Cost of Served Demand 9.692 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 5.977 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	22534.8	0.0	22534.8	0.0	22534.8	22534.8	0.0	0	207.5	0.0
<b>Total</b>	<b>22534.8</b>	<b>0.0</b>	<b>22534.8</b>	<b>0.0</b>	<b>22534.8</b>	<b>22534.8</b>	<b>0.0</b>	<b>0</b>	<b>207.5</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5893.0	18250.0	12357.0			4.2966	25320	0	25320	4.2966
ENGNiagara	1082.2	1167.3	85.1			3.7815	4092	0	4092	3.7815
ENGPNGTS	84.0	84.0	0.0			7.7683	652	0	652	7.7683
ENGC3Winter	16.8	91.7	74.9			34.5563	581	0	581	34.5563
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	40.1	250.0	209.9			19.4872	782	1500	2282	56.8770
ENGC3Summer	53.7	93.5	39.7			29.1340	1566	0	1566	29.1340
DLiqSummer	21.0	21.0	0.0			14.1160	296	126	422	20.1160
ENGDawn	1166.7	2190.0	1023.3			4.1987	4898	0	4898	4.1987

- Draw 0

NOV 2030 thru OCT 2031

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	14604.4	41975.0	27370.6			6.6711	97427	0	97427	6.6711
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>22961.9</b>						<b>135616</b>	<b>1626</b>	<b>137242</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.1	61.1	0	0.0	13	100	0.0	0	243	244	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2380	2383	4
ENGFSMA	1498	96	1463.7	1448.0	0	15.7	1498	96	0.0	0	6490	6554	64
ENGDominion	103	100	105.7	103.7	0	2.1	103	100	0.0	0	451	455	4
ENGNFG	671	100	683.5	678.1	0	5.4	671	100	5.4	0	2925	2954	29
ENGHON	246	100	215.5	215.5	0	0.0	246	100	0.0	0	1054	1064	10
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2600.2</b>	<b>2577.1</b>	<b>0</b>	<b>23.1</b>	<b>2608</b>	<b>98</b>	<b>5.4</b>	<b>0</b>	<b>13544</b>	<b>13655</b>	<b>111</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5893.0	0.0	5893.0	8667.8	2774.9	0	6298	0	6298	1.0687	
ENGTGP2Stg	2542.2	73.7	2468.5	7882.5	5414.0	173	0	0	173	0.0682	
ENGTGPLong	3304.2	104.4	3199.8	7882.5	4682.8	862	4207	0	5068	1.5339	
ENGTGPBND	1082.2	11.4	1070.8	1139.5	68.7	89	276	0	364	0.3367	
ENGTGPShort	2440.0	21.5	2418.6	10262.0	7843.4	302	2840	0	3142	1.2879	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	1151.5	11.5	1140.0	1825.0	685.0	5	320	0	326	0.2830	
ENGTGPANE	1140.0	12.0	1128.0	1460.0	332.0	94	353	0	447	0.3918	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	61.1	0.0	61.1	8654.9	8593.8	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	1166.7	15.2	1151.5	2190.0	1038.5	24	568	0	592	0.5073	
ENGTGPZ4	3350.8	46.6	3304.2	7882.5	4578.4	377	2171	0	2548	0.7604	
NED Trnsptn	14604.4	101.5	14502.8	32019.2	17516.4	█	█	█	55842	3.8237	
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000	



- Draw 0

NOV 2030 thru OCT 2031

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>398.6</b>				<b>3364</b>	<b>76280</b>	<b>4290</b>	<b>75354</b>	<b>2.0387</b>

- Draw 0

NOV 2031 thru OCT 2032

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	139531	Injection Cost	43	Transportation Cost	3411	JAN 19, 2032	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	210.36
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	210.36
<b>Total Variable</b>	<b>139531</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3411</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	3622		
Net Supply Cost	141157	Net Storage Cost	1516	Net Trans Cost	76070	Total Gas Cost	222365
						Total Revenue	3622
						Net Cost	218742

Avg Cost of Served Demand 9.681 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 6.032 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	22968.9	0.0	22968.9	0.0	22968.9	22968.9	0.0	0	210.4	0.0
<b>Total</b>	<b>22968.9</b>	<b>0.0</b>	<b>22968.9</b>	<b>0.0</b>	<b>22968.9</b>	<b>22968.9</b>	<b>0.0</b>	<b>0</b>	<b>210.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5916.3	18300.0	12383.7			4.3405	25679	0	25679	4.3405
ENGNiagara	1085.4	1170.5	85.1			3.8254	4152	0	4152	3.8254
ENGPNGTS	84.3	84.3	0.0			7.8327	661	0	661	7.8327
ENGC3Winter	16.8	91.7	74.9			34.6019	582	0	582	34.6019
ENG-OPR	0.0	18300.0	18300.0			0.0000	0	0	0	0.0000
DLiqWinter	40.2	250.0	209.8			19.5322	785	1500	2285	56.8338
ENGC3Summer	53.7	93.5	39.7			29.1753	1568	0	1568	29.1753
DLiqSummer	21.0	21.0	0.0			14.1571	297	126	423	20.1571
ENGDawn	1170.8	2196.0	1025.2			4.2429	4968	0	4968	4.2429

- Draw 0

NOV 2031 thru OCT 2032

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	15011.4	42090.0	27078.6			6.7175	100839	0	100839	6.7175	
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000	
<b>Total</b>	<b>23400.0</b>						<b>139531</b>	<b>1626</b>	<b>141157</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.2	61.2	0	0.0	13	100	0.0	0	244	244	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2383	2387	3
ENGFSMA	1498	96	1463.7	1448.0	0	15.7	1498	96	0.0	0	6554	6619	64
ENGDominion	103	100	106.4	104.3	0	2.1	103	100	0.0	0	455	460	4
ENGNFG	671	100	683.5	678.1	0	5.4	671	100	5.4	0	2954	2983	29
ENGHON	246	100	216.2	216.2	0	0.0	246	100	0.0	0	1064	1075	11
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2601.6</b>	<b>2578.5</b>	<b>0</b>	<b>23.1</b>	<b>2608</b>	<b>98</b>	<b>5.4</b>	<b>0</b>	<b>13655</b>	<b>13767</b>	<b>112</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5916.3	0.0	5916.3	8691.6	2775.3	0	6298	0	6298	1.0645	
ENGTGP2Stg	2543.6	73.8	2469.8	7904.1	5434.3	173	0	0	173	0.0682	
ENGTGPLong	3325.8	105.1	3220.7	7904.1	4683.4	867	4207	0	5074	1.5256	
ENGTGPBND	1085.4	11.4	1074.0	1142.7	68.7	89	276	0	365	0.3359	
ENGTGPShort	2441.3	21.5	2419.9	10290.1	7870.2	302	2840	0	3143	1.2872	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	1155.6	11.6	1144.0	1830.0	686.0	5	320	0	326	0.2820	
ENGTGPANE	1144.0	12.0	1132.0	1464.0	332.0	94	353	0	447	0.3907	
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283	
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000	
ENGLNG	61.2	0.0	61.2	8678.6	8617.4	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000	
ENGDawn2Wadd	1170.8	15.2	1155.6	2196.0	1040.4	24	568	0	592	0.5056	
ENGTGPZ4	3372.7	46.9	3325.8	7904.1	4578.4	379	2171	0	2550	0.7562	
NED Trnsptn	15011.4	104.3	14907.1	32847.6	17940.5	█	█	█	56549	3.7670	
300Leg2Stor	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000	

- Draw 0

NOV 2031 thru OCT 2032

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	42090.0	42090.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000
Total		402.6				3411	76280	3622	76070	2.0310

- Draw 0

NOV 2032 thru OCT 2033

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	142049	Injection Cost	43	Transportation Cost	3419	JAN 19, 2033	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	213.26
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	213.26
<b>Total Variable</b>	<b>142049</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3419</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	3163		
Net Supply Cost	143675	Net Storage Cost	1516	Net Trans Cost	76536	Total Gas Cost	224890
						Total Revenue	3163
						Net Cost	221727

Avg Cost of Served Demand 9.728 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 6.101 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	23118.9	0.0	23118.9	0.0	23118.9	23118.9	0.0	0	213.3	0.0
<b>Total</b>	<b>23118.9</b>	<b>0.0</b>	<b>23118.9</b>	<b>0.0</b>	<b>23118.9</b>	<b>23118.9</b>	<b>0.0</b>	<b>0</b>	<b>213.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5893.1	18250.0	12356.9			4.3830	25829	0	25829	4.3830
ENGNiagara	1082.2	1167.3	85.1			3.8673	4185	0	4185	3.8673
ENGPNGTS	84.0	84.0	0.0			7.8554	660	0	660	7.8554
ENGC3Winter	16.8	91.7	74.9			34.6479	583	0	583	34.6479
ENG-OPR	3.2	3.2	0.0			104.6479	330	0	330	104.6479
DLiqWinter	40.1	250.0	209.9			19.5774	785	1500	2285	56.9672
ENGC3Summer	53.7	93.5	39.7			29.2171	1570	0	1570	29.2171
DLiqSummer	21.0	21.0	0.0			14.1987	298	126	424	20.1987
ENGDawn	1166.7	2190.0	1023.3			4.2851	4999	0	4999	4.2851

- Draw 0

NOV 2032 thru OCT 2033

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	15189.3	41975.0	26785.7			6.7685	102809	0	102809	6.7685	
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000	
<b>Total</b>	<b>23550.0</b>						<b>142049</b>	<b>1626</b>	<b>143675</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.1	61.1	0	0.0	13	100	0.0	0	244	247	2
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2387	2385	-2
ENGFSMA	1498	96	1463.7	1448.0	0	15.7	1498	96	0.0	0	6619	6684	65
ENGDominion	103	100	105.8	103.7	0	2.1	103	100	0.0	0	460	464	4
ENGNFG	671	100	683.5	678.1	0	5.4	671	100	5.4	0	2983	3012	29
ENGHON	246	100	215.5	215.5	0	0.0	246	100	0.0	0	1075	1085	11
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2600.3</b>	<b>2577.1</b>	<b>0</b>	<b>23.1</b>	<b>2608</b>	<b>98</b>	<b>5.4</b>	<b>0</b>	<b>13767</b>	<b>13876</b>	<b>109</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	5893.1	0.0	5893.1	8667.8	2774.8	0	6298	0	6298	1.0687		
ENGTGP2Stg	2542.3	73.7	2468.6	7882.5	5414.0	173	0	0	173	0.0682		
ENGTGPLong	3304.2	104.4	3199.8	7882.5	4682.8	862	4207	0	5068	1.5339		
ENGTGPBND	1082.2	11.4	1070.8	1139.5	68.7	89	276	0	364	0.3367		
ENGTGPShort	2440.1	21.5	2418.6	10262.0	7843.4	302	2840	0	3142	1.2878		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	1151.5	11.5	1140.0	1825.0	685.0	5	320	0	326	0.2830		
ENGTGPANE	1140.0	12.0	1128.0	1460.0	332.0	94	353	0	447	0.3918		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	61.1	0.0	61.1	8654.9	8593.8	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	1166.7	15.2	1151.5	2190.0	1038.5	24	568	0	592	0.5073		
ENGTGPZ4	3350.8	46.6	3304.2	7882.5	4578.4	377	2171	0	2548	0.7604		
NED Trnsptn	15189.3	105.6	15083.7	33299.2	18215.5	█	█	█	57024	3.7542		
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000		

- Draw 0

NOV 2032 thru OCT 2033

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		402.6				3419	76280	3163	76536	2.0384

- Draw 0

NOV 2033 thru OCT 2034

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	145927	Injection Cost	43	Transportation Cost	3446	JAN 19, 2034	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	216.28
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	216.28
<b>Total Variable</b>	<b>145927</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3446</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	3051		
Net Supply Cost	147553	Net Storage Cost	1516	Net Trans Cost	76676	Total Gas Cost	228796
						Total Revenue	3051
						Net Cost	225745

Avg Cost of Served Demand 9.771 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 6.187 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	23415.9	0.0	23415.9	0.0	23415.9	23415.9	0.0	0	216.3	0.0
<b>Total</b>	<b>23415.9</b>	<b>0.0</b>	<b>23415.9</b>	<b>0.0</b>	<b>23415.9</b>	<b>23415.9</b>	<b>0.0</b>	<b>0</b>	<b>216.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5893.1	18250.0	12356.9			4.4268	26088	0	26088	4.4268
ENGNiagara	1082.2	1167.3	85.1			3.9109	4232	0	4232	3.9109
ENGPNGTS	84.0	84.0	0.0			7.8995	663	0	663	7.8995
ENGC3Winter	16.8	91.7	74.9			34.6944	584	0	584	34.6944
ENG-OPR	11.4	11.4	0.0			104.6944	1191	0	1191	104.6944
DLiqWinter	40.8	250.0	209.2			19.6240	800	1500	2300	56.4071
ENGC3Summer	53.7	93.5	39.7			29.2592	1572	0	1572	29.2592
DLiqSummer	21.0	21.0	0.0			14.2407	299	126	425	20.2407
ENGDawn	1166.7	2190.0	1023.3			4.3290	5050	0	5050	4.3290



- Draw 0

NOV 2033 thru OCT 2034

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	15479.5	41975.0	26495.5			6.8121	105448	0	105448	6.8121	
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000	
<b>Total</b>	<b>23849.1</b>						<b>145927</b>	<b>1626</b>	<b>147553</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.8	61.8	0	0.0	13	100	0.0	0	247	248	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2385	2391	7
ENGFSMA	1498	96	1463.7	1448.0	0	15.7	1498	96	0.0	0	6684	6749	66
ENGDominion	103	100	105.8	103.7	0	2.1	103	100	0.0	0	464	469	5
ENGNFG	671	100	683.5	678.1	0	5.4	671	100	5.4	0	3012	3041	29
ENGHON	246	100	215.5	215.5	0	0.0	246	100	0.0	0	1085	1096	11
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2600.9</b>	<b>2577.8</b>	<b>0</b>	<b>23.1</b>	<b>2608</b>	<b>98</b>	<b>5.4</b>	<b>0</b>	<b>13876</b>	<b>13994</b>	<b>118</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	5893.1	0.0	5893.1	8667.8	2774.8	0	6298	0	6298	1.0687		
ENGTGP2Stg	2542.3	73.7	2468.6	7882.5	5414.0	173	0	0	173	0.0682		
ENGTGPLong	3304.2	104.4	3199.8	7882.5	4682.8	862	4207	0	5068	1.5339		
ENGTGPBND	1082.2	11.4	1070.8	1139.5	68.7	89	276	0	364	0.3367		
ENGTGPShort	2440.1	21.5	2418.6	10262.0	7843.4	302	2840	0	3142	1.2878		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	1151.5	11.5	1140.0	1825.0	685.0	5	320	0	326	0.2830		
ENGTGPANE	1140.0	12.0	1128.0	1460.0	332.0	94	353	0	447	0.3918		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	61.8	0.0	61.8	8654.9	8593.1	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	1166.7	15.2	1151.5	2190.0	1038.5	24	568	0	592	0.5073		
ENGTGPZ4	3350.8	46.6	3304.2	7882.5	4578.4	377	2171	0	2548	0.7604		
NED Trnsptn	15479.5	107.6	15371.9	33621.1	18249.2	█	█	█	57164	3.6929		
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000		

- Draw 0

NOV 2033 thru OCT 2034

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>404.6</b>				<b>3446</b>	<b>76280</b>	<b>3051</b>	<b>76676</b>	<b>2.0265</b>

- Draw 0

NOV 2034 thru OCT 2035

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	150017	Injection Cost	43	Transportation Cost	3339	JAN 19, 2035	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	219.38
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	219.38
<b>Total Variable</b>	<b>150017</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3339</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	2937		
Net Supply Cost	151643	Net Storage Cost	1516	Net Trans Cost	76682	Total Gas Cost	232778
						Total Revenue	2937
						Net Cost	229842

Avg Cost of Served Demand 9.815 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 6.284 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	23716.0	0.0	23716.0	0.0	23716.0	23716.0	0.0	0	219.4	0.0
<b>Total</b>	<b>23716.0</b>	<b>0.0</b>	<b>23716.0</b>	<b>0.0</b>	<b>23716.0</b>	<b>23716.0</b>	<b>0.0</b>	<b>0</b>	<b>219.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5411.2	18250.0	12838.8			4.4554	24109	0	24109	4.4554
ENGNiagara	1082.2	1167.3	85.1			3.9549	4280	0	4280	3.9549
ENGPNGTS	84.0	84.0	0.0			7.9442	667	0	667	7.9442
ENGC3Winter	16.8	91.7	74.9			34.7413	584	0	584	34.7413
ENG-OPR	19.7	19.8	0.1			104.7413	2068	0	2068	104.7413
DLiqWinter	43.0	250.0	207.0			19.6727	845	1500	2345	54.5908
ENGC3Summer	53.7	93.5	39.7			29.3018	1575	0	1575	29.3018
DLiqSummer	21.0	21.0	0.0			14.2831	300	126	426	20.2831
ENGDawn	1166.7	2190.0	1023.3			4.3733	5102	0	5102	4.3733

- Draw 0

NOV 2034 thru OCT 2035

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	16234.4	41975.0	25740.6			6.8058	110488	0	110488	6.8058	
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000	
<b>Total</b>	<b>24132.6</b>						<b>150017</b>	<b>1626</b>	<b>151643</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	64.0	64.0	0	0.0	13	100	0.0	0	248	247	-1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2391	2389	-2
ENGFSMA	1498	96	1463.7	1448.0	0	15.7	1498	96	0.0	0	6749	6815	66
ENGDominion	103	100	105.7	103.7	0	2.1	103	100	0.0	0	469	473	5
ENGNFG	671	100	683.5	678.1	0	5.4	671	100	5.4	0	3041	3071	30
ENGHON	246	100	215.5	215.5	0	0.0	246	100	0.0	0	1096	1107	11
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2603.0</b>	<b>2579.9</b>	<b>0</b>	<b>23.1</b>	<b>2608</b>	<b>98</b>	<b>5.4</b>	<b>0</b>	<b>13994</b>	<b>14103</b>	<b>108</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5411.2	0.0	5411.2	8667.8	3256.7	0	6298	0	6298	1.1639	
ENGTGP2Stg	2542.2	73.7	2468.5	7882.5	5414.0	173	0	0	173	0.0682	
ENGTGPLong	2829.1	89.4	2739.7	7882.5	5142.9	738	4207	0	4944	1.7477	
ENGTGPBND	1082.2	11.4	1070.8	1139.5	68.7	89	276	0	364	0.3367	
ENGTGPShort	2440.0	21.5	2418.6	10262.0	7843.4	302	2840	0	3142	1.2879	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	1151.5	11.5	1140.0	1825.0	685.0	5	320	0	326	0.2830	
ENGTGPANE	1140.0	12.0	1128.0	1460.0	332.0	94	353	0	447	0.3918	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	64.0	0.0	64.0	8654.9	8590.9	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	1166.7	15.2	1151.5	2190.0	1038.5	24	568	0	592	0.5073	
ENGTGPZ4	2869.0	39.9	2829.1	7882.5	5053.5	323	2171	0	2494	0.8692	
NED Trnsptn	16234.4	112.9	16121.5	33946.6	17825.0	█	█	█	57349	3.5325	
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000	

- Draw 0

NOV 2034 thru OCT 2035

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		388.2				3339	76280	2937	76682	2.0638

- Draw 0

NOV 2035 thru OCT 2036

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	154980	Injection Cost	43	Transportation Cost	3387	JAN 19, 2036	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	222.44
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	222.44
<b>Total Variable</b>	<b>154980</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3387</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	2822		
Net Supply Cost	156606	Net Storage Cost	1516	Net Trans Cost	76845	Total Gas Cost	237789
						Total Revenue	2822
						Net Cost	234967

Avg Cost of Served Demand 9.838 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 6.368 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	24171.4	0.0	24171.4	0.0	24171.4	24171.4	0.0	0	222.4	0.0
<b>Total</b>	<b>24171.4</b>	<b>0.0</b>	<b>24171.4</b>	<b>0.0</b>	<b>24171.4</b>	<b>24171.4</b>	<b>0.0</b>	<b>0</b>	<b>222.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5434.5	18300.0	12865.5			4.5010	24460	0	24460	4.5010
ENGNiagara	1085.4	1170.5	85.1			4.0006	4342	0	4342	4.0006
ENGPNGTS	84.3	84.3	0.0			8.0103	676	0	676	8.0103
ENGC3Winter	16.8	91.7	74.9			34.7887	585	0	585	34.7887
ENG-OPR	28.1	28.2	0.1			104.7887	2947	0	2947	104.7887
DLiqWinter	47.1	250.0	202.9			19.7235	929	1500	2429	51.5658
ENGC3Summer	53.7	93.5	39.7			29.3448	1577	0	1577	29.3448
DLiqSummer	21.0	21.0	0.0			14.3259	301	126	427	20.3259
ENGDawn	1170.8	2196.0	1025.2			4.4194	5174	0	5174	4.4194

150

- Draw 0

NOV 2035 thru OCT 2036

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	16650.4	42090.0	25439.6			6.8460	113989	0	113989	6.8460	
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000	
<b>Total</b>	<b>24592.2</b>						<b>154980</b>	<b>1626</b>	<b>156606</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	68.1	68.1	0	0.0	13	100	0.0	0	247	249	2
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2389	2391	2
ENGFSMA	1498	96	1463.7	1448.0	0	15.7	1498	96	0.0	0	6815	6882	67
ENGDominion	103	100	106.4	104.3	0	2.1	103	100	0.0	0	473	478	5
ENGNFG	671	100	683.5	678.1	0	5.4	671	100	5.4	0	3071	3101	30
ENGHON	246	100	216.2	216.2	0	0.0	246	100	0.0	0	1107	1118	11
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2608.5</b>	<b>2585.4</b>	<b>0</b>	<b>23.1</b>	<b>2608</b>	<b>98</b>	<b>5.4</b>	<b>0</b>	<b>14103</b>	<b>14219</b>	<b>117</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	5434.5	0.0	5434.5	8691.6	3257.1	0	6298	0	6298	1.1589		
ENGTGP2Stg	2543.6	73.8	2469.8	7904.1	5434.3	173	0	0	173	0.0682		
ENGTGPLong	2850.7	90.1	2760.6	7904.1	5143.5	743	4207	0	4950	1.7364		
ENGTGPBND	1085.4	11.4	1074.0	1142.7	68.7	89	276	0	365	0.3359		
ENGTGPShort	2441.3	21.5	2419.9	10290.1	7870.2	302	2840	0	3143	1.2872		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	1155.6	11.6	1144.0	1830.0	686.0	5	320	0	326	0.2820		
ENGTGPANE	1144.0	12.0	1132.0	1464.0	332.0	94	353	0	447	0.3907		
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283		
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000		
ENGLNG	68.1	0.0	68.1	8678.6	8610.5	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000		
ENGDawn2Wadd	1170.8	15.2	1155.6	2196.0	1040.4	24	568	0	592	0.5056		
ENGTGPZ4	2890.9	40.2	2850.7	7904.1	5053.5	325	2171	0	2496	0.8634		
NED Trnsptn	16650.4	115.7	16534.7	34390.7	17856.1	█	█	█	57502	3.4535		
300Leg2Stor	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000		

- Draw 0

NOV 2035 thru OCT 2036

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary

Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	42090.0	42090.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000
Total		392.3				3387	76280	2822	76845	2.0405



- Draw 0

NOV 2036 thru OCT 2037

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	158105	Injection Cost	43	Transportation Cost	3394	JAN 19, 2037	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	225.27
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	225.27
<b>Total Variable</b>	<b>158105</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3394</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	2704		
Net Supply Cost	159731	Net Storage Cost	1516	Net Trans Cost	76970	Total Gas Cost	240921
						Total Revenue	2704
						Net Cost	238217

Avg Cost of Served Demand 9.903 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 6.454 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	24327.0	0.0	24327.0	0.0	24327.0	24327.0	0.0	0	225.3	0.0
<b>Total</b>	<b>24327.0</b>	<b>0.0</b>	<b>24327.0</b>	<b>0.0</b>	<b>24327.0</b>	<b>24327.0</b>	<b>0.0</b>	<b>0</b>	<b>225.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5411.3	18250.0	12838.7			4.5449	24594	0	24594	4.5449
ENGNiagara	1082.2	1167.3	85.1			4.0442	4377	0	4377	4.0442
ENGPNGTS	84.0	84.0	0.0			8.0348	675	0	675	8.0348
ENGC3Winter	16.8	91.7	74.9			34.8366	586	0	586	34.8366
ENG-OPR	36.3	36.4	0.1			104.8366	3807	0	3807	104.8366
DLiqWinter	51.4	250.0	198.6			19.7743	1017	1500	2517	48.9456
ENGC3Summer	53.7	93.5	39.7			29.3883	1579	0	1579	29.3883
DLiqSummer	21.0	21.0	0.0			14.3692	302	126	428	20.3692
ENGDawn	1166.7	2190.0	1023.3			4.4633	5207	0	5207	4.4633

- Draw 0

NOV 2036 thru OCT 2037

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	16824.4	41975.0	25150.6			6.8924	115961	0	115961	6.8924	
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000	
<b>Total</b>	<b>24747.8</b>						<b>158105</b>	<b>1626</b>	<b>159731</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	72.4	72.4	0	0.0	13	100	0.0	0	249	248	-1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2391	2395	4
ENGFSMA	1498	96	1463.7	1448.0	0	15.7	1498	96	0.0	0	6882	6950	68
ENGDominion	103	100	105.8	103.7	0	2.1	103	100	0.0	0	478	483	5
ENGNFG	671	100	683.5	678.1	0	5.4	671	100	5.4	0	3101	3131	30
ENGHON	246	100	215.5	215.5	0	0.0	246	100	0.0	0	1118	1129	11
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2611.6</b>	<b>2588.4</b>	<b>0</b>	<b>23.1</b>	<b>2608</b>	<b>98</b>	<b>5.4</b>	<b>0</b>	<b>14219</b>	<b>14336</b>	<b>117</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5411.3	0.0	5411.3	8667.8	3256.6	0	6298	0	6298	1.1638	
ENGTGP2Stg	2542.3	73.7	2468.6	7882.5	5414.0	173	0	0	173	0.0682	
ENGTGPLong	2829.1	89.4	2739.7	7882.5	5142.9	738	4207	0	4944	1.7477	
ENGTGPBND	1082.2	11.4	1070.8	1139.5	68.7	89	276	0	364	0.3367	
ENGTGPShort	2440.1	21.5	2418.6	10262.0	7843.4	302	2840	0	3142	1.2878	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	1151.5	11.5	1140.0	1825.0	685.0	5	320	0	326	0.2830	
ENGTGPANE	1140.0	12.0	1128.0	1460.0	332.0	94	353	0	447	0.3918	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	72.4	0.0	72.4	8654.9	8582.5	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	1166.7	15.2	1151.5	2190.0	1038.5	24	568	0	592	0.5073	
ENGTGPZ4	2869.0	39.9	2829.1	7882.5	5053.5	323	2171	0	2494	0.8692	
NED Trnsptn	16824.4	117.0	16707.5	34610.2	17902.7	█	█	█	57636	3.4257	
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000	

- Draw 0

NOV 2036 thru OCT 2037

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary

Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		392.3				3394	76280	2704	76970	2.0387

- Draw 0

NOV 2037 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	162180	Injection Cost	43	Transportation Cost	3421	JAN 19, 2038	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	228.13
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	228.13
<b>Total Variable</b>	<b>162180</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3421</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	2586		
Net Supply Cost	163806	Net Storage Cost	1516	Net Trans Cost	77115	Total Gas Cost	245023
						Total Revenue	2586
						Net Cost	242437

Avg Cost of Served Demand 9.945 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 6.540 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	24638.6	0.0	24638.6	0.0	24638.6	24638.6	0.0	0	228.1	0.0
<b>Total</b>	<b>24638.6</b>	<b>0.0</b>	<b>24638.6</b>	<b>0.0</b>	<b>24638.6</b>	<b>24638.6</b>	<b>0.0</b>	<b>0</b>	<b>228.1</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5395.1	18250.0	12854.9			4.5907	24767	0	24767	4.5907
ENGNiagara	1082.2	1167.3	85.1			4.0896	4426	0	4426	4.0896
ENGPNGTS	84.0	84.0	0.0			8.0807	678	0	678	8.0807
ENGC3Winter	16.8	91.7	74.9			34.8850	587	0	587	34.8850
ENG-OPR	44.6	44.7	0.1			104.8850	4681	0	4681	104.8850
DLiqWinter	55.9	250.0	194.1			19.8252	1108	1500	2608	46.6649
ENGC3Summer	53.7	93.5	39.7			29.4322	1582	0	1582	29.4322
DLiqSummer	21.0	21.0	0.0			14.4129	303	126	429	20.4129
ENGDawn	1166.7	2190.0	1023.3			4.5090	5260	0	5260	4.5090

- Draw 0

NOV 2037 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	17125.2	41975.0	24849.8			6.9364	118788	0	118788	6.9364
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>25045.2</b>						<b>162180</b>	<b>1626</b>	<b>163806</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	76.9	76.9	0	0.0	13	100	0.0	0	248	249	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2395	2407	12
ENGFSMA	1498	96	1447.9	1448.0	0	15.5	1482	95	0.0	-16	6950	6944	-6
ENGDominion	103	100	105.9	103.8	0	2.1	103	100	0.0	0	483	488	5
ENGNFG	671	100	683.5	678.1	0	5.4	671	100	5.4	0	3131	3162	31
ENGHON	246	100	215.5	215.5	0	0.0	246	100	0.0	0	1129	1140	11
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2600.3</b>	<b>2593.0</b>	<b>0</b>	<b>23.0</b>	<b>2592</b>	<b>97</b>	<b>5.4</b>	<b>-16</b>	<b>14336</b>	<b>14390</b>	<b>54</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5395.1	0.0	5395.1	8667.8	3272.8	0	6298	0	6298	1.1673	
ENGTGP2Stg	2526.1	73.3	2452.9	7882.5	5429.7	172	0	0	172	0.0682	
ENGTGPLong	2829.1	89.4	2739.7	7882.5	5142.9	738	4207	0	4944	1.7477	
ENGTGPBND	1082.2	11.4	1070.8	1139.5	68.7	89	276	0	364	0.3367	
ENGTGPShort	2440.2	21.5	2418.7	10262.0	7843.3	302	2840	0	3142	1.2878	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	1151.5	11.5	1140.0	1825.0	685.0	5	320	0	326	0.2830	
ENGTGPANE	1140.0	12.0	1128.0	1460.0	332.0	94	353	0	447	0.3918	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	76.9	0.0	76.9	8654.9	8578.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	1166.7	15.2	1151.5	2190.0	1038.5	24	568	0	592	0.5073	
ENGTGPZ4	2869.0	39.9	2829.1	7882.5	5053.5	323	2171	0	2494	0.8692	
NED Trnsptn	17125.2	119.0	17006.1	34948.3	17942.1	█	█	█	57783	3.3741	
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000	

- Draw 0

NOV 2037 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		393.9				3421	76280	2586	77115	2.0279

- Draw 0

NOV 2018 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	2574591	Injection Cost	868	Transportation Cost	65217	JAN 19, 2038	
Penalty Cost	0	Withdrawal Cost	836	Other Variable Cost	0	System Served	228.13
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	228.13
<b>Total Variable</b>	<b>2574591</b>	<b>Total Variable</b>	<b>1704</b>	<b>Total Variable</b>	<b>65217</b>		
Demand/Reservation Co	0	Demand Cost	14221	Demand Cost	1525608		
Other Fixed Cost	32520	Other Fixed Cost	14393	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>32520</b>	<b>Total Fixed</b>	<b>28614</b>	<b>Total Fixed</b>	<b>1525608</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	130513		
Net Supply Cost	2607111	Net Storage Cost	30318	Net Trans Cost	1460312	Total Gas Cost	4228254
						Total Revenue	130513
						Net Cost	4097742

Avg Cost of Served Demand 9.685 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 5.860 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	436582.1	0.0	436582.1	0.0	436582.1	436582.1	0.0	0	228.1	0.0
<b>Total</b>	<b>436582.1</b>	<b>0.0</b>	<b>436582.1</b>	<b>0.0</b>	<b>436582.1</b>	<b>436582.1</b>	<b>0.0</b>	<b>0</b>	<b>228.1</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	115325.3	365250.0	249924.7			4.1605	479815	0	479815	4.1605
ENGNiagara	21719.9	23361.4	1641.5			3.6492	79261	0	79261	3.6492
ENGPNGTS	1681.1	1681.1	0.0			7.6449	12852	0	12852	7.6449
ENG3Winter	336.4	1834.9	1498.4			34.4167	11579	0	11579	34.4167
ENG-OPR	143.3	255843.7	255700.4			104.8137	15024	0	15024	104.8137
DLiqWinter	876.5	5000.0	4123.5			19.3528	16963	30000	46963	53.5792
ENG3Summer	1074.8	1869.2	794.3			29.0126	31183	0	31183	29.0126
DLiqSummer	420.0	420.0	0.0			13.9976	5879	2520	8399	19.9976
ENGDawn	23339.8	43830.0	20490.2			4.0673	94930	0	94930	4.0673

- Draw 0

NOV 2018 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	280008.5	840075.0	560066.5			6.5252	1827105	0	1827105	6.5252
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>444925.8</b>						<b>2574591</b>	<b>32520</b>	<b>2607111</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	1296.5	1296.5	0	0.0	13	100	0.0	0	131	249	118
ENGPropane	77	100	1411.3	1411.3	0	0.0	77	100	0.0	0	1919	2407	488
ENGFSMA	1482	95	29283.5	28970.2	0	313.3	1482	95	0.0	0	741	6944	6203
ENGDominion	103	100	2119.3	2078.0	0	41.3	103	100	0.0	0	51	488	436
ENGNFG	671	100	13670.3	13562.3	0	108.0	671	100	107.1	0	335	3162	2826
ENGHON	246	100	4321.7	4321.7	0	0.0	246	100	0.0	0	123	1140	1017
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>52102.7</b>	<b>51640.0</b>	<b>0</b>	<b>462.7</b>	<b>2592</b>	<b>97</b>	<b>107.1</b>	<b>0</b>	<b>3301</b>	<b>14390</b>	<b>11089</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	115325.3	0.0	115325.3	173475.7	58150.3	0	125957	0	125957	1.0922	
ENGTGP2Stg	50870.1	1475.2	49394.9	157758.8	108363.9	3468	0	0	3468	0.0682	
ENGTGPLong	63559.3	2008.5	61550.8	157758.8	96208.0	16576	84131	0	100707	1.5845	
ENGTGPBND	21719.9	228.1	21491.8	22806.2	1314.4	1782	5512	0	7293	0.3358	
ENGTGPShort	48825.1	429.7	48395.4	205380.1	156984.6	6049	56802	0	62851	1.2873	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	23036.4	230.4	22806.0	36525.0	13719.0	109	6408	0	6517	0.2829	
ENGTGPANE	22806.0	239.5	22566.5	29220.0	6653.5	1871	7062	0	8933	0.3917	
ENGPNGTS	1681.1	16.8	1664.3	7305.0	5640.7	3	9659	0	9662	5.7474	
ENGTGPAES	0.0	0.0	0.0	109575.0	109575.0	0	0	0	0	0.0000	
ENGLNG	1296.5	0.0	1296.5	173216.2	171919.6	0	0	0	0	0.0000	
ENGPropane	1411.3	0.0	1411.3	255675.0	254263.7	0	0	0	0	0.0000	
ENGC3Truck	1411.3	0.0	1411.3	40962.6	39551.3	1411	0	0	1411	1.0000	
ENGDawn2Wadd	23339.8	303.4	23036.4	43830.0	20793.6	481	11356	0	11838	0.5072	
ENGTGPZ4	64455.2	895.9	63559.3	157758.8	94199.5	7246	43422	0	50668	0.7861	
NED Trnsptn	280008.5	1946.4	278062.1	597329.2	319267.2				1071008	3.8249	
300Leg2Stor	0.0	0.0	0.0	225235.1	225235.1	0	0	0	0	0.0000	



- Draw 0

NOV 2018 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	840075.0	840075.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	225235.1	225235.1	0	0	0	0	0.0000
Total		7773.8							1460312	2.0289

- Draw 0

NOV 2018 thru OCT 2019

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	52895	Injection Cost	38	Transportation Cost	2541	JAN 19, 2019	
Penalty Cost	0	Withdrawal Cost	36	Other Variable Cost	0	System Served	168.15
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	168.15
<b>Total Variable</b>	<b>52895</b>	<b>Total Variable</b>	<b>74</b>	<b>Total Variable</b>	<b>2541</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	54521	Net Storage Cost	1505	Net Trans Cost	91207	Total Gas Cost	170523
						Total Revenue	23290
						Net Cost	147233

Avg Cost of Served Demand 9.263 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 2.921 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	18408.7	0.0	18408.7	0.0	18408.7	18408.7	0.0	0	168.2	0.0
<b>Total</b>	<b>18408.7</b>	<b>0.0</b>	<b>18408.7</b>	<b>0.0</b>	<b>18408.7</b>	<b>18408.7</b>	<b>0.0</b>	<b>0</b>	<b>168.2</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	261.9	18250.0	17988.1			3.6129	946	0	946	3.6129
ENGNiagara	222.4	1167.3	944.9			3.0385	676	0	676	3.0385
ENGPNGTS	84.0	84.0	0.0			7.0077	588	0	588	7.0077
ENGC3Winter	16.8	91.7	74.9			33.7160	567	0	567	33.7160
ENG-OPR	10.1	18250.0	18239.9			103.3340	1047	0	1047	103.3340
DLiqWinter	49.0	250.0	201.0			18.6634	914	1500	2414	49.2941
ENGC3Summer	53.7	93.5	39.7			28.3886	1526	0	1526	28.3886
DLiqSummer	21.0	21.0	0.0			13.3877	281	126	407	19.3877
ENGDawn	135.5	2190.0	2054.5			3.5307	478	0	478	3.5307

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- Draw 0

NOV 2018 thru OCT 2019

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	0.0	0.0	0.0			0.0000	0	0	0	0	0.0000
300LegSupply	17808.2	41975.0	24166.8			2.5759	45871	0	45871		2.5759
<b>Total</b>	<b>18662.6</b>						<b>52895</b>	<b>1626</b>	<b>54521</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	70.0	70.0	0	0.0	13	100	0.0	0	131	248	117
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	1919	2248	329
ENGFSMA	1482	95	1469.8	1438.5	0	15.7	1498	96	0.0	16	741	3492	2751
ENGDominion	103	100	89.5	87.8	0	1.7	103	100	0.0	0	51	225	174
ENGNFG	671	100	554.3	549.9	0	4.4	671	100	4.3	0	335	1439	1103
ENGHON	246	100	194.6	194.6	0	0.0	246	100	0.0	0	123	501	378
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2448.8</b>	<b>2411.3</b>	<b>0</b>	<b>21.9</b>	<b>2608</b>	<b>98</b>	<b>4.3</b>	<b>16</b>	<b>3301</b>	<b>8152</b>	<b>4852</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	261.9	0.0	261.9	8667.8	8405.9	0	6298	0	6298	24.0437		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	258.3	8.2	250.1	7882.5	7632.4	67	4207	0	4274	16.5468		
ENGTGPBND	222.4	2.3	220.0	1139.5	919.5	18	276	0	294	1.3214		
ENGTGPShort	2054.4	18.1	2036.3	10262.0	8225.7	255	2840	0	3095	1.5064		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	133.8	1.3	132.4	1825.0	1692.6	1	320	0	321	2.4000		
ENGTGPANE	132.4	1.4	131.0	1460.0	1329.0	11	353	0	364	2.7485		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	70.0	0.0	70.0	8654.9	8584.9	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	135.5	1.8	133.8	2190.0	2056.2	3	568	0	571	4.2106		
ENGTGPZ4	261.9	3.6	258.3	7882.5	7624.2	29	2171	0	2201	8.4013		
NED Trnsptn	15646.2	108.8	15537.5									
NewTGPTtransp	18020.2	30.6	17989.7									

- Draw 0

NOV 2018 thru OCT 2019

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2343.4	35.2	2308.3	11254.0	8945.8	69	0	0	69	0.0296
300toWright	15646.2	0.0	15646.2	41975.0	26328.8	0	0	0	0	0.0000
StorOutto300	212.1	0.0	212.1	11254.0	11042.0	0	0	0	0	0.0000
<b>Total</b>		<b>212.0</b>							<b>91207</b>	<b>1.6397</b>

- Draw 0

NOV 2019 thru OCT 2020

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	58620	Injection Cost	33	Transportation Cost	2637	JAN 19, 2020	
Penalty Cost	0	Withdrawal Cost	32	Other Variable Cost	0	System Served	172.96
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	172.96
<b>Total Variable</b>	<b>58620</b>	<b>Total Variable</b>	<b>66</b>	<b>Total Variable</b>	<b>2637</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	60246	Net Storage Cost	1496	Net Trans Cost	93232	Total Gas Cost	176335
						Total Revenue	21362
						Net Cost	154974

Avg Cost of Served Demand 9.134 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.085 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	19304.6	0.0	19304.6	0.0	19304.6	19304.6	0.0	0	173.0	0.0
<b>Total</b>	<b>19304.6</b>	<b>0.0</b>	<b>19304.6</b>	<b>0.0</b>	<b>19304.6</b>	<b>19304.6</b>	<b>0.0</b>	<b>0</b>	<b>173.0</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	262.9	18300.0	18037.1			3.7337	982	0	982	3.7337
ENGNiagara	312.3	1170.5	858.2			3.0698	959	0	959	3.0698
ENGPNGTS	84.3	84.3	0.0			7.1372	602	0	602	7.1372
ENGC3Winter	16.8	91.7	74.9			33.8390	569	0	569	33.8390
ENG-OPR	12.0	18300.0	18288.0			103.4670	1238	0	1238	103.4670
DLiqWinter	49.2	250.0	200.8			18.7844	924	1500	2424	49.2933
ENGC3Summer	53.7	93.5	39.7			28.5174	1533	0	1533	28.5174
DLiqSummer	21.0	21.0	0.0			13.5192	284	126	410	19.5192
ENGDawn	131.0	2196.0	2065.0			3.6563	479	0	479	3.6563

- Draw 0

NOV 2019 thru OCT 2020

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	0.0	0.0	0.0			0.0000	0	0	0	0.0000	
300LegSupply	18585.9	42090.0	23504.1			2.7467	51051	0	51051	2.7467	
<b>Total</b>	<b>19529.2</b>						<b>58620</b>	<b>1626</b>	<b>60246</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	70.2	70.2	0	0.0	13	100	0.0	0	248	250	2
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2248	2313	65
ENGFSMA	1498	96	1361.7	1362.8	0	14.6	1482	95	0.0	-16	3492	3903	411
ENGDominion	103	100	88.0	86.3	0	1.7	103	100	0.0	0	225	269	44
ENGNFG	671	100	471.7	468.0	0	3.7	671	100	3.7	0	1439	1689	251
ENGHON	246	100	183.9	183.9	0	0.0	246	100	0.0	0	501	612	112
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2246.1</b>	<b>2241.7</b>	<b>0</b>	<b>20.0</b>	<b>2592</b>	<b>97</b>	<b>3.7</b>	<b>-16</b>	<b>8152</b>	<b>9037</b>	<b>884</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	262.9	0.0	262.9	8691.6	8428.7	0	6298	0	6298	23.9514		
ENGTGP2Stg	0.0	0.0	0.0	7904.1	7904.1	0	0	0	0	0.0000		
ENGTGPLong	259.3	8.2	251.1	7904.1	7653.0	68	4207	0	4274	16.4843		
ENGTGPBND	312.3	3.3	309.0	1142.7	833.7	26	276	0	301	0.9645		
ENGTGPShort	1998.1	17.6	1980.5	10290.1	8309.6	248	2840	0	3088	1.5453		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	129.3	1.3	128.1	1830.0	1701.9	1	320	0	321	2.4817		
ENGTGPANE	128.1	1.3	126.7	1464.0	1337.3	11	353	0	364	2.8394		
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283		
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000		
ENGLNG	70.2	0.0	70.2	8678.6	8608.4	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000		
ENG Dawn2Wadd	131.0	1.7	129.3	2196.0	2066.7	3	568	0	571	4.3534		
ENGTGPZ4	262.9	3.7	259.3	7904.1	7644.8	30	2171	0	2201	8.3694		
NED Trnsptn	16516.0	114.8	16401.2									
NewTGPTtransp	18685.1	31.7	18653.4									

- Draw 0

NOV 2019 thru OCT 2020

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2137.4	32.1	2105.4	11284.9	9179.5	63	0	0	63	0.0296
300toWright	16516.0	0.0	16516.0	42090.0	25574.0	0	0	0	0	0.0000
StorOutto300	99.2	0.0	99.2	11284.9	11185.7	0	0	0	0	0.0000
<b>Total</b>		<b>216.5</b>							<b>93232</b>	<b>1.6149</b>

- Draw 0

NOV 2020 thru OCT 2021

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	62285	Injection Cost	32	Transportation Cost	2670	JAN 19, 2021	
Penalty Cost	0	Withdrawal Cost	31	Other Variable Cost	0	System Served	178.07
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	178.07
<b>Total Variable</b>	<b>62285</b>	<b>Total Variable</b>	<b>63</b>	<b>Total Variable</b>	<b>2670</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	63911	Net Storage Cost	1494	Net Trans Cost	94989	Total Gas Cost	180030
						Total Revenue	19636
						Net Cost	160394

Avg Cost of Served Demand 9.176 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.218 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	19619.3	0.0	19619.3	0.0	19619.3	19619.3	0.0	0	178.1	0.0
<b>Total</b>	<b>19619.3</b>	<b>0.0</b>	<b>19619.3</b>	<b>0.0</b>	<b>19619.3</b>	<b>19619.3</b>	<b>0.0</b>	<b>0</b>	<b>178.1</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	233.0	18250.0	18017.0			3.8880	906	0	906	3.8880
ENGNiagara	292.6	1167.3	874.7			3.2290	945	0	945	3.2290
ENGPNGTS	84.0	84.0	0.0			7.2507	609	0	609	7.2507
ENGC3Winter	16.8	91.7	74.9			33.9980	572	0	572	33.9980
ENG-OPR	9.1	18250.0	18240.9			103.6260	942	0	942	103.6260
DLiqWinter	45.9	250.0	204.1			18.9397	869	1500	2369	51.6257
ENGC3Summer	53.7	93.5	39.7			28.6808	1541	0	1541	28.6808
DLiqSummer	21.0	21.0	0.0			13.6836	287	126	413	19.6836
ENGDawn	116.9	2190.0	2073.1			3.8099	445	0	445	3.8099



- Draw 0

NOV 2020 thru OCT 2021

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	0.0	0.0	0.0			0.0000	0	0	0	0.0000
300LegSupply	18987.0	41975.0	22988.0			2.9056	55168	0	55168	2.9056
<b>Total</b>	<b>19860.0</b>						<b>62285</b>	<b>1626</b>	<b>63911</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	66.9	66.9	0	0.0	13	100	0.0	0	250	253	3
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2313	2335	22
ENGFSMA	1482	95	1380.9	1366.1	0	14.8	1482	95	0.0	0	3903	4180	277
ENGDominion	103	100	85.2	83.5	0	1.7	103	100	0.0	0	269	291	22
ENGNFG	671	100	438.8	435.3	0	3.5	671	100	3.4	0	1689	1839	150
ENGHON	246	100	178.2	178.2	0	0.0	246	100	0.0	0	612	670	58
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2220.5</b>	<b>2200.6</b>	<b>0</b>	<b>19.9</b>	<b>2592</b>	<b>97</b>	<b>3.4</b>	<b>0</b>	<b>9037</b>	<b>9569</b>	<b>532</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	233.0	0.0	233.0	8667.8	8434.9	0	6298	0	6298	27.0307	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	229.7	7.3	222.5	7882.5	7660.1	60	4207	0	4266	18.5701	
ENGTGPBND	292.6	3.1	289.5	1139.5	850.0	24	276	0	300	1.0239	
ENGTGPShort	1863.1	16.4	1846.7	10262.0	8415.3	231	2840	0	3071	1.6483	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	115.3	1.2	114.2	1825.0	1710.8	1	320	0	321	2.7825	
ENGTGPANE	114.2	1.2	113.0	1460.0	1347.0	9	353	0	362	3.1743	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	66.9	0.0	66.9	8654.9	8588.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENG Dawn2Wadd	116.9	1.5	115.3	2190.0	2074.7	2	568	0	570	4.8797	
ENGTGPZ4	233.0	3.2	229.7	7882.5	7652.8	26	2171	0	2197	9.4310	
NED Trnsptn	17036.3	118.4	16917.9								
NewTGPTTransp	19183.6	32.6	19151.1								

- Draw 0

NOV 2020 thru OCT 2021

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2114.8	31.7	2083.1	11254.0	9171.0	62	0	0	62	0.0296
300toWright	17036.3	0.0	17036.3	41975.0	24938.7	0	0	0	0	0.0000
StorOutto300	196.6	0.0	196.6	11254.0	11057.4	0	0	0	0	0.0000
<b>Total</b>		<b>217.4</b>							<b>94989</b>	<b>1.6084</b>

- Draw 0

NOV 2021 thru OCT 2022

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	65943	Injection Cost	33	Transportation Cost	2704	JAN 19, 2022	
Penalty Cost	0	Withdrawal Cost	31	Other Variable Cost	0	System Served	182.18
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	182.18
<b>Total Variable</b>	<b>65943</b>	<b>Total Variable</b>	<b>64</b>	<b>Total Variable</b>	<b>2704</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	67569	Net Storage Cost	1495	Net Trans Cost	96387	Total Gas Cost	183724
						Total Revenue	18273
						Net Cost	165451

Avg Cost of Served Demand 9.220 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.350 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	19927.7	0.0	19927.7	0.0	19927.7	19927.7	0.0	0	182.2	0.0
<b>Total</b>	<b>19927.7</b>	<b>0.0</b>	<b>19927.7</b>	<b>0.0</b>	<b>19927.7</b>	<b>19927.7</b>	<b>0.0</b>	<b>0</b>	<b>182.2</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	210.9	18250.0	18039.1			4.0514	854	0	854	4.0514
ENGNiagara	278.4	1167.3	888.9			3.3761	940	0	940	3.3761
ENGPNGTS	84.0	84.0	0.0			7.3973	621	0	621	7.3973
ENGC3Winter	16.8	91.7	74.9			34.1660	575	0	575	34.1660
ENG-OPR	8.5	18250.0	18241.5			103.7940	884	0	884	103.7940
DLiqWinter	44.0	250.0	206.0			19.1067	841	1500	2341	53.2021
ENGC3Summer	53.7	93.5	39.7			28.7799	1547	0	1547	28.7799
DLiqSummer	21.0	21.0	0.0			13.7634	289	126	415	19.7634
ENGDawn	100.5	2190.0	2089.5			3.9559	398	0	398	3.9559

- Draw 0

NOV 2021 thru OCT 2022

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	0.0	0.0	0.0			0.0000	0	0	0	0.0000	
300LegSupply	19352.2	41975.0	22622.8			3.0485	58995	0	58995	3.0485	
<b>Total</b>	<b>20170.1</b>						<b>65943</b>	<b>1626</b>	<b>67569</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	65.0	65.0	0	0.0	13	100	0.0	0	253	240	-13
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2335	2346	11
ENGFSMA	1482	95	1377.1	1362.4	0	14.7	1482	95	0.0	0	4180	4323	142
ENGDominion	103	100	83.0	81.4	0	1.6	103	100	0.0	0	291	301	10
ENGNFG	671	100	453.2	449.6	0	3.6	671	100	3.6	0	1839	1927	87
ENGHON	246	100	175.3	175.3	0	0.0	246	100	0.0	0	670	701	31
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2224.1</b>	<b>2204.2</b>	<b>0</b>	<b>19.9</b>	<b>2592</b>	<b>97</b>	<b>3.6</b>	<b>0</b>	<b>9569</b>	<b>9838</b>	<b>268</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	210.9	0.0	210.9	8667.8	8456.9	0	6298	0	6298	29.8613		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	208.0	6.6	201.4	7882.5	7681.1	54	4207	0	4261	20.4874		
ENGTGPBND	278.4	2.9	275.5	1139.5	864.1	23	276	0	298	1.0719		
ENGTGPShort	1756.2	15.5	1740.8	10262.0	8521.2	218	2840	0	3058	1.7411		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	99.2	1.0	98.2	1825.0	1726.8	0	320	0	321	3.2341		
ENGTGPANE	98.2	1.0	97.2	1460.0	1362.8	8	353	0	361	3.6771		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	65.0	0.0	65.0	8654.9	8589.9	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	100.5	1.3	99.2	2190.0	2090.8	2	568	0	570	5.6697		
ENGTGPZ4	210.9	2.9	208.0	7882.5	7674.6	24	2171	0	2195	10.4068		
NED Trnsptn	17507.3	121.7	17385.6									
NewTGPTtransp	19661.1	33.4	19627.7									

- Draw 0

NOV 2021 thru OCT 2022

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2120.4	31.8	2088.6	11254.0	9165.5	63	0	0	63	0.0295
300toWright	17507.3	0.0	17507.3	41975.0	24467.7	0	0	0	0	0.0000
StorOutto300	308.9	0.0	308.9	11254.0	10945.2	0	0	0	0	0.0000
<b>Total</b>		<b>218.9</b>							<b>96387</b>	<b>1.5969</b>

- Draw 0

NOV 2022 thru OCT 2023

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	67788	Injection Cost	33	Transportation Cost	2743	JAN 19, 2023	
Penalty Cost	0	Withdrawal Cost	32	Other Variable Cost	0	System Served	185.40
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	185.40
<b>Total Variable</b>	<b>67788</b>	<b>Total Variable</b>	<b>64</b>	<b>Total Variable</b>	<b>2743</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	69414	Net Storage Cost	1495	Net Trans Cost	97526	Total Gas Cost	185609
						Total Revenue	17173
						Net Cost	168435

Avg Cost of Served Demand 9.167 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.388 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	20246.6	0.0	20246.6	0.0	20246.6	20246.6	0.0	0	185.4	0.0
<b>Total</b>	<b>20246.6</b>	<b>0.0</b>	<b>20246.6</b>	<b>0.0</b>	<b>20246.6</b>	<b>20246.6</b>	<b>0.0</b>	<b>0</b>	<b>185.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	206.8	18250.0	18043.2			4.0875	845	0	845	4.0875
ENGNiagara	275.7	1167.3	891.6			3.4120	941	0	941	3.4120
ENGPNGTS	84.0	84.0	0.0			7.4369	624	0	624	7.4369
ENGC3Winter	16.8	91.7	74.9			34.2077	575	0	575	34.2077
ENG-OPR	9.4	18250.0	18240.6			103.8319	972	0	972	103.8319
DLiqWinter	42.8	250.0	207.2			19.1466	819	1500	2319	54.2004
ENGC3Summer	53.7	93.5	39.7			28.8177	1549	0	1549	28.8177
DLiqSummer	21.0	21.0	0.0			13.8010	290	126	416	19.8010
ENGDawn	93.1	2190.0	2096.9			3.9811	371	0	371	3.9811

- Draw 0

NOV 2022 thru OCT 2023

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	0.0	0.0	0.0			0.0000	0	0	0	0.0000	
300LegSupply	19688.1	41975.0	22286.9			3.0883	60803	0	60803	3.0883	
<b>Total</b>	<b>20491.3</b>						<b>67788</b>	<b>1626</b>	<b>69414</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	63.8	63.8	0	0.0	13	100	0.0	0	240	240	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2346	2357	11
ENGFSMA	1482	95	1373.4	1358.7	0	14.7	1482	95	0.0	0	4323	4393	70
ENGDominion	103	100	81.7	80.1	0	1.6	103	100	0.0	0	301	306	5
ENGNFG	671	100	456.8	453.2	0	3.6	671	100	3.6	0	1927	1973	46
ENGHON	246	100	170.6	170.6	0	0.0	246	100	0.0	0	701	714	13
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2216.8</b>	<b>2196.9</b>	<b>0</b>	<b>19.9</b>	<b>2592</b>	<b>97</b>	<b>3.6</b>	<b>0</b>	<b>9838</b>	<b>9983</b>	<b>146</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	206.8	0.0	206.8	8667.8	8461.1	0	6298	0	6298	30.4603		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	203.9	6.4	197.4	7882.5	7685.1	53	4207	0	4260	20.8931		
ENGTGPBND	275.7	2.9	272.8	1139.5	866.8	23	276	0	298	1.0818		
ENGTGPShort	1678.4	14.8	1663.7	10262.0	8598.3	208	2840	0	3048	1.8160		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	91.9	0.9	91.0	1825.0	1734.0	0	320	0	321	3.4899		
ENGTGPANE	91.0	1.0	90.1	1460.0	1369.9	7	353	0	361	3.9618		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	63.8	0.0	63.8	8654.9	8591.1	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	93.1	1.2	91.9	2190.0	2098.1	2	568	0	570	6.1171		
ENGTGPZ4	206.8	2.9	203.9	7882.5	7678.7	23	2171	0	2194	10.6133		
NED Trnsptn	17920.4	124.6	17795.8									
NewTGPTtransp	20068.6	34.1	20034.6									

- Draw 0

NOV 2022 thru OCT 2023

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2114.2	31.7	2082.5	11254.0	9171.6	62	0	0	62	0.0295
300toWright	17920.4	0.0	17920.4	41975.0	24054.6	0	0	0	0	0.0000
StorOutto300	380.5	0.0	380.5	11254.0	10873.5	0	0	0	0	0.0000
<b>Total</b>		<b>221.2</b>							<b>97526</b>	<b>1.5847</b>



- Draw 0

NOV 2023 thru OCT 2024

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	70163	Injection Cost	33	Transportation Cost	2800	JAN 19, 2024	
Penalty Cost	0	Withdrawal Cost	32	Other Variable Cost	0	System Served	188.49
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	188.49
<b>Total Variable</b>	<b>70163</b>	<b>Total Variable</b>	<b>64</b>	<b>Total Variable</b>	<b>2800</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	71789	Net Storage Cost	1495	Net Trans Cost	98632	Total Gas Cost	188040
						Total Revenue	16124
						Net Cost	171915

Avg Cost of Served Demand 9.081 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.426 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	20707.0	0.0	20707.0	0.0	20707.0	20707.0	0.0	0	188.5	0.0
<b>Total</b>	<b>20707.0</b>	<b>0.0</b>	<b>20707.0</b>	<b>0.0</b>	<b>20707.0</b>	<b>20707.0</b>	<b>0.0</b>	<b>0</b>	<b>188.5</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	205.3	18300.0	18094.7			4.1258	847	0	847	4.1258
ENGNiagara	275.4	1170.5	895.1			3.4519	951	0	951	3.4519
ENGPNGTS	84.3	84.3	0.0			7.4979	632	0	632	7.4979
ENGC3Winter	16.8	91.7	74.9			34.2497	576	0	576	34.2497
ENG-OPR	10.0	18300.0	18290.0			103.8703	1041	0	1041	103.8703
DLiqWinter	42.4	250.0	207.6			19.1877	814	1500	2314	54.5517
ENGC3Summer	53.7	93.5	39.7			28.8558	1551	0	1551	28.8558
DLiqSummer	21.0	21.0	0.0			13.8390	291	126	417	19.8390
ENGDawn	93.7	2196.0	2102.3			4.0217	377	0	377	4.0217

- Draw 0

NOV 2023 thru OCT 2024

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	0.0	0.0	0.0			0.0000	0	0	0	0	0.0000
300LegSupply	20152.8	42090.0	21937.2			3.1303	63084	0	63084	3.1303	
<b>Total</b>	<b>20955.5</b>						<b>70163</b>	<b>1626</b>	<b>71789</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	63.4	63.4	0	0.0	13	100	0.0	0	240	239	-1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2357	2355	-2
ENGFSMA	1482	95	1369.6	1354.9	0	14.7	1482	95	0.0	0	4393	4453	60
ENGDominion	103	100	80.3	78.7	0	1.6	103	100	0.0	0	306	310	4
ENGNFG	671	100	459.2	455.6	0	3.6	671	100	3.6	0	1973	2005	33
ENGHON	246	100	167.6	167.6	0	0.0	246	100	0.0	0	714	724	10
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2210.6</b>	<b>2190.7</b>	<b>0</b>	<b>19.8</b>	<b>2592</b>	<b>97</b>	<b>3.6</b>	<b>0</b>	<b>9983</b>	<b>10086</b>	<b>103</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	205.3	0.0	205.3	8691.6	8486.3	0	6298	0	6298	30.6781		
ENGTGP2Stg	0.0	0.0	0.0	7904.1	7904.1	0	0	0	0	0.0000		
ENGTGPLong	202.4	6.4	196.0	7904.1	7708.1	53	4207	0	4259	21.0406		
ENGTGPBND	275.4	2.9	272.5	1142.7	870.2	23	276	0	298	1.0828		
ENGTGPShort	1640.0	14.4	1625.5	10290.1	8664.5	203	2840	0	3043	1.8557		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	92.5	0.9	91.6	1830.0	1738.4	0	320	0	321	3.4692		
ENGTGPANE	91.6	1.0	90.6	1464.0	1373.4	8	353	0	361	3.9388		
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283		
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000		
ENGLNG	63.4	0.0	63.4	8678.6	8615.2	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000		
ENGDawn2Wadd	93.7	1.2	92.5	2196.0	2103.5	2	568	0	570	6.0809		
ENGTGPZ4	205.3	2.9	202.4	7904.1	7701.7	23	2171	0	2194	10.6884		
NED Trnsptn	18422.9	128.1	18294.8									
NewTGPTTransp	20566.0	34.9	20531.1									

- Draw 0

NOV 2023 thru OCT 2024

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary

Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2108.2	31.6	2076.6	11284.9	9208.3	62	0	0	62	0.0295
300toWright	18422.9	0.0	18422.9	42090.0	23667.1	0	0	0	0	0.0000
StorOutto300	413.2	0.0	413.2	11284.9	10871.7	0	0	0	0	0.0000
Total		225.1							98632	1.5649

- Draw 0

NOV 2024 thru OCT 2025

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	71627	Injection Cost	33	Transportation Cost	2817	JAN 19, 2025	
Penalty Cost	0	Withdrawal Cost	31	Other Variable Cost	0	System Served	191.25
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	191.25
<b>Total Variable</b>	<b>71627</b>	<b>Total Variable</b>	<b>64</b>	<b>Total Variable</b>	<b>2817</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	73253	Net Storage Cost	1495	Net Trans Cost	99517	Total Gas Cost	189521
						Total Revenue	15255
						Net Cost	174265

Avg Cost of Served Demand 9.090 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.472 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	20848.5	0.0	20848.5	0.0	20848.5	20848.5	0.0	0	191.3	0.0
<b>Total</b>	<b>20848.5</b>	<b>0.0</b>	<b>20848.5</b>	<b>0.0</b>	<b>20848.5</b>	<b>20848.5</b>	<b>0.0</b>	<b>0</b>	<b>191.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	204.5	18250.0	18045.5			4.1568	850	0	850	4.1568
ENGNiagara	271.1	1167.3	896.1			3.4805	944	0	944	3.4805
ENGPNGTS	84.0	84.0	0.0			7.5173	631	0	631	7.5173
ENGC3Winter	16.8	91.7	74.9			34.2922	577	0	577	34.2922
ENG-OPR	12.1	18250.0	18237.9			103.9340	1259	0	1259	103.9340
DLiqWinter	42.0	250.0	208.0			19.2291	807	1500	2307	54.9794
ENGC3Summer	53.7	93.5	39.7			28.8944	1553	0	1553	28.8944
DLiqSummer	21.0	21.0	0.0			13.8774	291	126	417	19.8774
ENGDawn	87.2	2190.0	2102.8			4.0373	352	0	352	4.0373

- Draw 0

NOV 2024 thru OCT 2025

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	0.0	0.0	0.0			0.0000	0	0	0	0.0000	
300LegSupply	20305.2	41975.0	21669.8			3.1698	64363	0	64363	3.1698	
<b>Total</b>	<b>21097.7</b>						<b>71627</b>	<b>1626</b>	<b>73253</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	63.0	63.0	0	0.0	13	100	0.0	0	239	239	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2355	2364	9
ENGFSMA	1482	95	1365.9	1351.3	0	14.6	1482	95	0.0	0	4453	4512	59
ENGDominion	103	100	76.8	75.3	0	1.5	103	100	0.0	0	310	313	4
ENGNFG	671	100	456.6	453.0	0	3.6	671	100	3.6	0	2005	2034	29
ENGHON	246	100	164.6	164.6	0	0.0	246	100	0.0	0	724	734	10
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2197.5</b>	<b>2177.8</b>	<b>0</b>	<b>19.7</b>	<b>2592</b>	<b>97</b>	<b>3.6</b>	<b>0</b>	<b>10086</b>	<b>10196</b>	<b>110</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	204.5	0.0	204.5	8667.8	8463.3	0	6298	0	6298	30.7922		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	201.7	6.4	195.3	7882.5	7687.2	53	4207	0	4259	21.1179		
ENGTGPBND	271.1	2.8	268.3	1139.5	871.2	22	276	0	298	1.0984		
ENGTGPShort	1567.3	13.8	1553.5	10262.0	8708.4	194	2840	0	3034	1.9360		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	86.1	0.9	85.2	1825.0	1739.8	0	320	0	321	3.7268		
ENGTGPANE	85.2	0.9	84.3	1460.0	1375.7	7	353	0	360	4.2256		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	63.0	0.0	63.0	8654.9	8591.9	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENG Dawn2Wadd	87.2	1.1	86.1	2190.0	2103.9	2	568	0	570	6.5316		
ENGTGPZ4	204.5	2.8	201.7	7882.5	7680.9	23	2171	0	2194	10.7277		
NED Trnsptn	18647.9	129.6	18518.3									
NewTGPTtransp	20778.6	35.3	20743.3									

- Draw 0

NOV 2024 thru OCT 2025

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2095.4	31.4	2064.0	11254.0	9190.1	62	0	0	62	0.0295
300toWright	18647.9	0.0	18647.9	41975.0	23327.1	0	0	0	0	0.0000
StorOutto300	473.3	0.0	473.3	11254.0	10780.7	0	0	0	0	0.0000
<b>Total</b>		<b>225.9</b>							<b>99517</b>	<b>1.5638</b>

- Draw 0

NOV 2025 thru OCT 2026

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	73820	Injection Cost	33	Transportation Cost	2854	JAN 19, 2026	
Penalty Cost	0	Withdrawal Cost	31	Other Variable Cost	0	System Served	193.72
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	193.72
<b>Total Variable</b>	<b>73820</b>	<b>Total Variable</b>	<b>64</b>	<b>Total Variable</b>	<b>2854</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	75446	Net Storage Cost	1495	Net Trans Cost	100139	Total Gas Cost	191750
						Total Revenue	14671
						Net Cost	177080

Avg Cost of Served Demand 9.072 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.528 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	21135.8	0.0	21135.8	0.0	21135.8	21135.8	0.0	0	193.7	0.0
<b>Total</b>	<b>21135.8</b>	<b>0.0</b>	<b>21135.8</b>	<b>0.0</b>	<b>21135.8</b>	<b>21135.8</b>	<b>0.0</b>	<b>0</b>	<b>193.7</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	209.4	18250.0	18040.6			4.1974	879	0	879	4.1974
ENGNiagara	272.6	1167.3	894.7			3.5218	960	0	960	3.5218
ENGPNGTS	84.0	84.0	0.0			7.5581	635	0	635	7.5581
ENGC3Winter	16.8	91.7	74.9			34.3352	578	0	578	34.3352
ENG-OPR	15.8	18250.0	18234.2			104.0397	1641	0	1641	104.0397
DLiqWinter	42.8	250.0	207.2			19.2722	824	1500	2324	54.3493
ENGC3Summer	53.7	93.5	39.7			28.9333	1555	0	1555	28.9333
DLiqSummer	21.0	21.0	0.0			13.9162	292	126	418	19.9162
ENGDawn	89.2	2190.0	2100.8			4.0799	364	0	364	4.0799

- Draw 0

NOV 2025 thru OCT 2026

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	0.0	0.0	0.0			0.0000	0	0	0	0.0000	
300LegSupply	20582.4	41975.0	21392.6			3.2111	66092	0	66092	3.2111	
<b>Total</b>	<b>21387.7</b>						<b>73820</b>	<b>1626</b>	<b>75446</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	63.8	63.8	0	0.0	13	100	0.0	0	239	240	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2364	2362	-2
ENGFSMA	1482	95	1365.2	1350.6	0	14.6	1482	95	0.0	0	4512	4572	60
ENGDominion	103	100	76.7	75.2	0	1.5	103	100	0.0	0	313	317	4
ENGNFG	671	100	458.3	454.7	0	3.6	671	100	3.6	0	2034	2062	27
ENGHON	246	100	164.4	164.4	0	0.0	246	100	0.0	0	734	742	9
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2198.9</b>	<b>2179.2</b>	<b>0</b>	<b>19.7</b>	<b>2592</b>	<b>97</b>	<b>3.6</b>	<b>0</b>	<b>10196</b>	<b>10295</b>	<b>99</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	209.4	0.0	209.4	8667.8	8458.4	0	6298	0	6298	30.0708		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	206.5	6.5	200.0	7882.5	7682.5	54	4207	0	4260	20.6293		
ENGTGPBND	272.6	2.9	269.7	1139.5	869.8	22	276	0	298	1.0929		
ENGTGPShort	1570.9	13.8	1557.1	10262.0	8704.9	195	2840	0	3035	1.9318		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	88.0	0.9	87.2	1825.0	1737.8	0	320	0	321	3.6440		
ENGTGPANE	87.2	0.9	86.2	1460.0	1373.8	7	353	0	360	4.1333		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	63.8	0.0	63.8	8654.9	8591.1	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENG Dawn2Wadd	89.2	1.2	88.0	2190.0	2102.0	2	568	0	570	6.3867		
ENGTGPZ4	209.4	2.9	206.5	7882.5	7676.0	24	2171	0	2195	10.4791		
NED Trnsptn	18921.0	131.5	18789.5									
NewTGPTTransp	21052.8	35.7	21017.1									



- Draw 0

NOV 2025 thru OCT 2026

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2096.1	31.4	2064.6	11254.0	9189.4	62	0	0	62	0.0295
300toWright	18921.0	0.0	18921.0	41975.0	23054.0	0	0	0	0	0.0000
StorOutto300	470.4	0.0	470.4	11254.0	10783.7	0	0	0	0	0.0000
<b>Total</b>		<b>228.6</b>							<b>100139</b>	<b>1.5529</b>

- Draw 0

NOV 2026 thru OCT 2027

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	75968	Injection Cost	32	Transportation Cost	2888	JAN 19, 2027	
Penalty Cost	0	Withdrawal Cost	31	Other Variable Cost	0	System Served	196.37
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	196.37
<b>Total Variable</b>	<b>75968</b>	<b>Total Variable</b>	<b>64</b>	<b>Total Variable</b>	<b>2888</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	77594	Net Storage Cost	1494	Net Trans Cost	100840	Total Gas Cost	193933
						Total Revenue	14004
						Net Cost	179929

Avg Cost of Served Demand 9.056 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.581 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	21416.0	0.0	21416.0	0.0	21416.0	21416.0	0.0	0	196.4	0.0
<b>Total</b>	<b>21416.0</b>	<b>0.0</b>	<b>21416.0</b>	<b>0.0</b>	<b>21416.0</b>	<b>21416.0</b>	<b>0.0</b>	<b>0</b>	<b>196.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	213.2	18250.0	18036.8			4.2351	903	0	903	4.2351
ENGNIagara	273.0	1167.3	894.3			3.5604	972	0	972	3.5604
ENGPNGTS	84.0	84.0	0.0			7.5993	638	0	638	7.5993
ENGC3Winter	16.8	91.7	74.9			34.3785	578	0	578	34.3785
ENG-OPR	19.0	18250.0	18231.0			104.1107	1981	0	1981	104.1107
DLiqWinter	42.9	250.0	207.1			19.3151	828	1500	2328	54.3028
ENGC3Summer	53.7	93.5	39.7			28.9727	1557	0	1557	28.9727
DLiqSummer	21.0	21.0	0.0			13.9554	293	126	419	19.9554
ENGDawn	90.0	2190.0	2100.0			4.1164	371	0	371	4.1164

- Draw 0

NOV 2026 thru OCT 2027

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	0.0	0.0	0.0			0.0000	0	0	0	0.0000	
300LegSupply	20856.4	41975.0	21118.6			3.2531	67847	0	67847	3.2531	
<b>Total</b>	<b>21670.0</b>						<b>75968</b>	<b>1626</b>	<b>77594</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	63.9	63.9	0	0.0	13	100	0.0	0	240	242	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2362	2363	0
ENGFSMA	1482	95	1349.9	1335.4	0	14.4	1482	95	0.0	0	4572	4627	56
ENGDominion	103	100	76.4	74.9	0	1.5	103	100	0.0	0	317	321	4
ENGNFG	671	100	458.3	454.7	0	3.6	671	100	3.6	0	2062	2089	27
ENGHON	246	100	164.4	164.4	0	0.0	246	100	0.0	0	742	752	10
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2183.4</b>	<b>2163.8</b>	<b>0</b>	<b>19.6</b>	<b>2592</b>	<b>97</b>	<b>3.6</b>	<b>0</b>	<b>10295</b>	<b>10394</b>	<b>99</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	213.2	0.0	213.2	8667.8	8454.7	0	6298	0	6298	29.5412		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	210.2	6.6	203.6	7882.5	7679.0	55	4207	0	4261	20.2705		
ENGTGPBND	273.0	2.9	270.1	1139.5	869.4	22	276	0	298	1.0917		
ENGTGPShort	1558.0	13.7	1544.3	10262.0	8717.6	193	2840	0	3033	1.9468		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	88.9	0.9	88.0	1825.0	1737.0	0	320	0	321	3.6097		
ENGTGPANE	88.0	0.9	87.1	1460.0	1372.9	7	353	0	360	4.0952		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	63.9	0.0	63.9	8654.9	8591.0	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENG Dawn2Wadd	90.0	1.2	88.9	2190.0	2101.1	2	568	0	570	6.3267		
ENGTGPZ4	213.2	3.0	210.2	7882.5	7672.3	24	2171	0	2195	10.2965		
NED Trnsptn	19207.9	133.5	19074.3									
NewTGPTtransp	21324.2	36.2	21288.0									

- Draw 0

NOV 2026 thru OCT 2027

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary

Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2080.1	31.2	2048.9	11254.0	9205.1	61	0	0	61	0.0295
300toWright	19207.9	0.0	19207.9	41975.0	22767.1	0	0	0	0	0.0000
StorOutto300	467.8	0.0	467.8	11254.0	10786.3	0	0	0	0	0.0000
Total		230.9							100840	1.5440

- Draw 0

NOV 2027 thru OCT 2028

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	78631	Injection Cost	33	Transportation Cost	2942	JAN 19, 2028	
Penalty Cost	0	Withdrawal Cost	31	Other Variable Cost	0	System Served	199.16
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	199.16
<b>Total Variable</b>	<b>78631</b>	<b>Total Variable</b>	<b>64</b>	<b>Total Variable</b>	<b>2942</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	80257	Net Storage Cost	1495	Net Trans Cost	101609	Total Gas Cost	196649
						Total Revenue	13289
						Net Cost	183360

Avg Cost of Served Demand 9.004 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.632 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	21840.6	0.0	21840.6	0.0	21840.6	21840.6	0.0	0	199.2	0.0
<b>Total</b>	<b>21840.6</b>	<b>0.0</b>	<b>21840.6</b>	<b>0.0</b>	<b>21840.6</b>	<b>21840.6</b>	<b>0.0</b>	<b>0</b>	<b>199.2</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	216.9	18300.0	18083.1			4.2762	927	0	927	4.2762
ENGNIagara	275.2	1170.5	895.3			3.6044	992	0	992	3.6044
ENGPNGTS	84.3	84.3	0.0			7.6619	646	0	646	7.6619
ENGC3Winter	16.8	91.7	74.9			34.4223	579	0	579	34.4223
ENG-OPR	21.9	18300.0	18278.1			104.1741	2284	0	2284	104.1741
DLiqWinter	43.1	250.0	206.9			19.3584	834	1500	2334	54.1784
ENGC3Summer	53.7	93.5	39.7			29.0124	1559	0	1559	29.0124
DLiqSummer	21.0	21.0	0.0			13.9949	294	126	420	19.9949
ENGDawn	93.9	2196.0	2102.1			4.1655	391	0	391	4.1655

- Draw 0

NOV 2027 thru OCT 2028

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	0.0	0.0	0.0			0.0000	0	0	0	0	0.0000
300LegSupply	21271.8	42090.0	20818.2			3.2966	70124	0	70124	3.2966	
<b>Total</b>	<b>22098.6</b>						<b>78631</b>	<b>1626</b>	<b>80257</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	64.1	64.1	0	0.0	13	100	0.0	0	242	245	3
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2363	2371	8
ENGFSMA	1482	95	1348.8	1334.3	0	14.4	1482	95	0.0	0	4627	4686	59
ENGDominion	103	100	77.3	75.8	0	1.5	103	100	0.0	0	321	325	4
ENGNFG	671	100	459.7	456.1	0	3.6	671	100	3.6	0	2089	2116	27
ENGHON	246	100	166.3	166.3	0	0.0	246	100	0.0	0	752	764	12
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2186.8</b>	<b>2167.2</b>	<b>0</b>	<b>19.6</b>	<b>2592</b>	<b>97</b>	<b>3.6</b>	<b>0</b>	<b>10394</b>	<b>10507</b>	<b>113</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	216.9	0.0	216.9	8691.6	8474.7	0	6298	0	6298	29.0394		
ENGTGP2Stg	0.0	0.0	0.0	7904.1	7904.1	0	0	0	0	0.0000		
ENGTGPLong	213.9	6.8	207.1	7904.1	7697.0	56	4207	0	4262	19.9307		
ENGTGPBND	275.2	2.9	272.3	1142.7	870.4	23	276	0	298	1.0836		
ENGTGPShort	1566.9	13.8	1553.1	10290.1	8737.0	194	2840	0	3034	1.9365		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	92.7	0.9	91.8	1830.0	1738.2	0	320	0	321	3.4612		
ENGTGPANE	91.8	1.0	90.8	1464.0	1373.2	8	353	0	361	3.9299		
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283		
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000		
ENGLNG	64.1	0.0	64.1	8678.6	8614.5	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000		
ENG2Wadd	93.9	1.2	92.7	2196.0	2103.3	2	568	0	570	6.0670		
ENGTGPZ4	216.9	3.0	213.9	7904.1	7690.3	24	2171	0	2196	10.1235		
NED Trnsptn	19613.6	136.3	19477.3									
NewTGPTtransp	21733.9	36.9	21697.0									

- Draw 0

NOV 2027 thru OCT 2028

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary

Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2083.4	31.3	2052.1	11284.9	9232.8	62	0	0	62	0.0295
300toWright	19613.6	0.0	19613.6	42090.0	22476.4	0	0	0	0	0.0000
StorOutto300	462.1	0.0	462.1	11284.9	10822.8	0	0	0	0	0.0000
<b>Total</b>		<b>234.9</b>							<b>101609</b>	<b>1.5265</b>

- Draw 0

NOV 2028 thru OCT 2029

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	80183	Injection Cost	32	Transportation Cost	2958	JAN 19, 2029	
Penalty Cost	0	Withdrawal Cost	31	Other Variable Cost	0	System Served	201.68
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	201.68
<b>Total Variable</b>	<b>80183</b>	<b>Total Variable</b>	<b>63</b>	<b>Total Variable</b>	<b>2958</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	81809	Net Storage Cost	1494	Net Trans Cost	102442	Total Gas Cost	198216
						Total Revenue	12471
						Net Cost	185745

Avg Cost of Served Demand 9.016 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.678 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	21984.7	0.0	21984.7	0.0	21984.7	21984.7	0.0	0	201.7	0.0
<b>Total</b>	<b>21984.7</b>	<b>0.0</b>	<b>21984.7</b>	<b>0.0</b>	<b>21984.7</b>	<b>21984.7</b>	<b>0.0</b>	<b>0</b>	<b>201.7</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	215.8	18250.0	18034.2			4.3143	931	0	931	4.3143
ENGNiagara	270.4	1167.3	896.9			3.6369	983	0	983	3.6369
ENGPNGTS	84.0	84.0	0.0			7.6830	645	0	645	7.6830
ENGC3Winter	16.8	91.7	74.9			34.4665	580	0	580	34.4665
ENG-OPR	23.6	18250.0	18226.4			104.2214	2461	0	2461	104.2214
DLiqWinter	43.0	250.0	207.0			19.4019	835	1500	2335	54.2671
ENGC3Summer	53.7	93.5	39.7			29.0525	1561	0	1561	29.0525
DLiqSummer	21.0	21.0	0.0			14.0349	295	126	421	20.0349
ENGDawn	88.5	2190.0	2101.5			4.1912	371	0	371	4.1912



- Draw 0

NOV 2028 thru OCT 2029

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	0.0	0.0	0.0			0.0000	0	0	0	0.0000	
300LegSupply	21426.0	41975.0	20549.0			3.3380	71520	0	71520	3.3380	
<b>Total</b>	<b>22242.8</b>						<b>80183</b>	<b>1626</b>	<b>81809</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	64.0	64.0	0	0.0	13	100	0.0	0	245	245	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2371	2372	0
ENGFSMA	1482	95	1314.3	1300.2	0	14.1	1482	95	0.0	0	4686	4737	51
ENGDominion	103	100	76.4	74.9	0	1.5	103	100	0.0	0	325	329	4
ENGNFG	671	100	460.8	457.1	0	3.6	671	100	3.6	0	2116	2143	27
ENGHON	246	100	164.4	164.4	0	0.0	246	100	0.0	0	764	773	9
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2150.4</b>	<b>2131.2</b>	<b>0</b>	<b>19.2</b>	<b>2592</b>	<b>97</b>	<b>3.6</b>	<b>0</b>	<b>10507</b>	<b>10599</b>	<b>92</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	215.8	0.0	215.8	8667.8	8452.1	0	6298	0	6298	29.1866		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	212.8	6.7	206.1	7882.5	7676.5	55	4207	0	4262	20.0303		
ENGTGPBND	270.4	2.8	267.6	1139.5	872.0	22	276	0	298	1.1012		
ENGTGPShort	1512.7	13.3	1499.4	10262.0	8762.6	187	2840	0	3028	2.0014		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	87.4	0.9	86.5	1825.0	1738.5	0	320	0	321	3.6706		
ENGTGPANE	86.5	0.9	85.6	1460.0	1374.4	7	353	0	360	4.1629		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	64.0	0.0	64.0	8654.9	8590.9	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENG2Wadd	88.5	1.2	87.4	2190.0	2102.6	2	568	0	570	6.4332		
ENGTGPZ4	215.8	3.0	212.8	7882.5	7669.8	24	2171	0	2195	10.1742		
NED Trnsptn	19822.6	137.8	19684.8									
NewTGPTtransp	21906.3	37.2	21869.1									

- Draw 0

NOV 2028 thru OCT 2029

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2046.5	30.7	2015.8	11254.0	9238.2	60	0	0	60	0.0296
300toWright	19822.6	0.0	19822.6	41975.0	22152.4	0	0	0	0	0.0000
StorOutto300	480.3	0.0	480.3	11254.0	10773.7	0	0	0	0	0.0000
<b>Total</b>		<b>235.3</b>							<b>102442</b>	<b>1.5277</b>

- Draw 0

NOV 2029 thru OCT 2030

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	82316	Injection Cost	32	Transportation Cost	2991	JAN 19, 2030	
Penalty Cost	0	Withdrawal Cost	31	Other Variable Cost	0	System Served	204.31
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	204.31
<b>Total Variable</b>	<b>82316</b>	<b>Total Variable</b>	<b>63</b>	<b>Total Variable</b>	<b>2991</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	83942	Net Storage Cost	1494	Net Trans Cost	103169	Total Gas Cost	200383
						Total Revenue	11778
						Net Cost	188605

Avg Cost of Served Demand 9.005 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.729 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	22251.2	0.0	22251.2	0.0	22251.2	22251.2	0.0	0	204.3	0.0
<b>Total</b>	<b>22251.2</b>	<b>0.0</b>	<b>22251.2</b>	<b>0.0</b>	<b>22251.2</b>	<b>22251.2</b>	<b>0.0</b>	<b>0</b>	<b>204.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	218.9	18250.0	18031.1			4.3527	953	0	953	4.3527
ENGNiagara	270.1	1167.3	897.2			3.6750	993	0	993	3.6750
ENGPNGTS	84.0	84.0	0.0			7.7254	649	0	649	7.7254
ENGC3Winter	16.8	91.7	74.9			34.5112	581	0	581	34.5112
ENG-OPR	26.3	18250.0	18223.7			104.2743	2738	0	2738	104.2743
DLiqWinter	43.1	250.0	206.9			19.4460	837	1500	2337	54.2812
ENGC3Summer	53.7	93.5	39.7			29.0930	1563	0	1563	29.0930
DLiqSummer	21.0	21.0	0.0			14.0752	296	126	422	20.0752
ENGDawn	88.8	2190.0	2101.2			4.2298	376	0	376	4.2298

- Draw 0

NOV 2029 thru OCT 2030

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	0.0	0.0	0.0			0.0000	0	0	0	0	0.0000
300LegSupply	21689.1	41975.0	20285.9			3.3811	73332	0	73332	3.3811	
<b>Total</b>	<b>22511.7</b>						<b>82316</b>	<b>1626</b>	<b>83942</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	64.1	64.1	0	0.0	13	100	0.0	0	245	245	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2372	2374	3
ENGFSMA	1482	95	1312.8	1298.8	0	14.0	1482	95	0.0	0	4737	4798	61
ENGDominion	103	100	76.4	74.9	0	1.5	103	100	0.0	0	329	333	4
ENGNFG	671	100	460.6	456.9	0	3.6	671	100	3.6	0	2143	2171	28
ENGHON	246	100	164.4	164.4	0	0.0	246	100	0.0	0	773	783	9
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2148.8</b>	<b>2129.6</b>	<b>0</b>	<b>19.2</b>	<b>2592</b>	<b>97</b>	<b>3.6</b>	<b>0</b>	<b>10599</b>	<b>10705</b>	<b>105</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	218.9	0.0	218.9	8667.8	8449.0	0	6298	0	6298	28.7718		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	215.8	6.8	209.0	7882.5	7673.5	56	4207	0	4263	19.7494		
ENGTGPBND	270.1	2.8	267.3	1139.5	872.3	22	276	0	298	1.1023		
ENGTGPShort	1495.8	13.2	1482.7	10262.0	8779.3	185	2840	0	3025	2.0226		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	87.6	0.9	86.8	1825.0	1738.2	0	320	0	321	3.6602		
ENGTGPANE	86.8	0.9	85.9	1460.0	1374.1	7	353	0	360	4.1514		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	64.1	0.0	64.1	8654.9	8590.8	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	88.8	1.2	87.6	2190.0	2102.4	2	568	0	570	6.4151		
ENGTGPZ4	218.9	3.0	215.8	7882.5	7666.7	25	2171	0	2196	10.0312		
NED Trnsptn	20102.1	139.7	19962.4									
NewTGPTtransp	22184.6	37.6	22147.0									

- Draw 0

NOV 2029 thru OCT 2030

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2044.8	30.7	2014.2	11254.0	9239.9	60	0	0	60	0.0295
300toWright	20102.1	0.0	20102.1	41975.0	21872.9	0	0	0	0	0.0000
StorOutto300	495.5	0.0	495.5	11254.0	10758.5	0	0	0	0	0.0000
<b>Total</b>		<b>237.7</b>							<b>103169</b>	<b>1.5194</b>

- Draw 0

NOV 2030 thru OCT 2031

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	84591	Injection Cost	32	Transportation Cost	3027	JAN 19, 2031	
Penalty Cost	0	Withdrawal Cost	31	Other Variable Cost	0	System Served	207.50
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	207.50
<b>Total Variable</b>	<b>84591</b>	<b>Total Variable</b>	<b>63</b>	<b>Total Variable</b>	<b>3027</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	86217	Net Storage Cost	1494	Net Trans Cost	103995	Total Gas Cost	202694
						Total Revenue	10987
						Net Cost	191706

Avg Cost of Served Demand 8.995 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.782 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	22534.8	0.0	22534.8	0.0	22534.8	22534.8	0.0	0	207.5	0.0
<b>Total</b>	<b>22534.8</b>	<b>0.0</b>	<b>22534.8</b>	<b>0.0</b>	<b>22534.8</b>	<b>22534.8</b>	<b>0.0</b>	<b>0</b>	<b>207.5</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	220.5	18250.0	18029.5			4.3935	969	0	969	4.3935
ENGNiagara	267.2	1167.3	900.0			3.7120	992	0	992	3.7120
ENGPNGTS	84.0	84.0	0.0			7.7683	652	0	652	7.7683
ENGC3Winter	16.8	91.7	74.9			34.5563	581	0	581	34.5563
ENG-OPR	29.4	18250.0	18220.6			104.3330	3071	0	3071	104.3330
DLiqWinter	43.1	250.0	206.9			19.4905	840	1500	2340	54.2934
ENGC3Summer	53.7	93.5	39.7			29.1340	1566	0	1566	29.1340
DLiqSummer	21.0	21.0	0.0			14.1160	296	126	422	20.1160
ENGDawn	88.5	2190.0	2101.5			4.2705	378	0	378	4.2705

- Draw 0

NOV 2030 thru OCT 2031

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	0.0	0.0	0.0			0.0000	0	0	0	0	0.0000
300LegSupply	21973.4	41975.0	20001.6			3.4244	75245	0	75245	3.4244	
<b>Total</b>	<b>22797.8</b>						<b>84591</b>	<b>1626</b>	<b>86217</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	64.1	64.1	0	0.0	13	100	0.0	0	245	245	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2374	2381	7
ENGFSMA	1482	95	1310.7	1296.7	0	14.0	1482	95	0.0	0	4798	4859	61
ENGDominion	103	100	76.4	74.9	0	1.5	103	100	0.0	0	333	337	4
ENGNFG	671	100	461.6	457.9	0	3.6	671	100	3.6	0	2171	2199	28
ENGHON	246	100	164.4	164.4	0	0.0	246	100	0.0	0	783	793	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2147.8</b>	<b>2128.6</b>	<b>0</b>	<b>19.2</b>	<b>2592</b>	<b>97</b>	<b>3.6</b>	<b>0</b>	<b>10705</b>	<b>10816</b>	<b>111</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	220.5	0.0	220.5	8667.8	8447.3	0	6298	0	6298	28.5601		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	217.4	6.9	210.6	7882.5	7672.0	57	4207	0	4263	19.6060		
ENGTGPBND	267.2	2.8	264.4	1139.5	875.1	22	276	0	298	1.1133		
ENGTGPShort	1469.3	12.9	1456.4	10262.0	8805.6	182	2840	0	3022	2.0569		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	87.4	0.9	86.5	1825.0	1738.5	0	320	0	321	3.6710		
ENGTGPANE	86.5	0.9	85.6	1460.0	1374.4	7	353	0	360	4.1634		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	64.1	0.0	64.1	8654.9	8590.8	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	88.5	1.2	87.4	2190.0	2102.6	2	568	0	570	6.4338		
ENGTGPZ4	220.5	3.1	217.4	7882.5	7665.1	25	2171	0	2196	9.9583		
NED Trnsptn	20412.5	141.9	20270.6									
NewTGPTtransp	22494.4	38.2	22456.3									

- Draw 0

NOV 2030 thru OCT 2031

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2043.7	30.7	2013.1	11254.0	9241.0	60	0	0	60	0.0295
300toWright	20412.5	0.0	20412.5	41975.0	21562.5	0	0	0	0	0.0000
StorOutto300	521.0	0.0	521.0	11254.0	10733.0	0	0	0	0	0.0000
<b>Total</b>		<b>240.2</b>							<b>103995</b>	<b>1.5109</b>



- Draw 0

NOV 2031 thru OCT 2032

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	87409	Injection Cost	32	Transportation Cost	3081	JAN 19, 2032	
Penalty Cost	0	Withdrawal Cost	31	Other Variable Cost	0	System Served	210.36
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	210.36
<b>Total Variable</b>	<b>87409</b>	<b>Total Variable</b>	<b>63</b>	<b>Total Variable</b>	<b>3081</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	89035	Net Storage Cost	1494	Net Trans Cost	104823	Total Gas Cost	205566
						Total Revenue	10214
						Net Cost	195352

Avg Cost of Served Demand 8.950 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.832 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	22968.9	0.0	22968.9	0.0	22968.9	22968.9	0.0	0	210.4	0.0
<b>Total</b>	<b>22968.9</b>	<b>0.0</b>	<b>22968.9</b>	<b>0.0</b>	<b>22968.9</b>	<b>22968.9</b>	<b>0.0</b>	<b>0</b>	<b>210.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	222.9	18300.0	18077.1			4.4343	989	0	989	4.4343
ENGNiagara	268.7	1170.5	901.8			3.7560	1009	0	1009	3.7560
ENGPNGTS	84.3	84.3	0.0			7.8327	661	0	661	7.8327
ENGC3Winter	16.8	91.7	74.9			34.6019	582	0	582	34.6019
ENG-OPR	32.0	18300.0	18268.0			104.3841	3337	0	3337	104.3841
DLiqWinter	43.2	250.0	206.8			19.5355	845	1500	2345	54.2307
ENGC3Summer	53.7	93.5	39.7			29.1753	1568	0	1568	29.1753
DLiqSummer	21.0	21.0	0.0			14.1571	297	126	423	20.1571
ENGDawn	92.8	2196.0	2103.2			4.3242	401	0	401	4.3242

201

- Draw 0

NOV 2031 thru OCT 2032

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	0.0	0.0	0.0			0.0000	0	0	0	0.0000
300LegSupply	22400.3	42090.0	19689.7			3.4696	77720	0	77720	3.4696
<b>Total</b>	<b>23235.8</b>						<b>87409</b>	<b>1626</b>	<b>89035</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	64.2	64.2	0	0.0	13	100	0.0	0	245	245	-1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2381	2382	1
ENGFSMA	1482	95	1309.6	1295.6	0	14.0	1482	95	0.0	0	4859	4923	63
ENGDominion	103	100	77.3	75.8	0	1.5	103	100	0.0	0	337	342	4
ENGNFG	671	100	462.5	458.8	0	3.7	671	100	3.6	0	2199	2228	28
ENGHON	246	100	165.8	165.8	0	0.0	246	100	0.0	0	793	804	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2150.0</b>	<b>2130.9</b>	<b>0</b>	<b>19.2</b>	<b>2592</b>	<b>97</b>	<b>3.6</b>	<b>0</b>	<b>10816</b>	<b>10922</b>	<b>107</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	222.9	0.0	222.9	8691.6	8468.7	0	6298	0	6298	28.2496	
ENGTGP2Stg	0.0	0.0	0.0	7904.1	7904.1	0	0	0	0	0.0000	
ENGTGPLong	219.8	6.9	212.9	7904.1	7691.2	57	4207	0	4264	19.3957	
ENGTGPBND	268.7	2.8	265.9	1142.7	876.8	22	276	0	298	1.1076	
ENGTGPShort	1473.7	13.0	1460.8	10290.1	8829.3	183	2840	0	3023	2.0510	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	91.6	0.9	90.7	1830.0	1739.3	0	320	0	321	3.5029	
ENGTGPANE	90.7	1.0	89.7	1464.0	1374.3	7	353	0	361	3.9763	
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283	
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000	
ENGLNG	64.2	0.0	64.2	8678.6	8614.4	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000	
ENG Dawn2Wadd	92.8	1.2	91.6	2196.0	2104.4	2	568	0	570	6.1399	
ENGTGPZ4	222.9	3.1	219.8	7904.1	7684.3	25	2171	0	2196	9.8512	
NED Trnsptn	20834.2	144.8	20689.4								
NewTGPTtransp	22919.0	38.9	22880.1								

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- Draw 0

NOV 2031 thru OCT 2032

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary

Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2045.9	30.7	2015.2	11284.9	9269.6	60	0	0	60	0.0295
300toWright	20834.2	0.0	20834.2	42090.0	21255.8	0	0	0	0	0.0000
StorOutto300	518.7	0.0	518.7	11284.9	10766.2	0	0	0	0	0.0000
<b>Total</b>		<b>244.2</b>							<b>104823</b>	<b>1.4948</b>

- Draw 0

NOV 2032 thru OCT 2033

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	85754	Injection Cost	32	Transportation Cost	3084	JAN 19, 2033	
Penalty Cost	0	Withdrawal Cost	31	Other Variable Cost	0	System Served	213.26
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	213.26
<b>Total Variable</b>	<b>85754</b>	<b>Total Variable</b>	<b>64</b>	<b>Total Variable</b>	<b>3084</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	87380	Net Storage Cost	1494	Net Trans Cost	109321	Total Gas Cost	203914
						Total Revenue	5719
						Net Cost	198196

Avg Cost of Served Demand 8.820 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.737 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	23118.9	0.0	23118.9	0.0	23118.9	23118.9	0.0	0	213.3	0.0
<b>Total</b>	<b>23118.9</b>	<b>0.0</b>	<b>23118.9</b>	<b>0.0</b>	<b>23118.9</b>	<b>23118.9</b>	<b>0.0</b>	<b>0</b>	<b>213.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	133.5	18250.0	18116.5			4.5695	610	0	610	4.5695
ENGNiagara	228.4	1167.3	938.9			3.7818	864	0	864	3.7818
ENGPNGTS	84.0	84.0	0.0			7.8554	660	0	660	7.8554
ENGC3Winter	16.8	91.7	74.9			34.6479	583	0	583	34.6479
ENG-OPR	3.2	3.2	0.0			104.6459	335	0	335	104.6459
DLiqWinter	40.1	250.0	209.9			19.5774	785	1500	2285	56.9672
ENGC3Summer	53.7	93.5	39.7			29.2171	1570	0	1570	29.2171
DLiqSummer	21.0	21.0	0.0			14.1987	298	126	424	20.1987
ENGDawn	45.0	2190.0	2145.0			4.5175	203	0	203	4.5175

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- Draw 0

NOV 2032 thru OCT 2033

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	0.0	0.0	0.0			0.0000	0	0	0	0	0.0000
300LegSupply	22756.9	41975.0	19218.1			3.5087	79846	0	79846		3.5087
<b>Total</b>	<b>23382.7</b>						<b>85754</b>	<b>1626</b>	<b>87380</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.1	61.1	0	0.0	13	100	0.0	0	245	245	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2382	2383	1
ENGFSMA	1482	95	1299.8	1285.9	0	13.9	1482	95	0.0	0	4923	4948	25
ENGDominion	103	100	77.4	75.8	0	1.5	103	100	0.0	0	342	342	1
ENGNFG	671	100	465.5	461.8	0	3.7	671	100	3.6	0	2228	2238	10
ENGHON	246	100	166.5	166.5	0	0.0	246	100	0.0	0	804	809	6
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2140.8</b>	<b>2121.7</b>	<b>0</b>	<b>19.1</b>	<b>2592</b>	<b>97</b>	<b>3.6</b>	<b>0</b>	<b>10922</b>	<b>10965</b>	<b>43</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	133.5	0.0	133.5	8667.8	8534.3	0	6298	0	6298	47.1693		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	131.7	4.2	127.5	7882.5	7755.0	34	4207	0	4241	32.2110		
ENGTGPBND	228.4	2.4	226.0	1139.5	913.5	19	276	0	294	1.2886		
ENGTGPShort	1026.7	9.0	1017.7	10262.0	9244.3	127	2840	0	2967	2.8901		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	44.4	0.4	44.0	1825.0	1781.0	0	320	0	321	7.2167		
ENGTGPANE	44.0	0.5	43.5	1460.0	1416.5	4	353	0	357	8.1106		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	61.1	0.0	61.1	8654.9	8593.8	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	45.0	0.6	44.4	2190.0	2145.6	1	568	0	569	12.6363		
ENGTGPZ4	133.5	1.9	131.7	7882.5	7750.9	15	2171	0	2186	16.3736		
NED Trnsptn	21636.6	150.4	21486.2									
NewTGPTtransp	23716.5	40.2	23676.3									

- Draw 0

NOV 2032 thru OCT 2033

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2039.7	30.6	2009.1	11254.0	9244.9	60	0	0	60	0.0295
300toWright	21636.6	0.0	21636.6	41975.0	20338.4	0	0	0	0	0.0000
StorOutto300	959.7	0.0	959.7	11254.0	10294.4	0	0	0	0	0.0000
Total		241.0							109321	1.5170

- Draw 0

NOV 2033 thru OCT 2034

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	88720	Injection Cost	33	Transportation Cost	3123	JAN 19, 2034	
Penalty Cost	0	Withdrawal Cost	32	Other Variable Cost	0	System Served	216.28
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	216.28
<b>Total Variable</b>	<b>88720</b>	<b>Total Variable</b>	<b>64</b>	<b>Total Variable</b>	<b>3123</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	████████		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	████████		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	████████		
Net Supply Cost	90346	Net Storage Cost	1495	Net Trans Cost	109544	Total Gas Cost	206920
						Total Revenue	5535
						Net Cost	201385

Avg Cost of Served Demand 8.837 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.815 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	23415.9	0.0	23415.9	0.0	23415.9	23415.9	0.0	0	216.3	0.0
<b>Total</b>	<b>23415.9</b>	<b>0.0</b>	<b>23415.9</b>	<b>0.0</b>	<b>23415.9</b>	<b>23415.9</b>	<b>0.0</b>	<b>0</b>	<b>216.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	143.1	18250.0	18106.9			4.6205	661	0	661	4.6205
ENGNiagara	230.3	1167.3	936.9			3.8290	882	0	882	3.8290
ENGPNGTS	84.0	84.0	0.0			7.8995	663	0	663	7.8995
ENGC3Winter	16.8	91.7	74.9			34.6944	584	0	584	34.6944
ENG-OPR	11.4	11.4	0.0			104.6944	1194	0	1194	104.6944
DLiqWinter	40.8	250.0	209.2			19.6240	800	1500	2300	56.3985
ENGC3Summer	53.7	93.5	39.7			29.2592	1572	0	1572	29.2592
DLiqSummer	21.0	21.0	0.0			14.2407	299	126	425	20.2407
ENGDawn	48.4	2190.0	2141.6			4.5744	222	0	222	4.5744

- Draw 0

NOV 2033 thru OCT 2034

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	0.0	0.0	0.0			0.0000	0	0	0	0.0000
300LegSupply	23033.4	41975.0	18941.6			3.5532	81843	0	81843	3.5532
<b>Total</b>	<b>23683.0</b>						<b>88720</b>	<b>1626</b>	<b>90346</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.8	61.8	0	0.0	13	100	0.0	0	245	246	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2383	2385	2
ENGFSMA	1482	95	1303.1	1289.2	0	13.9	1482	95	0.0	0	4948	5005	57
ENGDominion	103	100	77.4	75.8	0	1.5	103	100	0.0	0	342	346	3
ENGNFG	671	100	473.5	469.8	0	3.7	671	100	3.7	0	2238	2263	24
ENGHON	246	100	166.5	166.5	0	0.0	246	100	0.0	0	809	818	9
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2152.9</b>	<b>2133.7</b>	<b>0</b>	<b>19.2</b>	<b>2592</b>	<b>97</b>	<b>3.7</b>	<b>0</b>	<b>10965</b>	<b>11063</b>	<b>97</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	143.1	0.0	143.1	8667.8	8524.7	0	6298	0	6298	44.0077	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	141.1	4.5	136.7	7882.5	7745.9	37	4207	0	4243	30.0695	
ENGTGPBND	230.3	2.4	227.9	1139.5	911.6	19	276	0	294	1.2785	
ENGTGPShort	1102.0	9.7	1092.3	10262.0	9169.7	137	2840	0	2977	2.7012	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	47.8	0.5	47.3	1825.0	1777.7	0	320	0	321	6.7063	
ENGTGPANE	47.3	0.5	46.8	1460.0	1413.2	4	353	0	357	7.5424	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	61.8	0.0	61.8	8654.9	8593.1	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	48.4	0.6	47.8	2190.0	2142.2	1	568	0	569	11.7435	
ENGTGPZ4	143.1	2.0	141.1	7882.5	7741.4	16	2171	0	2187	15.2837	
NED Trnsptn	21837.2	151.8	21685.4								
NewTGPTtransp	23929.1	40.6	23888.5								



- Draw 0

NOV 2033 thru OCT 2034

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2051.3	30.8	2020.5	11254.0	9233.5	61	0	0	61	0.0295
300toWright	21837.2	0.0	21837.2	41975.0	20137.8	0	0	0	0	0.0000
StorOutto300	895.6	0.0	895.6	11254.0	10358.4	0	0	0	0	0.0000
<b>Total</b>		<b>244.2</b>							<b>109544</b>	<b>1.5060</b>

- Draw 0

NOV 2034 thru OCT 2035

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	91779	Injection Cost	33	Transportation Cost	3163	JAN 19, 2035	
Penalty Cost	0	Withdrawal Cost	32	Other Variable Cost	0	System Served	219.38
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	219.38
<b>Total Variable</b>	<b>91779</b>	<b>Total Variable</b>	<b>66</b>	<b>Total Variable</b>	<b>3163</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	93405	Net Storage Cost	1496	Net Trans Cost	109763	Total Gas Cost	210021
						Total Revenue	5355
						Net Cost	204665

Avg Cost of Served Demand 8.856 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.894 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	23716.0	0.0	23716.0	0.0	23716.0	23716.0	0.0	0	219.4	0.0
<b>Total</b>	<b>23716.0</b>	<b>0.0</b>	<b>23716.0</b>	<b>0.0</b>	<b>23716.0</b>	<b>23716.0</b>	<b>0.0</b>	<b>0</b>	<b>219.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	152.4	18250.0	18097.6			4.6713	712	0	712	4.6713
ENGNiagara	234.9	1167.3	932.3			3.8814	912	0	912	3.8814
ENGPNGTS	84.0	84.0	0.0			7.9442	667	0	667	7.9442
ENGC3Winter	16.8	91.7	74.9			34.7413	584	0	584	34.7413
ENG-OPR	19.8	19.8	0.0			104.7406	2074	0	2074	104.7406
DLiqWinter	43.0	250.0	207.0			19.6727	845	1500	2345	54.5831
ENGC3Summer	53.7	93.5	39.7			29.3018	1575	0	1575	29.3018
DLiqSummer	21.0	21.0	0.0			14.2831	300	126	426	20.2831
ENGDawn	52.9	2190.0	2137.1			4.6321	245	0	245	4.6321

- Draw 0

NOV 2034 thru OCT 2035

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	0.0	0.0	0.0			0.0000	0	0	0	0	0.0000
300LegSupply	23308.5	41975.0	18666.5			3.5981	83866	0	83866	3.5981	
<b>Total</b>	<b>23987.0</b>						<b>91779</b>	<b>1626</b>	<b>93405</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	64.0	64.0	0	0.0	13	100	0.0	0	246	247	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2385	2397	12
ENGFSMA	1482	95	1306.5	1292.5	0	14.0	1482	95	0.0	0	5005	5070	65
ENGDominion	103	100	93.6	91.8	0	1.8	103	100	0.0	0	346	354	8
ENGNFG	671	100	480.5	476.7	0	3.8	671	100	3.8	0	2263	2290	28
ENGHON	246	100	166.5	166.5	0	0.0	246	100	0.0	0	818	828	10
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2181.7</b>	<b>2162.1</b>	<b>0</b>	<b>19.6</b>	<b>2592</b>	<b>97</b>	<b>3.8</b>	<b>0</b>	<b>11063</b>	<b>11187</b>	<b>124</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	152.4	0.0	152.4	8667.8	8515.5	0	6298	0	6298	41.3286		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	150.3	4.7	145.5	7882.5	7737.0	39	4207	0	4246	28.2547		
ENGTGPBND	234.9	2.5	232.5	1139.5	907.1	19	276	0	295	1.2550		
ENGTGPShort	1178.7	10.4	1168.3	10262.0	9093.6	146	2840	0	2986	2.5334		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	52.2	0.5	51.7	1825.0	1773.3	0	320	0	321	6.1446		
ENGTGPANE	51.7	0.5	51.1	1460.0	1408.9	4	353	0	357	6.9172		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	64.0	0.0	64.0	8654.9	8590.9	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	52.9	0.7	52.2	2190.0	2137.8	1	568	0	569	10.7610		
ENGTGPZ4	152.4	2.1	150.3	7882.5	7732.3	17	2171	0	2188	14.3601		
NED Trnsptn	22034.3	153.2	21881.1									
NewTGPTTransp	24153.6	41.0	24112.6									

- Draw 0

NOV 2034 thru OCT 2035

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2078.3	31.2	2047.2	11254.0	9206.9	61	0	0	61	0.0295
300toWright	22034.3	0.0	22034.3	41975.0	19940.7	0	0	0	0	0.0000
StorOutto300	845.1	0.0	845.1	11254.0	10409.0	0	0	0	0	0.0000
<b>Total</b>		<b>247.6</b>							<b>109763</b>	<b>1.4942</b>

- Draw 0

NOV 2035 thru OCT 2036

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	95530	Injection Cost	34	Transportation Cost	3222	JAN 19, 2036	
Penalty Cost	0	Withdrawal Cost	33	Other Variable Cost	0	System Served	222.44
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	222.44
<b>Total Variable</b>	<b>95530</b>	<b>Total Variable</b>	<b>67</b>	<b>Total Variable</b>	<b>3222</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	97156	Net Storage Cost	1497	Net Trans Cost	110005	Total Gas Cost	213831
						Total Revenue	5172
						Net Cost	208659

Avg Cost of Served Demand 8.846 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.974 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	24171.4	0.0	24171.4	0.0	24171.4	24171.4	0.0	0	222.4	0.0
<b>Total</b>	<b>24171.4</b>	<b>0.0</b>	<b>24171.4</b>	<b>0.0</b>	<b>24171.4</b>	<b>24171.4</b>	<b>0.0</b>	<b>0</b>	<b>222.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	163.9	18300.0	18136.1			4.7222	774	0	774	4.7222
ENGNiagara	248.4	1170.5	922.1			3.9503	981	0	981	3.9503
ENGPNGTS	84.3	84.3	0.0			8.0103	676	0	676	8.0103
ENGC3Winter	16.8	91.7	74.9			34.7887	585	0	585	34.7887
ENG-OPR	28.2	28.2	0.0			104.7880	2955	0	2955	104.7880
DLiqWinter	47.1	250.0	202.9			19.7235	929	1500	2429	51.5529
ENGC3Summer	53.7	93.5	39.7			29.3448	1577	0	1577	29.3448
DLiqSummer	21.0	21.0	0.0			14.3259	301	126	427	20.3259
ENGDawn	59.0	2196.0	2137.0			4.6926	277	0	277	4.6926

- Draw 0

NOV 2035 thru OCT 2036

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	0.0	0.0	0.0			0.0000	0	0	0	0	0.0000
300LegSupply	23724.8	42090.0	18365.2			3.6449	86475	0	86475	3.6449	
<b>Total</b>	<b>24447.3</b>						<b>95530</b>	<b>1626</b>	<b>97156</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	68.1	68.1	0	0.0	13	100	0.0	0	247	249	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2397	2391	-6
ENGFSMA	1482	95	1309.8	1295.8	0	14.0	1482	95	0.0	0	5070	5133	63
ENGDominion	103	100	94.2	92.4	0	1.8	103	100	0.0	0	354	358	4
ENGNFG	671	100	491.5	487.6	0	3.9	671	100	3.9	0	2290	2324	34
ENGHON	246	100	167.5	167.5	0	0.0	246	100	0.0	0	828	839	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2201.8</b>	<b>2182.1</b>	<b>0</b>	<b>19.7</b>	<b>2592</b>	<b>97</b>	<b>3.9</b>	<b>0</b>	<b>11187</b>	<b>11294</b>	<b>107</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	163.9	0.0	163.9	8691.6	8527.7	0	6298	0	6298	38.4261		
ENGTGP2Stg	0.0	0.0	0.0	7904.1	7904.1	0	0	0	0	0.0000		
ENGTGPLong	161.6	5.1	156.5	7904.1	7747.6	42	4207	0	4249	26.2887		
ENGTGPBND	248.4	2.6	245.8	1142.7	896.9	20	276	0	296	1.1914		
ENGTGPShort	1280.7	11.3	1269.4	10290.1	9020.7	159	2840	0	2999	2.3415		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	58.3	0.6	57.7	1830.0	1772.3	0	320	0	321	5.5047		
ENGTGPANE	57.7	0.6	57.1	1464.0	1406.9	5	353	0	358	6.2048		
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283		
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000		
ENGLNG	68.1	0.0	68.1	8678.6	8610.5	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000		
ENGDawn2Wadd	59.0	0.8	58.3	2196.0	2137.7	1	568	0	569	9.6416		
ENGTGPZ4	163.9	2.3	161.6	7904.1	7742.5	18	2171	0	2190	13.3594		
NED Trnsptn	22347.6	155.3	22192.2									
NewTGPTtransp	24483.7	41.6	24442.1									

- Draw 0

NOV 2035 thru OCT 2036

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2094.6	31.4	2063.1	11284.9	9221.7	62	0	0	62	0.0295
300toWright	22347.6	0.0	22347.6	42090.0	19742.4	0	0	0	0	0.0000
StorOutto300	758.9	0.0	758.9	11284.9	10526.0	0	0	0	0	0.0000
Total		252.4							110005	1.4762

- Draw 0

NOV 2036 thru OCT 2037

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	98108	Injection Cost	34	Transportation Cost	3243	JAN 19, 2037	
Penalty Cost	0	Withdrawal Cost	33	Other Variable Cost	0	System Served	225.27
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	225.27
<b>Total Variable</b>	<b>98108</b>	<b>Total Variable</b>	<b>67</b>	<b>Total Variable</b>	<b>3243</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	99734	Net Storage Cost	1497	Net Trans Cost	110215	Total Gas Cost	216430
						Total Revenue	4984
						Net Cost	211446

Avg Cost of Served Demand 8.897 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.053 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	24327.0	0.0	24327.0	0.0	24327.0	24327.0	0.0	0	225.3	0.0
<b>Total</b>	<b>24327.0</b>	<b>0.0</b>	<b>24327.0</b>	<b>0.0</b>	<b>24327.0</b>	<b>24327.0</b>	<b>0.0</b>	<b>0</b>	<b>225.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	174.4	18250.0	18075.6			4.7726	832	0	832	4.7726
ENGNiagara	254.7	1167.3	912.6			4.0042	1020	0	1020	4.0042
ENGPNGTS	84.0	84.0	0.0			8.0348	675	0	675	8.0348
ENGC3Winter	16.8	91.7	74.9			34.8366	586	0	586	34.8366
ENG-OPR	36.4	36.4	0.0			104.8360	3816	0	3816	104.8360
DLiqWinter	51.4	250.0	198.6			19.7743	1017	1500	2517	48.9348
ENGC3Summer	53.7	93.5	39.7			29.3883	1579	0	1579	29.3883
DLiqSummer	21.0	21.0	0.0			14.3692	302	126	428	20.3692
ENGDawn	62.0	2190.0	2128.0			4.7430	294	0	294	4.7430



- Draw 0

NOV 2036 thru OCT 2037

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	0.0	0.0	0.0			0.0000	0	0	0	0	0.0000
300LegSupply	23850.8	41975.0	18124.2			3.6890	87987	0	87987	3.6890	
<b>Total</b>	<b>24605.3</b>						<b>98108</b>	<b>1626</b>	<b>99734</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	72.4	72.4	0	0.0	13	100	0.0	0	249	249	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2391	2392	1
ENGFSMA	1482	95	1331.8	1317.5	0	14.2	1482	95	0.0	0	5133	5204	70
ENGDominion	103	100	93.6	91.8	0	1.8	103	100	0.0	0	358	362	4
ENGNFG	671	100	489.7	485.9	0	3.9	671	100	3.8	0	2324	2353	29
ENGHON	246	100	168.5	168.5	0	0.0	246	100	0.0	0	839	850	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2226.6</b>	<b>2206.7</b>	<b>0</b>	<b>19.9</b>	<b>2592</b>	<b>97</b>	<b>3.8</b>	<b>0</b>	<b>11294</b>	<b>11411</b>	<b>116</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	174.4	0.0	174.4	8667.8	8493.5	0	6298	0	6298	36.1158		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	172.0	5.4	166.5	7882.5	7716.0	45	4207	0	4251	24.7239		
ENGTGPBND	254.7	2.7	252.0	1139.5	887.5	21	276	0	296	1.1642		
ENGTGPShort	1322.6	11.6	1311.0	10262.0	8951.0	164	2840	0	3004	2.2712		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	61.2	0.6	60.6	1825.0	1764.4	0	320	0	321	5.2387		
ENGTGPANE	60.6	0.6	60.0	1460.0	1400.0	5	353	0	358	5.9087		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	72.4	0.0	72.4	8654.9	8582.4	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENG Dawn2Wadd	62.0	0.8	61.2	2190.0	2128.8	1	568	0	569	9.1763		
ENGTGPZ4	174.4	2.4	172.0	7882.5	7710.6	20	2171	0	2191	12.5630		
NED Trnsptn	22431.0	155.9	22275.0									
NewTGPTTransp	24588.1	41.7	24546.3									

- Draw 0

NOV 2036 thru OCT 2037

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2115.4	31.7	2083.6	11254.0	9170.4	63	0	0	63	0.0295
300toWright	22431.0	0.0	22431.0	41975.0	19544.0	0	0	0	0	0.0000
StorOutto300	737.2	0.0	737.2	11254.0	10516.8	0	0	0	0	0.0000
<b>Total</b>		<b>254.4</b>							<b>110215</b>	<b>1.4719</b>

- Draw 0

NOV 2037 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	101365	Injection Cost	34	Transportation Cost	3285	JAN 19, 2038	
Penalty Cost	0	Withdrawal Cost	33	Other Variable Cost	0	System Served	228.13
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	228.13
<b>Total Variable</b>	<b>101365</b>	<b>Total Variable</b>	<b>67</b>	<b>Total Variable</b>	<b>3285</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	102991	Net Storage Cost	1498	Net Trans Cost	110448	Total Gas Cost	219729
						Total Revenue	4792
						Net Cost	214937

Avg Cost of Served Demand 8.918 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.133 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	24638.6	0.0	24638.6	0.0	24638.6	24638.6	0.0	0	228.1	0.0
<b>Total</b>	<b>24638.6</b>	<b>0.0</b>	<b>24638.6</b>	<b>0.0</b>	<b>24638.6</b>	<b>24638.6</b>	<b>0.0</b>	<b>0</b>	<b>228.1</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	186.9	18250.0	18063.1			4.8234	902	0	902	4.8234
ENGNiagara	258.7	1167.3	908.5			4.0555	1049	0	1049	4.0555
ENGPNGTS	84.0	84.0	0.0			8.0807	678	0	678	8.0807
ENGC3Winter	16.8	91.7	74.9			34.8850	587	0	587	34.8850
ENG-OPR	44.7	44.7	0.0			104.8845	4688	0	4688	104.8845
DLiqWinter	55.9	250.0	194.1			19.8252	1108	1500	2608	46.6558
ENGC3Summer	53.7	93.5	39.7			29.4322	1582	0	1582	29.4322
DLiqSummer	21.0	21.0	0.0			14.4129	303	126	429	20.4129
ENGDawn	74.5	2190.0	2115.5			4.7998	358	0	358	4.7998

- Draw 0

NOV 2037 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	0.0	0.0	0.0			0.0000	0	0	0	0	0.0000
300LegSupply	24124.6	41975.0	17850.4			3.7352	90110	0	90110		3.7352
<b>Total</b>	<b>24920.8</b>						<b>101365</b>	<b>1626</b>	<b>102991</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	76.9	76.9	0	0.0	13	100	0.0	0	249	250	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2392	2407	15
ENGFSMA	1482	95	1351.5	1337.1	0	14.5	1482	95	0.0	0	5204	5272	69
ENGDominion	103	100	93.6	91.8	0	1.8	103	100	0.0	0	362	368	5
ENGNFG	671	100	492.9	489.0	0	3.9	671	100	3.9	0	2353	2385	32
ENGHON	246	100	168.5	168.5	0	0.0	246	100	0.0	0	850	861	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2254.0</b>	<b>2233.8</b>	<b>0</b>	<b>20.2</b>	<b>2592</b>	<b>97</b>	<b>3.9</b>	<b>0</b>	<b>11411</b>	<b>11543</b>	<b>132</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	186.9	0.0	186.9	8667.8	8480.9	0	6298	0	6298	33.6895		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	184.3	5.8	178.5	7882.5	7704.0	48	4207	0	4255	23.0804		
ENGTGPBND	258.7	2.7	256.0	1139.5	883.5	21	276	0	297	1.1472		
ENGTGPShort	1395.6	12.3	1383.3	10262.0	8878.7	173	2840	0	3013	2.1590		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	73.5	0.7	72.8	1825.0	1752.2	0	320	0	321	4.3627		
ENGTGPANE	72.8	0.8	72.0	1460.0	1388.0	6	353	0	359	4.9335		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	76.9	0.0	76.9	8654.9	8578.0	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENG Dawn2Wadd	74.5	1.0	73.5	2190.0	2116.5	2	568	0	569	7.6439		
ENGTGPZ4	186.9	2.6	184.3	7882.5	7698.2	21	2171	0	2192	11.7265		
NED Trnsptn	22630.8	157.3	22473.4									
NewTGPTTransp	24811.5	42.1	24769.4									

- Draw 0

NOV 2037 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2138.6	32.1	2106.5	11254.0	9147.5	63	0	0	63	0.0295
300toWright	22630.8	0.0	22630.8	41975.0	19344.2	0	0	0	0	0.0000
StorOutto300	686.9	0.0	686.9	11254.0	10567.1	0	0	0	0	0.0000
<b>Total</b>		<b>258.2</b>							<b>110448</b>	<b>1.4603</b>

- Draw 0

NOV 2018 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	1573494	Injection Cost	662	Transportation Cost	58773	JAN 19, 2038	
Penalty Cost	0	Withdrawal Cost	637	Other Variable Cost	0	System Served	228.13
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	228.13
<b>Total Variable</b>	<b>1573494</b>	<b>Total Variable</b>	<b>1299</b>	<b>Total Variable</b>	<b>58773</b>		
Demand/Reservation Co	0	Demand Cost	14221	Demand Cost			
Other Fixed Cost	32520	Other Fixed Cost	14393	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>32520</b>	<b>Total Fixed</b>	<b>28614</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	1606014	Net Storage Cost	29913	Net Trans Cost	2047805	Total Gas Cost	3933818
						Total Revenue	250087
						Net Cost	3683731

Avg Cost of Served Demand 9.010 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.636 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	436582.1	0.0	436582.1	0.0	436582.1	436582.1	0.0	0	228.1	0.0
<b>Total</b>	<b>436582.1</b>	<b>0.0</b>	<b>436582.1</b>	<b>0.0</b>	<b>436582.1</b>	<b>436582.1</b>	<b>0.0</b>	<b>0</b>	<b>228.1</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	4057.2	365250.0	361192.8			4.2572	17272	0	17272	4.2572
ENGNiagara	5280.4	23361.4	18081.0			3.5911	18963	0	18963	3.5911
ENGPNGTS	1681.1	1681.1	0.0			7.6449	12852	0	12852	7.6449
ENGC3Winter	336.4	1834.9	1498.4			34.4167	11579	0	11579	34.4167
ENG-OPR	382.9	255843.7	255460.8			104.3550	39957	0	39957	104.3550
DLiqWinter	894.7	5000.0	4105.3			19.3550	17316	30000	47316	52.8872
ENGC3Summer	1074.8	1869.2	794.3			29.0126	31183	0	31183	29.0126
DLiqSummer	420.0	420.0	0.0			13.9976	5879	2520	8399	19.9976
ENGDawn	1731.6	43830.0	42098.4			4.1293	7150	0	7150	4.1293

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- Draw 0

NOV 2018 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	0.0	0.0	0.0			0.0000	0	0	0	0	0.0000
300LegSupply	425877.9	840075.0	414197.1			3.3140	1411342	0	1411342	3.3140	
<b>Total</b>	<b>441737.1</b>						<b>1573494</b>	<b>32520</b>	<b>1606014</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	1314.7	1314.7	0	0.0	13	100	0.0	0	131	250	119
ENGPropane	77	100	1411.3	1411.3	0	0.0	77	100	0.0	0	1919	2407	488
ENGFSMA	1482	95	26912.2	26624.2	0	288.0	1482	95	0.0	0	741	5272	4531
ENGDominion	103	100	1651.1	1618.9	0	32.2	103	100	0.0	0	51	368	316
ENGNFG	671	100	9406.0	9331.7	0	74.3	671	100	73.7	0	335	2385	2050
ENGHON	246	100	3393.1	3393.1	0	0.0	246	100	0.0	0	123	861	738
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>44088.4</b>	<b>43693.9</b>	<b>0</b>	<b>394.5</b>	<b>2592</b>	<b>97</b>	<b>73.7</b>	<b>0</b>	<b>3301</b>	<b>11543</b>	<b>8242</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	4057.2	0.0	4057.2	173475.7	169418.5	0	125957	0	125957	31.0455	
ENGTGP2Stg	0.0	0.0	0.0	157758.8	157758.8	0	0	0	0	0.0000	
ENGTGPLong	4000.8	126.4	3874.4	157758.8	153884.4	1043	84131	0	85174	21.2895	
ENGTGPBND	5280.4	55.4	5225.0	22806.2	17581.2	433	5512	0	5945	1.1258	
ENGTGPShort	30511.3	268.5	30242.8	205380.1	175137.3	3780	56802	0	60582	1.9856	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	1709.1	17.1	1692.0	36525.0	34833.0	8	6408	0	6416	3.7538	
ENGTGPANE	1692.0	17.8	1674.3	29220.0	27545.7	139	7062	0	7201	4.2556	
ENGPNGTS	1681.1	16.8	1664.3	7305.0	5640.7	3	9659	0	9662	5.7474	
ENGTGPAES	0.0	0.0	0.0	109575.0	109575.0	0	0	0	0	0.0000	
ENGLNG	1314.7	0.0	1314.7	173216.2	171901.5	0	0	0	0	0.0000	
ENGPropane	1411.3	0.0	1411.3	255675.0	254263.7	0	0	0	0	0.0000	
ENG3Truck	1411.3	0.0	1411.3	40962.6	39551.3	1411	0	0	1411	1.0000	
ENGDawn2Wadd	1731.6	22.5	1709.1	43830.0	42120.9	36	11356	0	11392	6.5788	
ENGTGPZ4	4057.2	56.4	4000.8	157758.8	153758.0	456	43422	0	43879	10.8151	
NED Trnsptn	393528.2	2735.5	390792.7								
NewTGPTtransp	436260.9	740.4	435520.5								

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- Draw 0

NOV 2018 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary

Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	41992.3	629.9	41362.4	225235.1	183872.6	1241	0	0	1241	0.0296
300toWright	393528.2	0.0	393528.2	840075.0	446546.8	0	0	0	0	0.0000
StorOutto300	10383.0	0.0	10383.0	225235.1	214852.1	0	0	0	0	0.0000
Total		4686.8								



- Draw 0

NOV 2018 thru OCT 2019

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	52074	Injection Cost	35	Transportation Cost	2537	JAN 19, 2019	
Penalty Cost	0	Withdrawal Cost	34	Other Variable Cost	0	System Served	168.15
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	168.15
<b>Total Variable</b>	<b>52074</b>	<b>Total Variable</b>	<b>69</b>	<b>Total Variable</b>	<b>2537</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	53700	Net Storage Cost	1500	Net Trans Cost	86582	Total Gas Cost	158243
						Total Revenue	16462
						Net Cost	141781

Avg Cost of Served Demand 8.596 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 2.880 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	18408.7	0.0	18408.7	0.0	18408.7	18408.7	0.0	0	168.2	0.0
<b>Total</b>	<b>18408.7</b>	<b>0.0</b>	<b>18408.7</b>	<b>0.0</b>	<b>18408.7</b>	<b>18408.7</b>	<b>0.0</b>	<b>0</b>	<b>168.2</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	283.6	18250.0	17966.4			3.5988	1021	0	1021	3.5988
ENGNiagara	261.3	1167.3	906.0			3.0329	792	0	792	3.0329
ENGPNGTS	84.0	84.0	0.0			7.0077	588	0	588	7.0077
ENGC3Winter	16.8	91.7	74.9			33.7160	567	0	567	33.7160
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	49.0	250.0	201.0			18.6634	914	1500	2414	49.2941
ENGC3Summer	53.7	93.5	39.7			28.3886	1526	0	1526	28.3886
DLiqSummer	21.0	21.0	0.0			13.3877	281	126	407	19.3877
ENGDawn	146.5	2190.0	2043.5			3.5276	517	0	517	3.5276

- Draw 0

NOV 2018 thru OCT 2019

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	114.1	41975.0	41860.9			3.8218	436	0	436	3.8218
300LegSupply	17615.4	41975.0	24359.6			2.5791	45432	0	45432	2.5791
<b>Total</b>	<b>18645.4</b>						<b>52074</b>	<b>1626</b>	<b>53700</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	70.0	70.0	0	0.0	13	100	0.0	0	131	247	116
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	1919	2248	329
ENGFSMA	1482	95	1456.9	1441.3	0	15.6	1482	95	0.0	0	741	3469	2728
ENGDominion	103	100	83.0	81.4	0	1.6	103	100	0.0	0	51	214	163
ENGNFG	671	100	494.2	490.3	0	3.9	671	100	3.9	0	335	1327	992
ENGHON	246	100	189.6	189.6	0	0.0	246	100	0.0	0	123	491	368
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2364.2</b>	<b>2343.1</b>	<b>0</b>	<b>21.1</b>	<b>2592</b>	<b>97</b>	<b>3.9</b>	<b>0</b>	<b>3301</b>	<b>7996</b>	<b>4696</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	283.6	0.0	283.6	8667.8	8384.3	0	6298	0	6298	22.2079	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	279.6	8.8	270.8	7882.5	7611.7	73	4207	0	4279	15.3034	
ENGTGPBND	261.3	2.7	258.5	1139.5	881.0	21	276	0	297	1.1368	
ENGTGPShort	2138.3	18.8	2119.5	10262.0	8142.5	265	2840	0	3105	1.4521	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	144.6	1.4	143.1	1825.0	1681.9	1	320	0	321	2.2207	
ENGTGPANE	143.1	1.5	141.6	1460.0	1318.4	12	353	0	365	2.5489	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	70.0	0.0	70.0	8654.9	8584.9	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	146.5	1.9	144.6	2190.0	2045.4	3	568	0	571	3.8970	
ENGTGPZ4	283.6	3.9	279.6	7882.5	7602.9	32	2171	0	2203	7.7684	
NED Trnsptn	15502.4	107.8	15394.6								
NewTGPTtransp	17675.8	30.0	17645.8								

- Draw 0

NOV 2018 thru OCT 2019

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2257.6	33.9	2223.7	11254.0	9030.3	67	0	0	67	0.0296
300toWright	15388.3	0.0	15388.3	41975.0	26586.7	0	0	0	0	0.0000
StorOutto300	60.4	0.0	60.4	11254.0	11193.6	0	0	0	0	0.0000
<b>Total</b>		<b>211.7</b>							<b>86582</b>	<b>1.5782</b>

- Draw 0

NOV 2019 thru OCT 2020

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	57825	Injection Cost	35	Transportation Cost	2648	JAN 19, 2020	
Penalty Cost	0	Withdrawal Cost	33	Other Variable Cost	0	System Served	172.96
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	172.96
<b>Total Variable</b>	<b>57825</b>	<b>Total Variable</b>	<b>68</b>	<b>Total Variable</b>	<b>2648</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	59451	Net Storage Cost	1499	Net Trans Cost	88630	Total Gas Cost	164105
						Total Revenue	14524
						Net Cost	149580

Avg Cost of Served Demand 8.501 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.041 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	19304.6	0.0	19304.6	0.0	19304.6	19304.6	0.0	0	173.0	0.0
<b>Total</b>	<b>19304.6</b>	<b>0.0</b>	<b>19304.6</b>	<b>0.0</b>	<b>19304.6</b>	<b>19304.6</b>	<b>0.0</b>	<b>0</b>	<b>173.0</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	307.0	18300.0	17993.0			3.7189	1142	0	1142	3.7189
ENGNiagara	354.4	1170.5	816.1			3.0834	1093	0	1093	3.0834
ENGPNGTS	84.3	84.3	0.0			7.1372	602	0	602	7.1372
ENGC3Winter	16.8	91.7	74.9			33.8390	569	0	569	33.8390
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	49.2	250.0	200.8			18.7844	924	1500	2424	49.2933
ENGC3Summer	53.7	93.5	39.7			28.5174	1533	0	1533	28.5174
DLiqSummer	21.0	21.0	0.0			13.5192	284	126	410	19.5192
ENGDawn	155.0	2196.0	2041.0			3.6498	566	0	566	3.6498

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- Draw 0

NOV 2019 thru OCT 2020

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	129.4	42090.0	41960.6			4.5407	588	0	588	4.5407
300LegSupply	18378.3	42090.0	23711.7			2.7492	50526	0	50526	2.7492
<b>Total</b>	<b>19549.2</b>						<b>57825</b>	<b>1626</b>	<b>59451</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	70.2	70.2	0	0.0	13	100	0.0	0	247	250	3
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2248	2321	73
ENGFSMA	1482	95	1416.6	1401.4	0	15.2	1482	95	0.0	0	3469	3966	497
ENGDominion	103	100	82.6	81.0	0	1.6	103	100	0.0	0	214	267	53
ENGNFG	671	100	494.2	490.3	0	3.9	671	100	3.9	0	1327	1689	362
ENGHON	246	100	189.3	189.3	0	0.0	246	100	0.0	0	491	616	124
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2323.4</b>	<b>2302.8</b>	<b>0</b>	<b>20.7</b>	<b>2592</b>	<b>97</b>	<b>3.9</b>	<b>0</b>	<b>7996</b>	<b>9108</b>	<b>1112</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	307.0	0.0	307.0	8691.6	8384.6	0	6298	0	6298	20.5129		
ENGTGP2Stg	0.0	0.0	0.0	7904.1	7904.1	0	0	0	0	0.0000		
ENGTGPLong	302.8	9.6	293.2	7904.1	7611.0	79	4207	0	4286	14.1552		
ENGTGPBND	354.4	3.7	350.7	1142.7	792.0	29	276	0	305	0.8596		
ENGTGPShort	2142.7	18.9	2123.8	10290.1	8166.3	265	2840	0	3106	1.4494		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	153.0	1.5	151.5	1830.0	1678.5	1	320	0	321	2.0990		
ENGTGPANE	151.5	1.6	149.9	1464.0	1314.1	12	353	0	366	2.4134		
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283		
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000		
ENGLNG	70.2	0.0	70.2	8678.6	8608.4	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000		
ENG Dawn2Wadd	155.0	2.0	153.0	2196.0	2043.0	3	568	0	571	3.6840		
ENGTGPZ4	307.0	4.3	302.8	7904.1	7601.4	35	2171	0	2206	7.1841		
NED Trnsptn	16276.0	113.1	16162.9									
NewTGPTtransp	18393.8	31.2	18362.6									

- Draw 0

NOV 2019 thru OCT 2020

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2216.0	33.2	2182.7	11284.9	9102.2	65	0	0	65	0.0296
300toWright	16146.6	0.0	16146.6	42090.0	25943.4	0	0	0	0	0.0000
StorOutto300	15.5	0.0	15.5	11284.9	11269.4	0	0	0	0	0.0000
<b>Total</b>		<b>220.0</b>							<b>88630</b>	<b>1.5490</b>

- Draw 0

NOV 2020 thru OCT 2021

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	62111	Injection Cost	35	Transportation Cost	2691	JAN 19, 2021	
Penalty Cost	0	Withdrawal Cost	34	Other Variable Cost	0	System Served	178.07
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	178.07
<b>Total Variable</b>	<b>62111</b>	<b>Total Variable</b>	<b>68</b>	<b>Total Variable</b>	<b>2691</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	63737	Net Storage Cost	1499	Net Trans Cost	90023	Total Gas Cost	168433
						Total Revenue	13173
						Net Cost	155260

Avg Cost of Served Demand 8.585 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.208 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	19619.3	0.0	19619.3	0.0	19619.3	19619.3	0.0	0	178.1	0.0
<b>Total</b>	<b>19619.3</b>	<b>0.0</b>	<b>19619.3</b>	<b>0.0</b>	<b>19619.3</b>	<b>19619.3</b>	<b>0.0</b>	<b>0</b>	<b>178.1</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	325.0	18250.0	17925.0			3.8785	1261	0	1261	3.8785
ENGNiagara	384.4	1167.3	782.8			3.2873	1264	0	1264	3.2873
ENGPNGTS	84.0	84.0	0.0			7.2507	609	0	609	7.2507
ENGC3Winter	16.8	91.7	74.9			33.9980	572	0	572	33.9980
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	45.9	250.0	204.1			18.9397	869	1500	2369	51.6257
ENGC3Summer	53.7	93.5	39.7			28.6808	1541	0	1541	28.6808
DLiqSummer	21.0	21.0	0.0			13.6836	287	126	413	19.6836
ENGDawn	168.0	2190.0	2022.0			3.8138	641	0	641	3.8138

- Draw 0

NOV 2020 thru OCT 2021

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	160.2	41975.0	41814.8			5.9793	958	0	958	5.9793
300LegSupply	18608.7	41975.0	23366.3			2.9078	54110	0	54110	2.9078
<b>Total</b>	<b>19867.7</b>						<b>62111</b>	<b>1626</b>	<b>63737</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	66.9	66.9	0	0.0	13	100	0.0	0	250	253	3
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2321	2338	17
ENGFSMA	1482	95	1426.1	1410.8	0	15.3	1482	95	0.0	0	3966	4247	280
ENGDominion	103	100	82.2	80.6	0	1.6	103	100	0.0	0	267	293	27
ENGNFG	671	100	494.3	490.4	0	3.9	671	100	3.9	0	1689	1876	187
ENGHON	246	100	184.7	184.7	0	0.0	246	100	0.0	0	616	677	61
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2324.8</b>	<b>2304.0</b>	<b>0</b>	<b>20.8</b>	<b>2592</b>	<b>97</b>	<b>3.9</b>	<b>0</b>	<b>9108</b>	<b>9684</b>	<b>576</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	325.0	0.0	325.0	8667.8	8342.8	0	6298	0	6298	19.3770	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	320.5	10.1	310.4	7882.5	7572.2	84	4207	0	4290	13.3858	
ENGTGPBND	384.4	4.0	380.4	1139.5	759.1	32	276	0	307	0.7989	
ENGTGPShort	2151.2	18.9	2132.2	10262.0	8129.8	267	2840	0	3107	1.4442	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	165.8	1.7	164.1	1825.0	1660.9	1	320	0	321	1.9372	
ENGTGPANE	164.1	1.7	162.4	1460.0	1297.6	13	353	0	367	2.2333	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	66.9	0.0	66.9	8654.9	8588.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	168.0	2.2	165.8	2190.0	2024.2	3	568	0	571	3.4010	
ENGTGPZ4	325.0	4.5	320.5	7882.5	7562.0	37	2171	0	2208	6.7925	
NED Trnsptn	16528.2	114.9	16413.3								
NewTGPTtransp	18620.2	31.6	18588.6								



- Draw 0

NOV 2020 thru OCT 2021

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2220.7	33.3	2187.4	11254.0	9066.7	66	0	0	66	0.0295
300toWright	16368.0	0.0	16368.0	41975.0	25607.0	0	0	0	0	0.0000
StorOutto300	11.6	0.0	11.6	11254.0	11242.5	0	0	0	0	0.0000
<b>Total</b>		<b>223.8</b>							<b>90023</b>	<b>1.5509</b>

- Draw 0

NOV 2021 thru OCT 2022

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	66243	Injection Cost	36	Transportation Cost	2742	JAN 19, 2022	
Penalty Cost	0	Withdrawal Cost	34	Other Variable Cost	0	System Served	182.18
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	182.18
<b>Total Variable</b>	<b>66243</b>	<b>Total Variable</b>	<b>70</b>	<b>Total Variable</b>	<b>2742</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	67869	Net Storage Cost	1501	Net Trans Cost	90909	Total Gas Cost	172618
						Total Revenue	12339
						Net Cost	160279

Avg Cost of Served Demand 8.662 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.363 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	19927.7	0.0	19927.7	0.0	19927.7	19927.7	0.0	0	182.2	0.0
<b>Total</b>	<b>19927.7</b>	<b>0.0</b>	<b>19927.7</b>	<b>0.0</b>	<b>19927.7</b>	<b>19927.7</b>	<b>0.0</b>	<b>0</b>	<b>182.2</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	371.9	18250.0	17878.1			4.0493	1506	0	1506	4.0493
ENGNiagara	408.0	1167.3	759.3			3.4548	1409	0	1409	3.4548
ENGPNGTS	84.0	84.0	0.0			7.3973	621	0	621	7.3973
ENGC3Winter	16.8	91.7	74.9			34.1660	575	0	575	34.1660
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	44.0	250.0	206.0			19.1067	841	1500	2341	53.2021
ENGC3Summer	53.7	93.5	39.7			28.7799	1547	0	1547	28.7799
DLiqSummer	21.0	21.0	0.0			13.7634	289	126	415	19.7634
ENGDawn	188.1	2190.0	2001.9			3.9935	751	0	751	3.9935

- Draw 0

NOV 2021 thru OCT 2022

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	192.5	41975.0	41782.5			6.8623	1321	0	1321	6.8623
300LegSupply	18802.6	41975.0	23172.4			3.0519	57383	0	57383	3.0519
<b>Total</b>	<b>20182.7</b>						<b>66243</b>	<b>1626</b>	<b>67869</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	65.0	65.0	0	0.0	13	100	0.0	0	253	240	-12
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2338	2353	15
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	4247	4427	180
ENGDominion	103	100	85.6	83.9	0	1.7	103	100	0.0	0	293	303	10
ENGNFG	671	100	508.1	504.1	0	4.0	671	100	4.0	0	1876	1977	101
ENGHON	246	100	188.1	188.1	0	0.0	246	100	0.0	0	677	710	33
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2378.5</b>	<b>2357.2</b>	<b>0</b>	<b>21.3</b>	<b>2592</b>	<b>97</b>	<b>4.0</b>	<b>0</b>	<b>9684</b>	<b>10011</b>	<b>327</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	371.9	0.0	371.9	8667.8	8296.0	0	6298	0	6298	16.9346	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	366.7	11.6	355.1	7882.5	7527.4	96	4207	0	4302	11.7314	
ENGTGPBND	408.0	4.3	403.7	1139.5	735.9	33	276	0	309	0.7576	
ENGTGPShort	2206.5	19.4	2187.1	10262.0	8074.9	273	2840	0	3113	1.4110	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	185.7	1.9	183.8	1825.0	1641.2	1	320	0	321	1.7302	
ENGTGPANE	183.8	1.9	181.9	1460.0	1278.1	15	353	0	368	2.0029	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	65.0	0.0	65.0	8654.9	8589.9	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	188.1	2.4	185.7	2190.0	2004.3	4	568	0	572	3.0390	
ENGTGPZ4	371.9	5.2	366.7	7882.5	7515.8	42	2171	0	2213	5.9505	
NED Trnsptn	16697.3	116.1	16581.2								
NewTGPTtransp	18813.7	31.9	18781.8								

- Draw 0

NOV 2021 thru OCT 2022

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2277.1	34.2	2242.9	11254.0	9011.1	67	0	0	67	0.0296
300toWright	16504.7	0.0	16504.7	41975.0	25470.3	0	0	0	0	0.0000
StorOutto300	11.1	0.0	11.1	11254.0	11242.9	0	0	0	0	0.0000
<b>Total</b>		<b>229.7</b>							<b>90909</b>	<b>1.5441</b>

- Draw 0

NOV 2022 thru OCT 2023

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	68388	Injection Cost	37	Transportation Cost	2792	JAN 19, 2023	
Penalty Cost	0	Withdrawal Cost	35	Other Variable Cost	0	System Served	185.40
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	185.40
<b>Total Variable</b>	<b>68388</b>	<b>Total Variable</b>	<b>72</b>	<b>Total Variable</b>	<b>2792</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	70014	Net Storage Cost	1502	Net Trans Cost	91727	Total Gas Cost	174814
						Total Revenue	11570
						Net Cost	163244

Avg Cost of Served Demand 8.634 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.414 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	20246.6	0.0	20246.6	0.0	20246.6	20246.6	0.0	0	185.4	0.0
<b>Total</b>	<b>20246.6</b>	<b>0.0</b>	<b>20246.6</b>	<b>0.0</b>	<b>20246.6</b>	<b>20246.6</b>	<b>0.0</b>	<b>0</b>	<b>185.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	420.0	18250.0	17830.0			4.0930	1719	0	1719	4.0930
ENGNiagara	473.8	1167.3	693.4			3.5402	1678	0	1678	3.5402
ENGPNGTS	84.0	84.0	0.0			7.4369	624	0	624	7.4369
ENGC3Winter	16.8	91.7	74.9			34.2077	575	0	575	34.2077
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	42.8	250.0	207.2			19.1466	819	1500	2319	54.2004
ENGC3Summer	53.7	93.5	39.7			28.8177	1549	0	1549	28.8177
DLiqSummer	21.0	21.0	0.0			13.8010	290	126	416	19.8010
ENGDawn	206.7	2190.0	1983.3			4.0445	836	0	836	4.0445

- Draw 0

NOV 2022 thru OCT 2023

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary												
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost		
Wright	228.7	41975.0	41746.3			7.4146	1696	0	1696	7.4146		
300LegSupply	18959.7	41975.0	23015.3			3.0909	58602	0	58602	3.0909		
<b>Total</b>	<b>20507.3</b>						<b>68388</b>	<b>1626</b>	<b>70014</b>			

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	63.8	63.8	0	0.0	13	100	0.0	0	240	240	-0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2353	2352	-1
ENGFSMA	1482	95	1460.2	1444.6	0	15.6	1482	95	0.0	0	4427	4511	84
ENGDominion	103	100	87.3	85.6	0	1.7	103	100	0.0	0	303	310	7
ENGNFG	671	100	527.5	523.3	0	4.2	671	100	4.1	0	1977	2009	32
ENGHON	246	100	188.4	188.4	0	0.0	246	100	0.0	0	710	726	16
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2397.8</b>	<b>2376.3</b>	<b>0</b>	<b>21.5</b>	<b>2592</b>	<b>97</b>	<b>4.1</b>	<b>0</b>	<b>10011</b>	<b>10149</b>	<b>138</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	420.0	0.0	420.0	8667.8	8247.8	0	6298	0	6298	14.9943		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	414.2	13.1	401.1	7882.5	7481.4	108	4207	0	4315	10.4172		
ENGTGPBND	473.8	5.0	468.9	1139.5	670.7	39	276	0	314	0.6636		
ENGTGPShort	2229.1	19.6	2209.5	10262.0	8052.5	276	2840	0	3116	1.3980		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	204.1	2.0	202.0	1825.0	1623.0	1	320	0	321	1.5748		
ENGTGPANE	202.0	2.1	199.9	1460.0	1260.1	17	353	0	370	1.8298		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	63.8	0.0	63.8	8654.9	8591.1	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	206.7	2.7	204.1	2190.0	1985.9	4	568	0	572	2.7670		
ENGTGPZ4	420.0	5.8	414.2	7882.5	7468.4	47	2171	0	2218	5.2815		
NED Trnsptn	16867.0	117.2	16749.7									
NewTGPTtransp	18968.4	32.2	18936.2									

- Draw 0

NOV 2022 thru OCT 2023

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2297.9	34.5	2263.4	11254.0	8990.6	68	0	0	68	0.0296
300toWright	16638.3	0.0	16638.3	41975.0	25336.7	0	0	0	0	0.0000
StorOutto300	8.7	0.0	8.7	11254.0	11245.4	0	0	0	0	0.0000
<b>Total</b>		<b>235.1</b>							<b>91727</b>	<b>1.5380</b>

- Draw 0

NOV 2023 thru OCT 2024

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	71118	Injection Cost	37	Transportation Cost	2868	JAN 19, 2024	
Penalty Cost	0	Withdrawal Cost	36	Other Variable Cost	0	System Served	188.49
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	188.49
<b>Total Variable</b>	<b>71118</b>	<b>Total Variable</b>	<b>74</b>	<b>Total Variable</b>	<b>2868</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	72744	Net Storage Cost	1504	Net Trans Cost	92538	Total Gas Cost	177623
						Total Revenue	10836
						Net Cost	166787

Avg Cost of Served Demand 8.578 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.468 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	20707.0	0.0	20707.0	0.0	20707.0	20707.0	0.0	0	188.5	0.0
<b>Total</b>	<b>20707.0</b>	<b>0.0</b>	<b>20707.0</b>	<b>0.0</b>	<b>20707.0</b>	<b>20707.0</b>	<b>0.0</b>	<b>0</b>	<b>188.5</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	502.7	18300.0	17797.3			4.1441	2083	0	2083	4.1441
ENGNiagara	509.4	1170.5	661.0			3.5990	1833	0	1833	3.5990
ENGPNGTS	84.3	84.3	0.0			7.4979	632	0	632	7.4979
ENGC3Winter	16.8	91.7	74.9			34.2497	576	0	576	34.2497
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	42.4	250.0	207.6			19.1877	814	1500	2314	54.5517
ENGC3Summer	53.7	93.5	39.7			28.8558	1551	0	1551	28.8558
DLiqSummer	21.0	21.0	0.0			13.8390	291	126	417	19.8390
ENGDawn	286.7	2196.0	1909.3			4.0777	1169	0	1169	4.0777



- Draw 0

NOV 2023 thru OCT 2024

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	248.7	42090.0	41841.3			8.1044	2015	0	2015	8.1044
300LegSupply	19211.7	42090.0	22878.3			3.1311	60153	0	60153	3.1311
<b>Total</b>	<b>20977.6</b>						<b>71118</b>	<b>1626</b>	<b>72744</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	63.4	63.4	0	0.0	13	100	0.0	0	240	239	-1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2352	2355	4
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	4511	4570	59
ENGDominion	103	100	87.8	86.1	0	1.7	103	100	0.0	0	310	316	6
ENGNFG	671	100	549.7	545.4	0	4.3	671	100	4.3	0	2009	2040	30
ENGHON	246	100	188.5	188.5	0	0.0	246	100	0.0	0	726	737	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2421.2</b>	<b>2399.5</b>	<b>0</b>	<b>21.7</b>	<b>2592</b>	<b>97</b>	<b>4.3</b>	<b>0</b>	<b>10149</b>	<b>10257</b>	<b>108</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	502.7	0.0	502.7	8691.6	8188.9	0	6298	0	6298	12.5276	
ENGTGP2Stg	0.0	0.0	0.0	7904.1	7904.1	0	0	0	0	0.0000	
ENGTGPLong	495.7	15.7	480.1	7904.1	7424.1	129	4207	0	4336	8.7463	
ENGTGPBND	509.4	5.3	504.1	1142.7	638.6	42	276	0	317	0.6230	
ENGTGPShort	2256.7	19.9	2236.9	10290.1	8053.2	280	2840	0	3120	1.3824	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	283.0	2.8	280.2	1830.0	1549.8	1	320	0	322	1.1369	
ENGTGPANE	280.2	2.9	277.2	1464.0	1186.8	23	353	0	376	1.3423	
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283	
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000	
ENGLNG	63.4	0.0	63.4	8678.6	8615.2	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000	
ENG Dawn2Wadd	286.7	3.7	283.0	2196.0	1913.0	6	568	0	574	2.0010	
ENGTGPZ4	502.7	7.0	495.7	7904.1	7408.4	57	2171	0	2228	4.4312	
NED Trnsptn	17110.2	118.9	16991.3								
NewTGPTtransp	19216.2	32.6	19183.6								

- Draw 0

NOV 2023 thru OCT 2024

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2322.1	34.8	2287.2	11284.9	8997.6	69	0	0	69	0.0296
300toWright	16861.5	0.0	16861.5	42090.0	25228.5	0	0	0	0	0.0000
StorOutto300	4.5	0.0	4.5	11284.9	11280.4	0	0	0	0	0.0000
<b>Total</b>		<b>244.6</b>							<b>92538</b>	<b>1.5190</b>

- Draw 0

NOV 2024 thru OCT 2025

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	72705	Injection Cost	38	Transportation Cost	2894	JAN 19, 2025	
Penalty Cost	0	Withdrawal Cost	36	Other Variable Cost	0	System Served	191.25
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	191.25
<b>Total Variable</b>	<b>72705</b>	<b>Total Variable</b>	<b>74</b>	<b>Total Variable</b>	<b>2894</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	74331	Net Storage Cost	1505	Net Trans Cost	93279	Total Gas Cost	179236
						Total Revenue	10121
						Net Cost	169115

Avg Cost of Served Demand 8.597 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.519 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	20848.5	0.0	20848.5	0.0	20848.5	20848.5	0.0	0	191.3	0.0
<b>Total</b>	<b>20848.5</b>	<b>0.0</b>	<b>20848.5</b>	<b>0.0</b>	<b>20848.5</b>	<b>20848.5</b>	<b>0.0</b>	<b>0</b>	<b>191.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	540.2	18250.0	17709.8			4.1852	2261	0	2261	4.1852
ENGNiagara	512.0	1167.3	655.3			3.6386	1863	0	1863	3.6386
ENGPNGTS	84.0	84.0	0.0			7.5173	631	0	631	7.5173
ENGC3Winter	16.8	91.7	74.9			34.2922	577	0	577	34.2922
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	41.7	250.0	208.3			19.2289	802	1500	2302	55.2054
ENGC3Summer	53.7	93.5	39.7			28.8944	1553	0	1553	28.8944
DLiqSummer	21.0	21.0	0.0			13.8774	291	126	417	19.8774
ENGDawn	321.0	2190.0	1869.0			4.1024	1317	0	1317	4.1024

- Draw 0

NOV 2024 thru OCT 2025

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	274.6	41975.0	41700.4			8.6114	2365	0	2365	8.6114
300LegSupply	19257.6	41975.0	22717.4			3.1699	61045	0	61045	3.1699
<b>Total</b>	<b>21122.7</b>						<b>72705</b>	<b>1626</b>	<b>74331</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	62.7	62.7	0	0.0	13	100	0.0	0	239	240	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2355	2359	3
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	4570	4624	54
ENGDominion	103	100	87.5	85.8	0	1.7	103	100	0.0	0	316	320	4
ENGNFG	671	100	553.4	549.0	0	4.4	671	100	4.3	0	2040	2074	34
ENGHON	246	100	189.8	189.8	0	0.0	246	100	0.0	0	737	746	10
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2425.2</b>	<b>2403.5</b>	<b>0</b>	<b>21.7</b>	<b>2592</b>	<b>97</b>	<b>4.3</b>	<b>0</b>	<b>10257</b>	<b>10362</b>	<b>105</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	540.2	0.0	540.2	8667.8	8127.6	0	6298	0	6298	11.6577		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	532.7	16.8	515.9	7882.5	7366.7	139	4207	0	4345	8.1571		
ENGTGPBND	512.0	5.4	506.6	1139.5	632.9	42	276	0	318	0.6203		
ENGTGPShort	2261.9	19.9	2242.0	10262.0	8020.0	280	2840	0	3120	1.3795		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	316.9	3.2	313.7	1825.0	1511.3	2	320	0	322	1.0158		
ENGTGPANE	313.7	3.3	310.4	1460.0	1149.6	26	353	0	379	1.2076		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	62.7	0.0	62.7	8654.9	8592.2	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	321.0	4.2	316.9	2190.0	1873.1	7	568	0	574	1.7893		
ENGTGPZ4	540.2	7.5	532.7	7882.5	7349.8	61	2171	0	2232	4.1313		
NED Trnsptn	17176.6	119.4	17057.2									
NewTGPTtransp	19261.5	32.7	19228.8									

- Draw 0

NOV 2024 thru OCT 2025

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2326.8	34.9	2291.9	11254.0	8962.1	69	0	0	69	0.0296
300toWright	16902.0	0.0	16902.0	41975.0	25073.0	0	0	0	0	0.0000
StorOutto300	4.0	0.0	4.0	11254.0	11250.1	0	0	0	0	0.0000
<b>Total</b>		<b>248.1</b>							<b>93279</b>	<b>1.5217</b>

- Draw 0

NOV 2025 thru OCT 2026

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	74881	Injection Cost	38	Transportation Cost	2950	JAN 19, 2026	
Penalty Cost	0	Withdrawal Cost	37	Other Variable Cost	0	System Served	193.72
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	193.72
<b>Total Variable</b>	<b>74881</b>	<b>Total Variable</b>	<b>75</b>	<b>Total Variable</b>	<b>2950</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	76507	Net Storage Cost	1506	Net Trans Cost	94159	Total Gas Cost	181469
						Total Revenue	9297
						Net Cost	172172

Avg Cost of Served Demand 8.586 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.572 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	21135.8	0.0	21135.8	0.0	21135.8	21135.8	0.0	0	193.7	0.0
<b>Total</b>	<b>21135.8</b>	<b>0.0</b>	<b>21135.8</b>	<b>0.0</b>	<b>21135.8</b>	<b>21135.8</b>	<b>0.0</b>	<b>0</b>	<b>193.7</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	622.9	18250.0	17627.1			4.2205	2629	0	2629	4.2205
ENGNiagara	518.3	1167.3	649.0			3.6817	1908	0	1908	3.6817
ENGPNGTS	84.0	84.0	0.0			7.5581	635	0	635	7.5581
ENGC3Winter	16.8	91.7	74.9			34.3352	578	0	578	34.3352
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	41.5	250.0	208.5			19.2710	800	1500	2300	55.3994
ENGC3Summer	53.7	93.5	39.7			28.9333	1555	0	1555	28.9333
DLiqSummer	21.0	21.0	0.0			13.9162	292	126	418	19.9162
ENGDawn	353.1	2190.0	1836.9			4.1446	1463	0	1463	4.1446

- Draw 0

NOV 2025 thru OCT 2026

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	301.4	41975.0	41673.6			9.0780	2736	0	2736	9.0780
300LegSupply	19404.1	41975.0	22570.9			3.2099	62285	0	62285	3.2099
<b>Total</b>	<b>21416.8</b>						<b>74881</b>	<b>1626</b>	<b>76507</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	62.5	62.5	0	0.0	13	100	0.0	0	240	240	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2359	2362	3
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	4624	4690	66
ENGDominion	103	100	95.5	93.6	0	1.9	103	100	0.0	0	320	322	2
ENGNFG	671	100	562.2	557.8	0	4.4	671	100	4.4	0	2074	2095	21
ENGHON	246	100	188.1	188.1	0	0.0	246	100	0.0	0	746	756	10
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2440.0</b>	<b>2418.1</b>	<b>0</b>	<b>21.9</b>	<b>2592</b>	<b>97</b>	<b>4.4</b>	<b>0</b>	<b>10362</b>	<b>10465</b>	<b>103</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	622.9	0.0	622.9	8667.8	8045.0	0	6298	0	6298	10.1109	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	614.2	19.4	594.8	7882.5	7287.7	160	4207	0	4367	7.1094	
ENGTGPBND	518.3	5.4	512.9	1139.5	626.7	43	276	0	318	0.6137	
ENGTGPShort	2274.8	20.0	2254.8	10262.0	8007.2	282	2840	0	3122	1.3724	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	348.5	3.5	345.0	1825.0	1480.0	2	320	0	322	0.9241	
ENGTGPANE	345.0	3.6	341.4	1460.0	1118.6	28	353	0	381	1.1054	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	62.5	0.0	62.5	8654.9	8592.4	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENG Dawn2Wadd	353.1	4.6	348.5	2190.0	1841.5	7	568	0	575	1.6288	
ENGTGPZ4	622.9	8.7	614.2	7882.5	7268.3	70	2171	0	2241	3.5980	
NED Trnsptn	17336.3	120.5	17215.7								
NewTGPTtransp	19409.9	32.9	19376.9								

- Draw 0

NOV 2025 thru OCT 2026

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2342.1	35.1	2306.9	11254.0	8947.1	69	0	0	69	0.0295
300toWright	17034.9	0.0	17034.9	41975.0	24940.1	0	0	0	0	0.0000
StorOutto300	5.8	0.0	5.8	11254.0	11248.3	0	0	0	0	0.0000
<b>Total</b>		<b>254.6</b>							<b>94159</b>	<b>1.5159</b>



- Draw 0

NOV 2026 thru OCT 2027

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	77100	Injection Cost	39	Transportation Cost	3008	JAN 19, 2027	
Penalty Cost	0	Withdrawal Cost	37	Other Variable Cost	0	System Served	196.37
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	196.37
<b>Total Variable</b>	<b>77100</b>	<b>Total Variable</b>	<b>76</b>	<b>Total Variable</b>	<b>3008</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	████████		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	████████		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	████████		
Net Supply Cost	78726	Net Storage Cost	1506	Net Trans Cost	94882	Total Gas Cost	183747
						Total Revenue	8632
						Net Cost	175115

Avg Cost of Served Demand 8.580 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.627 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	21416.0	0.0	21416.0	0.0	21416.0	21416.0	0.0	0	196.4	0.0
<b>Total</b>	<b>21416.0</b>	<b>0.0</b>	<b>21416.0</b>	<b>0.0</b>	<b>21416.0</b>	<b>21416.0</b>	<b>0.0</b>	<b>0</b>	<b>196.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	717.7	18250.0	17532.3			4.2506	3051	0	3051	4.2506
ENGNiagara	524.1	1167.3	643.2			3.7254	1952	0	1952	3.7254
ENGPNGTS	84.0	84.0	0.0			7.5993	638	0	638	7.5993
ENGC3Winter	16.8	91.7	74.9			34.3785	578	0	578	34.3785
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	40.9	250.0	209.1			19.3130	789	1500	2289	56.0110
ENGC3Summer	53.7	93.5	39.7			28.9727	1557	0	1557	28.9727
DLiqSummer	21.0	21.0	0.0			13.9554	293	126	419	19.9554
ENGDawn	373.6	2190.0	1816.4			4.1910	1566	0	1566	4.1910

- Draw 0

NOV 2026 thru OCT 2027

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	340.9	41975.0	41634.1			9.3511	3188	0	3188	9.3511
300LegSupply	19531.0	41975.0	22444.0			3.2506	63488	0	63488	3.2506
<b>Total</b>	<b>21703.7</b>						<b>77100</b>	<b>1626</b>	<b>78726</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.9	61.9	0	0.0	13	100	0.0	0	240	242	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2362	2370	8
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	4690	4744	54
ENGDominion	103	100	96.3	94.4	0	1.9	103	100	0.0	0	322	328	6
ENGNFG	671	100	571.8	567.3	0	4.5	671	100	4.5	0	2095	2129	35
ENGHON	246	100	189.8	189.8	0	0.0	246	100	0.0	0	756	767	10
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2451.4</b>	<b>2429.4</b>	<b>0</b>	<b>22.0</b>	<b>2592</b>	<b>97</b>	<b>4.5</b>	<b>0</b>	<b>10465</b>	<b>10579</b>	<b>114</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	717.7	0.0	717.7	8667.8	7950.1	0	6298	0	6298	8.7750	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	707.7	22.4	685.4	7882.5	7197.2	185	4207	0	4391	6.2045	
ENGTGPBND	524.1	5.5	518.6	1139.5	621.0	43	276	0	319	0.6079	
ENGTGPShort	2289.9	20.2	2269.8	10262.0	7992.2	284	2840	0	3124	1.3642	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	368.7	3.7	365.0	1825.0	1460.0	2	320	0	322	0.8736	
ENGTGPANE	365.0	3.8	361.2	1460.0	1098.8	30	353	0	383	1.0493	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	61.9	0.0	61.9	8654.9	8593.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENG Dawn2Wadd	373.6	4.9	368.7	2190.0	1821.3	8	568	0	576	1.5406	
ENGTGPZ4	717.7	10.0	707.7	7882.5	7174.8	81	2171	0	2252	3.1375	
NED Trnsptn	17487.1	121.6	17365.5								
NewTGPTTransp	19533.5	33.2	19500.4								

- Draw 0

NOV 2026 thru OCT 2027

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary

Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2354.3	35.3	2318.9	11254.0	8935.1	70	0	0	70	0.0295
300toWright	17146.1	0.0	17146.1	41975.0	24828.9	0	0	0	0	0.0000
StorOutto300	2.5	0.0	2.5	11254.0	11251.5	0	0	0	0	0.0000
Total		261.2							94882	1.5091

- Draw 0

NOV 2027 thru OCT 2028

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	79937	Injection Cost	39	Transportation Cost	3094	JAN 19, 2028	
Penalty Cost	0	Withdrawal Cost	38	Other Variable Cost	0	System Served	199.16
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	199.16
<b>Total Variable</b>	<b>79937</b>	<b>Total Variable</b>	<b>77</b>	<b>Total Variable</b>	<b>3094</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	81563	Net Storage Cost	1508	Net Trans Cost	95656	Total Gas Cost	186671
						Total Revenue	7944
						Net Cost	178727

Avg Cost of Served Demand 8.547 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.684 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	21840.6	0.0	21840.6	0.0	21840.6	21840.6	0.0	0	199.2	0.0
<b>Total</b>	<b>21840.6</b>	<b>0.0</b>	<b>21840.6</b>	<b>0.0</b>	<b>21840.6</b>	<b>21840.6</b>	<b>0.0</b>	<b>0</b>	<b>199.2</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	852.2	18300.0	17447.8			4.2866	3653	0	3653	4.2866
ENGNiagara	534.1	1170.5	636.3			3.7718	2015	0	2015	3.7718
ENGPNGTS	84.3	84.3	0.0			7.6619	646	0	646	7.6619
ENGC3Winter	16.8	91.7	74.9			34.4223	579	0	579	34.4223
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	40.4	250.0	209.6			19.3555	781	1500	2281	56.5170
ENGC3Summer	53.7	93.5	39.7			29.0124	1559	0	1559	29.0124
DLiqSummer	21.0	21.0	0.0			13.9949	294	126	420	19.9949
ENGDawn	399.2	2196.0	1796.8			4.2422	1693	0	1693	4.2422

- Draw 0

NOV 2027 thru OCT 2028

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	381.4	42090.0	41708.6			9.6341	3674	0	3674	9.6341
300LegSupply	19755.1	42090.0	22334.9			3.2924	65042	0	65042	3.2924
<b>Total</b>	<b>22138.2</b>						<b>79937</b>	<b>1626</b>	<b>81563</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.4	61.4	0	0.0	13	100	0.0	0	242	244	2
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2370	2368	-2
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	4744	4804	60
ENGDominion	103	100	96.7	94.8	0	1.9	103	100	0.0	0	328	334	6
ENGNFG	671	100	591.1	586.5	0	4.7	671	100	4.6	0	2129	2159	30
ENGHON	246	100	190.6	190.6	0	0.0	246	100	0.0	0	767	776	10
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2471.5</b>	<b>2449.3</b>	<b>0</b>	<b>22.2</b>	<b>2592</b>	<b>97</b>	<b>4.6</b>	<b>0</b>	<b>10579</b>	<b>10685</b>	<b>106</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	852.2	0.0	852.2	8691.6	7839.4	0	6298	0	6298	7.3903	
ENGTGP2Stg	0.0	0.0	0.0	7904.1	7904.1	0	0	0	0	0.0000	
ENGTGPLong	840.3	26.6	813.8	7904.1	7090.4	219	4207	0	4426	5.2666	
ENGTGPBND	534.1	5.6	528.5	1142.7	614.1	44	276	0	319	0.5980	
ENGTGPShort	2312.7	20.4	2292.4	10290.1	7997.7	287	2840	0	3127	1.3519	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	394.0	3.9	390.1	1830.0	1439.9	2	320	0	322	0.8179	
ENGTGPANE	390.1	4.1	386.0	1464.0	1078.0	32	353	0	385	0.9872	
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283	
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000	
ENGLNG	61.4	0.0	61.4	8678.6	8617.2	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000	
ENG Dawn2Wadd	399.2	5.2	394.0	2196.0	1802.0	8	568	0	576	1.4430	
ENGTGPZ4	852.2	11.8	840.3	7904.1	7063.8	96	2171	0	2267	2.6602	
NED Trnsptn	17727.7	123.2									
NewTGPTtransp	19755.1	33.5									

- Draw 0

NOV 2027 thru OCT 2028

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary

Segment (cont)	Total	Fuel	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel	Net Cost	Average
	Flow	Consumed						Revenue		Net Cost
300Leg2Stor	2375.2	35.6	2339.6	11284.9	8945.3	70	0	0	70	0.0295
300toWright	17346.4	0.0	17346.4	42090.0	24743.6	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000
Total		270.8							95656	1.4931

- Draw 0

NOV 2028 thru OCT 2029

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	81703	Injection Cost	40	Transportation Cost	3130	JAN 19, 2029	
Penalty Cost	0	Withdrawal Cost	38	Other Variable Cost	0	System Served	201.68
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	201.68
<b>Total Variable</b>	<b>81703</b>	<b>Total Variable</b>	<b>78</b>	<b>Total Variable</b>	<b>3130</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	83329	Net Storage Cost	1508	Net Trans Cost	96342	Total Gas Cost	188473
						Total Revenue	7294
						Net Cost	181179

Avg Cost of Served Demand 8.573 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.739 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	21984.7	0.0	21984.7	0.0	21984.7	21984.7	0.0	0	201.7	0.0
<b>Total</b>	<b>21984.7</b>	<b>0.0</b>	<b>21984.7</b>	<b>0.0</b>	<b>21984.7</b>	<b>21984.7</b>	<b>0.0</b>	<b>0</b>	<b>201.7</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	926.7	18250.0	17323.3			4.3258	4009	0	4009	4.3258
ENGNiagara	537.8	1167.3	629.4			3.8152	2052	0	2052	3.8152
ENGPNGTS	84.0	84.0	0.0			7.6830	645	0	645	7.6830
ENGC3Winter	16.8	91.7	74.9			34.4665	580	0	580	34.4665
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	40.1	250.0	209.9			19.3988	778	1500	2278	56.7886
ENGC3Summer	53.7	93.5	39.7			29.0525	1561	0	1561	29.0525
DLiqSummer	21.0	21.0	0.0			14.0349	295	126	421	20.0349
ENGDawn	398.7	2190.0	1791.3			4.2835	1708	0	1708	4.2835

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- Draw 0

NOV 2028 thru OCT 2029

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	415.5	41975.0	41559.5			9.8936	4111	0	4111	9.8936
300LegSupply	19792.1	41975.0	22182.9			3.3329	65964	0	65964	3.3329
<b>Total</b>	<b>22286.5</b>						<b>81703</b>	<b>1626</b>	<b>83329</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.1	61.1	0	0.0	13	100	0.0	0	244	245	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2368	2370	2
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	4804	4869	65
ENGDominion	103	100	97.4	95.5	0	1.9	103	100	0.0	0	334	337	3
ENGNFG	671	100	595.4	590.7	0	4.7	671	100	4.7	0	2159	2185	26
ENGHON	246	100	190.6	190.6	0	0.0	246	100	0.0	0	776	786	10
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2476.3</b>	<b>2454.0</b>	<b>0</b>	<b>22.2</b>	<b>2592</b>	<b>97</b>	<b>4.7</b>	<b>0</b>	<b>10685</b>	<b>10792</b>	<b>107</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	926.7	0.0	926.7	8667.8	7741.2	0	6298	0	6298	6.7963	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	913.8	28.9	884.9	7882.5	6997.6	238	4207	0	4445	4.8643	
ENGTGPBND	537.8	5.6	532.2	1139.5	607.3	44	276	0	320	0.5944	
ENGTGPShort	2317.7	20.4	2297.3	10262.0	7964.7	287	2840	0	3127	1.3493	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	393.5	3.9	389.6	1825.0	1435.4	2	320	0	322	0.8189	
ENGTGPANE	389.6	4.1	385.5	1460.0	1074.5	32	353	0	385	0.9884	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	61.1	0.0	61.1	8654.9	8593.8	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	398.7	5.2	393.5	2190.0	1796.5	8	568	0	576	1.4448	
ENGTGPZ4	926.7	12.9	913.8	7882.5	6968.8	104	2171	0	2275	2.4554	
NED Trnsptn	17793.7	123.7	17670.0								
NewTGPTtransp	19792.1	33.6	19758.5								



- Draw 0

NOV 2028 thru OCT 2029

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2380.3	35.7	2344.6	11254.0	8909.5	70	0	0	70	0.0295
300toWright	17378.2	0.0	17378.2	41975.0	24596.8	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>274.8</b>							<b>96342</b>	<b>1.4952</b>

- Draw 0

NOV 2029 thru OCT 2030

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	84021	Injection Cost	40	Transportation Cost	3188	JAN 19, 2030	
Penalty Cost	0	Withdrawal Cost	38	Other Variable Cost	0	System Served	204.31
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	204.31
<b>Total Variable</b>	<b>84021</b>	<b>Total Variable</b>	<b>78</b>	<b>Total Variable</b>	<b>3188</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	85647	Net Storage Cost	1509	Net Trans Cost	97042	Total Gas Cost	190849
						Total Revenue	6651
						Net Cost	184198

Avg Cost of Served Demand 8.577 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.796 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	22251.2	0.0	22251.2	0.0	22251.2	22251.2	0.0	0	204.3	0.0
<b>Total</b>	<b>22251.2</b>	<b>0.0</b>	<b>22251.2</b>	<b>0.0</b>	<b>22251.2</b>	<b>22251.2</b>	<b>0.0</b>	<b>0</b>	<b>204.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1028.3	18250.0	17221.7			4.3646	4488	0	4488	4.3646
ENGNiagara	542.6	1167.3	624.6			3.8600	2095	0	2095	3.8600
ENGPNGTS	84.0	84.0	0.0			7.7254	649	0	649	7.7254
ENGC3Winter	16.8	91.7	74.9			34.5112	581	0	581	34.5112
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	40.1	250.0	209.9			19.4428	780	1500	2280	56.8326
ENGC3Summer	53.7	93.5	39.7			29.0930	1563	0	1563	29.0930
DLiqSummer	21.0	21.0	0.0			14.0752	296	126	422	20.0752
ENGDawn	408.9	2190.0	1781.1			4.3299	1770	0	1770	4.3299

- Draw 0

NOV 2029 thru OCT 2030

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	458.0	41975.0	41517.0			10.0897	4621	0	4621	10.0897
300LegSupply	19906.1	41975.0	22068.9			3.3748	67179	0	67179	3.3748
<b>Total</b>	<b>22559.5</b>						<b>84021</b>	<b>1626</b>	<b>85647</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.1	61.1	0	0.0	13	100	0.0	0	245	245	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2370	2373	3
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	4869	4929	60
ENGDominion	103	100	97.6	95.7	0	1.9	103	100	0.0	0	337	341	4
ENGNFG	671	100	601.2	596.5	0	4.7	671	100	4.7	0	2185	2216	30
ENGHON	246	100	198.8	198.8	0	0.0	246	100	0.0	0	786	800	14
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2490.5</b>	<b>2468.2</b>	<b>0</b>	<b>22.3</b>	<b>2592</b>	<b>97</b>	<b>4.7</b>	<b>0</b>	<b>10792</b>	<b>10904</b>	<b>112</b>

Transportation Summary										
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
ENGTGPProd	1028.3	0.0	1028.3	8667.8	7639.6	0	6298	0	6298	6.1246
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000
ENGTGPLong	1014.0	32.0	982.0	7882.5	6900.6	264	4207	0	4471	4.4093
ENGTGPBND	542.6	5.7	536.9	1139.5	602.6	45	276	0	320	0.5899
ENGTGPShort	2331.8	20.5	2311.3	10262.0	7950.7	289	2840	0	3129	1.3419
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000
ENGIGTS	403.6	4.0	399.5	1825.0	1425.5	2	320	0	322	0.7986
ENGTGPANE	399.5	4.2	395.3	1460.0	1064.7	33	353	0	386	0.9658
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000
ENGLNG	61.1	0.0	61.1	8654.9	8593.8	0	0	0	0	0.0000
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000
ENGDawn2Wadd	408.9	5.3	403.6	2190.0	1786.4	8	568	0	576	1.4093
ENGTGPZ4	1028.3	14.3	1014.0	7882.5	6868.5	116	2171	0	2287	2.2238
NED Trnsptn	17935.6	124.7	17810.9							
NewTGPTTransp	19906.1	33.8	19872.4							

- Draw 0

NOV 2029 thru OCT 2030

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2394.7	35.9	2358.8	11254.0	8895.2	71	0	0	71	0.0296
300toWright	17477.6	0.0	17477.6	41975.0	24497.4	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>281.3</b>							<b>97042</b>	<b>1.4894</b>

- Draw 0

NOV 2030 thru OCT 2031

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	86504	Injection Cost	40	Transportation Cost	3244	JAN 19, 2031	
Penalty Cost	0	Withdrawal Cost	39	Other Variable Cost	0	System Served	207.50
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	207.50
<b>Total Variable</b>	<b>86504</b>	<b>Total Variable</b>	<b>79</b>	<b>Total Variable</b>	<b>3244</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	88130	Net Storage Cost	1510	Net Trans Cost	97848	Total Gas Cost	193389
						Total Revenue	5901
						Net Cost	187488

Avg Cost of Served Demand 8.582 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.857 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	22534.8	0.0	22534.8	0.0	22534.8	22534.8	0.0	0	207.5	0.0
<b>Total</b>	<b>22534.8</b>	<b>0.0</b>	<b>22534.8</b>	<b>0.0</b>	<b>22534.8</b>	<b>22534.8</b>	<b>0.0</b>	<b>0</b>	<b>207.5</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1114.9	18250.0	17135.1			4.4086	4915	0	4915	4.4086
ENGNiagara	545.6	1167.3	621.7			3.9045	2130	0	2130	3.9045
ENGPNGTS	84.0	84.0	0.0			7.7683	652	0	652	7.7683
ENGC3Winter	16.8	91.7	74.9			34.5563	581	0	581	34.5563
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	40.1	250.0	209.9			19.4872	782	1500	2282	56.8770
ENGC3Summer	53.7	93.5	39.7			29.1340	1566	0	1566	29.1340
DLiqSummer	21.0	21.0	0.0			14.1160	296	126	422	20.1160
ENGDawn	427.6	2190.0	1762.4			4.3804	1873	0	1873	4.3804

- Draw 0

NOV 2030 thru OCT 2031

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	507.5	41975.0	41467.5			10.3222	5239	0	5239	10.3222
300LegSupply	20038.3	41975.0	21936.7			3.4169	68469	0	68469	3.4169
<b>Total</b>	<b>22849.7</b>						<b>86504</b>	<b>1626</b>	<b>88130</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.1	61.1	0	0.0	13	100	0.0	0	245	245	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2373	2382	9
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	4929	4993	64
ENGDominion	103	100	98.7	96.8	0	1.9	103	100	0.0	0	341	346	5
ENGNFG	671	100	614.0	609.2	0	4.9	671	100	4.8	0	2216	2244	28
ENGHON	246	100	199.7	199.7	0	0.0	246	100	0.0	0	800	812	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2505.3</b>	<b>2482.9</b>	<b>0</b>	<b>22.4</b>	<b>2592</b>	<b>97</b>	<b>4.8</b>	<b>0</b>	<b>10904</b>	<b>11022</b>	<b>118</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	1114.9	0.0	1114.9	8667.8	7552.9	0	6298	0	6298	5.6486	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	1099.4	34.7	1064.7	7882.5	6817.8	287	4207	0	4493	4.0869	
ENGTGPBND	545.6	5.7	539.8	1139.5	599.7	45	276	0	320	0.5872	
ENGTGPShort	2346.4	20.6	2325.7	10262.0	7936.3	291	2840	0	3131	1.3343	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	422.1	4.2	417.8	1825.0	1407.2	2	320	0	322	0.7638	
ENGTGPANE	417.8	4.4	413.5	1460.0	1046.5	34	353	0	387	0.9271	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	61.1	0.0	61.1	8654.9	8593.8	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	427.6	5.6	422.1	2190.0	1767.9	9	568	0	577	1.3485	
ENGTGPZ4	1114.9	15.5	1099.4	7882.5	6783.1	125	2171	0	2296	2.0597	
NED Trnsptn	18102.1	125.8	17976.3								
NewTGPTtransp	20038.3	34.0	20004.3								

- Draw 0

NOV 2030 thru OCT 2031

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2409.7	36.1	2373.6	11254.0	8880.5	71	0	0	71	0.0296
300toWright	17594.6	0.0	17594.6	41975.0	24380.4	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>287.6</b>							<b>97848</b>	<b>1.4844</b>

- Draw 0

NOV 2031 thru OCT 2032

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	89705	Injection Cost	41	Transportation Cost	3319	JAN 19, 2032	
Penalty Cost	0	Withdrawal Cost	40	Other Variable Cost	0	System Served	210.36
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	210.36
<b>Total Variable</b>	<b>89705</b>	<b>Total Variable</b>	<b>81</b>	<b>Total Variable</b>	<b>3319</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	91331	Net Storage Cost	1512	Net Trans Cost	98630	Total Gas Cost	196667
						Total Revenue	5195
						Net Cost	191472

Avg Cost of Served Demand 8.562 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.921 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	22968.9	0.0	22968.9	0.0	22968.9	22968.9	0.0	0	210.4	0.0
<b>Total</b>	<b>22968.9</b>	<b>0.0</b>	<b>22968.9</b>	<b>0.0</b>	<b>22968.9</b>	<b>22968.9</b>	<b>0.0</b>	<b>0</b>	<b>210.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1204.6	18300.0	17095.4			4.4596	5372	0	5372	4.4596
ENGNiagara	551.5	1170.5	618.9			3.9509	2179	0	2179	3.9509
ENGPNGTS	84.3	84.3	0.0			7.8327	661	0	661	7.8327
ENGC3Winter	16.8	91.7	74.9			34.6019	582	0	582	34.6019
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	40.2	250.0	209.8			19.5322	785	1500	2285	56.8338
ENGC3Summer	53.7	93.5	39.7			29.1753	1568	0	1568	29.1753
DLiqSummer	21.0	21.0	0.0			14.1571	297	126	423	20.1571
ENGDawn	462.1	2196.0	1733.9			4.4357	2050	0	2050	4.4357



- Draw 0

NOV 2031 thru OCT 2032

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	595.8	42090.0	41494.2			10.2333	6097	0	6097	10.2333
300LegSupply	20262.0	42090.0	21828.0			3.4603	70113	0	70113	3.4603
<b>Total</b>	<b>23292.2</b>						<b>89705</b>	<b>1626</b>	<b>91331</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.2	61.2	0	0.0	13	100	0.0	0	245	244	-1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2382	2381	-2
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	4993	5052	59
ENGDominion	103	100	99.8	97.9	0	1.9	103	100	0.0	0	346	351	5
ENGNFG	671	100	633.6	628.6	0	5.0	671	100	5.0	0	2244	2277	34
ENGHON	246	100	203.1	203.1	0	0.0	246	100	0.0	0	812	824	12
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2529.4</b>	<b>2506.8</b>	<b>0</b>	<b>22.6</b>	<b>2592</b>	<b>97</b>	<b>5.0</b>	<b>0</b>	<b>11022</b>	<b>11128</b>	<b>107</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	1204.6	0.0	1204.6	8691.6	7487.0	0	6298	0	6298	5.2280	
ENGTGP2Stg	0.0	0.0	0.0	7904.1	7904.1	0	0	0	0	0.0000	
ENGTGPLong	1187.9	37.5	1150.4	7904.1	6753.8	310	4207	0	4516	3.8020	
ENGTGPBND	551.5	5.8	545.7	1142.7	596.9	45	276	0	321	0.5817	
ENGTGPShort	2370.1	20.9	2349.2	10290.1	7940.9	294	2840	0	3134	1.3222	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	456.1	4.6	451.6	1830.0	1378.4	2	320	0	323	0.7071	
ENGTGPANE	451.6	4.7	446.8	1464.0	1017.2	37	353	0	390	0.8640	
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283	
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000	
ENGLNG	61.2	0.0	61.2	8678.6	8617.4	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000	
ENG Dawn2Wadd	462.1	6.0	456.1	2196.0	1739.9	10	568	0	577	1.2493	
ENGTGPZ4	1204.6	16.7	1187.9	7904.1	6716.2	135	2171	0	2307	1.9147	
NED Trnsptn	18389.3	127.8	18261.5								
NewTGPTtransp	20262.0	34.4	20227.6								

- Draw 0

NOV 2031 thru OCT 2032

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2434.2	36.5	2397.6	11284.9	8887.2	72	0	0	72	0.0295
300toWright	17793.5	0.0	17793.5	42090.0	24296.5	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000
<b>Total</b>		<b>295.8</b>							<b>98630</b>	<b>1.4709</b>

- Draw 0

NOV 2032 thru OCT 2033

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	91802	Injection Cost	41	Transportation Cost	3348	JAN 19, 2033	
Penalty Cost	0	Withdrawal Cost	40	Other Variable Cost	0	System Served	213.26
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	213.26
<b>Total Variable</b>	<b>91802</b>	<b>Total Variable</b>	<b>81</b>	<b>Total Variable</b>	<b>3348</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	93428	Net Storage Cost	1512	Net Trans Cost	99306	Total Gas Cost	198794
						Total Revenue	4548
						Net Cost	194246

Avg Cost of Served Demand 8.599 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.985 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	23118.9	0.0	23118.9	0.0	23118.9	23118.9	0.0	0	213.3	0.0
<b>Total</b>	<b>23118.9</b>	<b>0.0</b>	<b>23118.9</b>	<b>0.0</b>	<b>23118.9</b>	<b>23118.9</b>	<b>0.0</b>	<b>0</b>	<b>213.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1254.6	18250.0	16995.4			4.5053	5652	0	5652	4.5053
ENGNiagara	559.2	1167.3	608.1			3.9901	2231	0	2231	3.9901
ENGPNGTS	84.0	84.0	0.0			7.8554	660	0	660	7.8554
ENGC3Winter	16.8	91.7	74.9			34.6479	583	0	583	34.6479
ENG-OPR	0.8	0.8	0.0			104.6479	79	0	79	104.6479
DLiqWinter	40.1	250.0	209.9			19.5774	785	1500	2285	56.9672
ENGC3Summer	53.7	93.5	39.7			29.2171	1570	0	1570	29.2171
DLiqSummer	21.0	21.0	0.0			14.1987	298	126	424	20.1987
ENGDawn	472.0	2190.0	1718.0			4.4824	2116	0	2116	4.4824

- Draw 0

NOV 2032 thru OCT 2033

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	654.3	41975.0	41320.7			10.3393	6765	0	6765	10.3393
300LegSupply	20289.2	41975.0	21685.8			3.5024	71062	0	71062	3.5024
<b>Total</b>	<b>23445.8</b>						<b>91802</b>	<b>1626</b>	<b>93428</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.1	61.1	0	0.0	13	100	0.0	0	244	245	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2381	2389	9
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	5052	5115	63
ENGDominion	103	100	99.3	97.3	0	1.9	103	100	0.0	0	351	355	4
ENGNFG	671	100	639.5	634.4	0	5.1	671	100	5.0	0	2277	2307	29
ENGHON	246	100	205.1	205.1	0	0.0	246	100	0.0	0	824	836	12
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2536.6</b>	<b>2514.0</b>	<b>0</b>	<b>22.6</b>	<b>2592</b>	<b>97</b>	<b>5.0</b>	<b>0</b>	<b>11128</b>	<b>11246</b>	<b>118</b>

Transportation Summary										
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
ENGTGPProd	1254.6	0.0	1254.6	8667.8	7413.2	0	6298	0	6298	5.0197
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000
ENGTGPLong	1237.2	39.1	1198.1	7882.5	6684.5	323	4207	0	4529	3.6609
ENGTGPBND	559.2	5.9	553.3	1139.5	586.2	46	276	0	321	0.5749
ENGTGPShort	2377.3	20.9	2356.4	10262.0	7905.6	295	2840	0	3135	1.3186
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000
ENGIGTS	465.9	4.7	461.2	1825.0	1363.8	2	320	0	323	0.6925
ENGTGPANE	461.2	4.8	456.4	1460.0	1003.6	38	353	0	391	0.8476
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000
ENGLNG	61.1	0.0	61.1	8654.9	8593.8	0	0	0	0	0.0000
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000
ENG Dawn2Wadd	472.0	6.1	465.9	2190.0	1724.1	10	568	0	578	1.2236
ENGTGPZ4	1254.6	17.4	1237.2	7882.5	6645.4	141	2171	0	2312	1.8429
NED Trnsptn	18467.6	128.4	18339.2							
NewTGPTtransp	20289.2	34.4	20254.8							

- Draw 0

NOV 2032 thru OCT 2033

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary

Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2441.6	36.6	2404.9	11254.0	8849.1	72	0	0	72	0.0295
300toWright	17813.2	0.0	17813.2	41975.0	24161.8	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>299.2</b>							<b>99306</b>	<b>1.4738</b>

- Draw 0

NOV 2033 thru OCT 2034

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	95248	Injection Cost	42	Transportation Cost	3406	JAN 19, 2034	
Penalty Cost	0	Withdrawal Cost	40	Other Variable Cost	0	System Served	216.28
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	216.28
<b>Total Variable</b>	<b>95248</b>	<b>Total Variable</b>	<b>82</b>	<b>Total Variable</b>	<b>3406</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	96874	Net Storage Cost	1513	Net Trans Cost	99496	Total Gas Cost	202300
						Total Revenue	4416
						Net Cost	197883

Avg Cost of Served Demand 8.639 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.079 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	23415.9	0.0	23415.9	0.0	23415.9	23415.9	0.0	0	216.3	0.0
<b>Total</b>	<b>23415.9</b>	<b>0.0</b>	<b>23415.9</b>	<b>0.0</b>	<b>23415.9</b>	<b>23415.9</b>	<b>0.0</b>	<b>0</b>	<b>216.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1348.7	18250.0	16901.3			4.5524	6140	0	6140	4.5524
ENGNiagara	566.7	1167.3	600.5			4.0348	2287	0	2287	4.0348
ENGPNGTS	84.0	84.0	0.0			7.8995	663	0	663	7.8995
ENGC3Winter	16.8	91.7	74.9			34.6944	584	0	584	34.6944
ENG-OPR	9.0	9.0	0.0			104.6944	939	0	939	104.6944
DLiqWinter	40.1	250.0	209.9			19.6232	787	1500	2287	57.0130
ENGC3Summer	53.7	93.5	39.7			29.2592	1572	0	1572	29.2592
DLiqSummer	21.0	21.0	0.0			14.2407	299	126	425	20.2407
ENGDawn	494.4	2190.0	1695.6			4.5342	2242	0	2242	4.5342

- Draw 0

NOV 2033 thru OCT 2034

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	708.9	41975.0	41266.1			10.4001	7373	0	7373	10.4001
300LegSupply	20406.3	41975.0	21568.7			3.5461	72362	0	72362	3.5461
<b>Total</b>	<b>23749.8</b>						<b>95248</b>	<b>1626</b>	<b>96874</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.1	61.1	0	0.0	13	100	0.0	0	245	246	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2389	2388	-1
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	5115	5178	64
ENGDominion	103	100	100.2	98.2	0	2.0	103	100	0.0	0	355	361	5
ENGNFG	671	100	651.8	646.7	0	5.1	671	100	5.1	0	2307	2341	35
ENGHON	246	100	208.4	208.4	0	0.0	246	100	0.0	0	836	848	12
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2553.3</b>	<b>2530.5</b>	<b>0</b>	<b>22.7</b>	<b>2592</b>	<b>97</b>	<b>5.1</b>	<b>0</b>	<b>11246</b>	<b>11362</b>	<b>116</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	1348.7	0.0	1348.7	8667.8	7319.1	0	6298	0	6298	4.6695	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	1330.0	42.0	1287.9	7882.5	6594.6	347	4207	0	4553	3.4237	
ENGTGPBND	566.7	6.0	560.8	1139.5	578.7	46	276	0	322	0.5683	
ENGTGPShort	2393.7	21.1	2372.7	10262.0	7889.3	297	2840	0	3137	1.3104	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	488.0	4.9	483.1	1825.0	1341.9	2	320	0	323	0.6613	
ENGTGPANE	483.1	5.1	478.0	1460.0	982.0	40	353	0	393	0.8129	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	61.1	0.0	61.1	8654.9	8593.8	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENG Dawn2Wadd	494.4	6.4	488.0	2190.0	1702.0	10	568	0	578	1.1691	
ENGTGPZ4	1348.7	18.7	1330.0	7882.5	6552.6	152	2171	0	2323	1.7222	
NED Trnsptn	18622.2	129.4	18492.7								
NewTGPTTransp	20406.3	34.6	20371.7								

- Draw 0

NOV 2033 thru OCT 2034

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary

Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2458.4	36.9	2421.6	11254.0	8832.5	73	0	0	73	0.0295
300toWright	17913.2	0.0	17913.2	41975.0	24061.8	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		306.0							99496	1.4602



- Draw 0

NOV 2034 thru OCT 2035

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	98803	Injection Cost	43	Transportation Cost	3463	JAN 19, 2035	
Penalty Cost	0	Withdrawal Cost	41	Other Variable Cost	0	System Served	219.38
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	219.38
<b>Total Variable</b>	<b>98803</b>	<b>Total Variable</b>	<b>84</b>	<b>Total Variable</b>	<b>3463</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	100429	Net Storage Cost	1514	Net Trans Cost	99686	Total Gas Cost	205913
						Total Revenue	4283
						Net Cost	201629

Avg Cost of Served Demand 8.682 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.175 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	23716.0	0.0	23716.0	0.0	23716.0	23716.0	0.0	0	219.4	0.0
<b>Total</b>	<b>23716.0</b>	<b>0.0</b>	<b>23716.0</b>	<b>0.0</b>	<b>23716.0</b>	<b>23716.0</b>	<b>0.0</b>	<b>0</b>	<b>219.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1439.1	18250.0	16810.9			4.5998	6619	0	6619	4.5998
ENGNIagara	575.2	1167.3	592.1			4.0797	2346	0	2346	4.0797
ENGPNGTS	84.0	84.0	0.0			7.9442	667	0	667	7.9442
ENGC3Winter	16.8	91.7	74.9			34.7413	584	0	584	34.7413
ENG-OPR	17.3	17.4	0.1			104.7413	1816	0	1816	104.7413
DLiqWinter	42.2	250.0	207.8			19.6718	829	1500	2329	55.2521
ENGC3Summer	53.7	93.5	39.7			29.3018	1575	0	1575	29.3018
DLiqSummer	21.0	21.0	0.0			14.2831	300	126	426	20.2831
ENGDawn	499.1	2190.0	1690.9			4.5800	2286	0	2286	4.5800

- Draw 0

NOV 2034 thru OCT 2035

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	784.9	41975.0	41190.1			10.3201	8100	0	8100	10.3201
300LegSupply	20522.9	41975.0	21452.1			3.5901	73679	0	73679	3.5901
<b>Total</b>	<b>24056.2</b>						<b>98803</b>	<b>1626</b>	<b>100429</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	63.2	63.2	0	0.0	13	100	0.0	0	246	247	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2388	2392	4
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	5178	5244	66
ENGDominion	103	100	101.7	99.7	0	2.0	103	100	0.0	0	361	364	4
ENGNFG	671	100	665.5	660.2	0	5.3	671	100	5.2	0	2341	2377	36
ENGHON	246	100	210.5	210.5	0	0.0	246	100	0.0	0	848	860	12
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2572.5</b>	<b>2549.7</b>	<b>0</b>	<b>22.9</b>	<b>2592</b>	<b>97</b>	<b>5.2</b>	<b>0</b>	<b>11362</b>	<b>11484</b>	<b>122</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	1439.1	0.0	1439.1	8667.8	7228.8	0	6298	0	6298	4.3763	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	1419.1	44.8	1374.2	7882.5	6508.3	370	4207	0	4577	3.2251	
ENGTGPBND	575.2	6.0	569.1	1139.5	570.4	47	276	0	323	0.5612	
ENGTGPShort	2410.7	21.2	2389.5	10262.0	7872.5	299	2840	0	3139	1.3020	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	492.6	4.9	487.7	1825.0	1337.3	2	320	0	323	0.6551	
ENGTGPANE	487.7	5.1	482.6	1460.0	977.4	40	353	0	393	0.8060	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	63.2	0.0	63.2	8654.9	8591.7	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	499.1	6.5	492.6	2190.0	1697.4	10	568	0	578	1.1582	
ENGTGPZ4	1439.1	20.0	1419.1	7882.5	6463.5	162	2171	0	2333	1.6211	
NED Trnsptn	18797.0	130.7	18666.3								
NewTGPTTransp	20522.9	34.8	20488.0								

- Draw 0

NOV 2034 thru OCT 2035

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2475.9	37.1	2438.8	11254.0	8815.2	73	0	0	73	0.0295
300toWright	18012.1	0.0	18012.1	41975.0	23962.9	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>312.1</b>							<b>99686</b>	<b>1.4477</b>

- Draw 0

NOV 2035 thru OCT 2036

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	103135	Injection Cost	43	Transportation Cost	3549	JAN 19, 2036	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	222.44
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	222.44
<b>Total Variable</b>	<b>103135</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3549</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	104761	Net Storage Cost	1516	Net Trans Cost	99907	Total Gas Cost	210332
						Total Revenue	4149
						Net Cost	206183

Avg Cost of Served Demand 8.702 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.272 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	24171.4	0.0	24171.4	0.0	24171.4	24171.4	0.0	0	222.4	0.0
<b>Total</b>	<b>24171.4</b>	<b>0.0</b>	<b>24171.4</b>	<b>0.0</b>	<b>24171.4</b>	<b>24171.4</b>	<b>0.0</b>	<b>0</b>	<b>222.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1570.7	18300.0	16729.3			4.6487	7302	0	7302	4.6487
ENGNiagara	590.2	1170.5	580.3			4.1272	2436	0	2436	4.1272
ENGPNGTS	84.3	84.3	0.0			8.0103	676	0	676	8.0103
ENGC3Winter	16.8	91.7	74.9			34.7887	585	0	585	34.7887
ENG-OPR	25.7	25.8	0.1			104.7887	2696	0	2696	104.7887
DLiqWinter	45.5	250.0	204.5			19.7220	898	1500	2398	52.6830
ENGC3Summer	53.7	93.5	39.7			29.3448	1577	0	1577	29.3448
DLiqSummer	21.0	21.0	0.0			14.3259	301	126	427	20.3259
ENGDawn	509.2	2196.0	1686.8			4.6273	2356	0	2356	4.6273

- Draw 0

NOV 2035 thru OCT 2036

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	881.6	42090.0	41208.4			10.1775	8972	0	8972	10.1775
300LegSupply	20722.3	42090.0	21367.7			3.6356	75337	0	75337	3.6356
<b>Total</b>	<b>24521.1</b>						<b>103135</b>	<b>1626</b>	<b>104761</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	66.5	66.5	0	0.0	13	100	0.0	0	247	249	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2392	2390	-1
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	5244	5309	65
ENGDominion	103	100	104.1	102.1	0	2.0	103	100	0.0	0	364	369	5
ENGNFG	671	100	682.2	676.8	0	5.4	671	100	5.3	0	2377	2414	37
ENGHON	246	100	213.2	213.2	0	0.0	246	100	0.0	0	860	872	12
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2597.7</b>	<b>2574.6</b>	<b>0</b>	<b>23.1</b>	<b>2592</b>	<b>97</b>	<b>5.3</b>	<b>0</b>	<b>11484</b>	<b>11603</b>	<b>120</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	1570.7	0.0	1570.7	8691.6	7120.9	0	6298	0	6298	4.0095	
ENGTGP2Stg	0.0	0.0	0.0	7904.1	7904.1	0	0	0	0	0.0000	
ENGTGPLong	1548.9	48.9	1500.0	7904.1	6404.2	404	4207	0	4610	2.9766	
ENGTGPBND	590.2	6.2	584.0	1142.7	558.7	48	276	0	324	0.5490	
ENGTGPShort	2432.2	21.4	2410.8	10290.1	7879.3	301	2840	0	3141	1.2916	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	502.5	5.0	497.5	1830.0	1332.5	2	320	0	323	0.6423	
ENGTGPANE	497.5	5.2	492.3	1464.0	971.7	41	353	0	394	0.7917	
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283	
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000	
ENGLNG	66.5	0.0	66.5	8678.6	8612.1	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000	
ENGDawn2Wadd	509.2	6.6	502.5	2196.0	1693.5	11	568	0	578	1.1358	
ENGTGPZ4	1570.7	21.8	1548.9	7904.1	6355.2	177	2171	0	2348	1.4947	
NED Trnsptn	19070.6	132.6	18938.1								
NewTGPTtransp	20722.3	35.2	20687.2								

- Draw 0

NOV 2035 thru OCT 2036

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2498.1	37.5	2460.6	11284.9	8824.3	74	0	0	74	0.0295
300toWright	18189.1	0.0	18189.1	42090.0	23900.9	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000
<b>Total</b>		<b>321.3</b>							<b>99907</b>	<b>1.4274</b>

- Draw 0

NOV 2036 thru OCT 2037

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	106198	Injection Cost	43	Transportation Cost	3579	JAN 19, 2037	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	225.27
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	225.27
<b>Total Variable</b>	<b>106198</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3579</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	107824	Net Storage Cost	1516	Net Trans Cost	100073	Total Gas Cost	213424
						Total Revenue	4012
						Net Cost	209412

Avg Cost of Served Demand 8.773 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.369 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	24327.0	0.0	24327.0	0.0	24327.0	24327.0	0.0	0	225.3	0.0
<b>Total</b>	<b>24327.0</b>	<b>0.0</b>	<b>24327.0</b>	<b>0.0</b>	<b>24327.0</b>	<b>24327.0</b>	<b>0.0</b>	<b>0</b>	<b>225.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1623.0	18250.0	16627.0			4.6946	7619	0	7619	4.6946
ENGNiagara	596.8	1167.3	570.4			4.1737	2491	0	2491	4.1737
ENGPNGTS	84.0	84.0	0.0			8.0348	675	0	675	8.0348
ENGC3Winter	16.8	91.7	74.9			34.8366	586	0	586	34.8366
ENG-OPR	33.9	34.0	0.1			104.8366	3556	0	3556	104.8366
DLiqWinter	49.8	250.0	200.2			19.7730	985	1500	2485	49.8805
ENGC3Summer	53.7	93.5	39.7			29.3883	1579	0	1579	29.3883
DLiqSummer	21.0	21.0	0.0			14.3692	302	126	428	20.3692
ENGDawn	512.5	2190.0	1677.5			4.6727	2395	0	2395	4.6727

- Draw 0

NOV 2036 thru OCT 2037

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	938.0	41975.0	41037.0			10.3004	9662	0	9662	10.3004
300LegSupply	20750.4	41975.0	21224.6			3.6793	76348	0	76348	3.6793
<b>Total</b>	<b>24680.0</b>						<b>106198</b>	<b>1626</b>	<b>107824</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	70.8	70.8	0	0.0	13	100	0.0	0	249	250	2
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2390	2404	14
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	5309	5376	66
ENGDominion	103	100	104.3	102.2	0	2.0	103	100	0.0	0	369	374	5
ENGNFG	671	100	687.2	681.7	0	5.4	671	100	5.4	0	2414	2446	32
ENGHON	246	100	212.0	212.0	0	0.0	246	100	0.0	0	872	882	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2605.9</b>	<b>2582.8</b>	<b>0</b>	<b>23.1</b>	<b>2592</b>	<b>97</b>	<b>5.4</b>	<b>0</b>	<b>11603</b>	<b>11733</b>	<b>129</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	1623.0	0.0	1623.0	8667.8	7044.8	0	6298	0	6298	3.8804	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	1600.4	50.6	1549.9	7882.5	6332.7	417	4207	0	4624	2.8892	
ENGTGPBND	596.8	6.3	590.6	1139.5	548.9	49	276	0	325	0.5438	
ENGTGPShort	2436.0	21.4	2414.6	10262.0	7847.4	302	2840	0	3142	1.2898	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	505.8	5.1	500.7	1825.0	1324.3	2	320	0	323	0.6382	
ENGTGPANE	500.7	5.3	495.5	1460.0	964.5	41	353	0	394	0.7872	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	70.8	0.0	70.8	8654.9	8584.1	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	512.5	6.7	505.8	2190.0	1684.2	11	568	0	578	1.1286	
ENGTGPZ4	1623.0	22.6	1600.4	7882.5	6282.1	182	2171	0	2354	1.4501	
NED Trnsptn	19151.2	133.1	19018.1								
NewTGPTTransp	20750.4	35.2	20715.2								



- Draw 0

NOV 2036 thru OCT 2037

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary

Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2502.1	37.5	2464.5	11254.0	8789.5	74	0	0	74	0.0296
300toWright	18213.2	0.0	18213.2	41975.0	23761.8	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		324.5							100073	1.4233

- Draw 0

NOV 2037 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	110059	Injection Cost	44	Transportation Cost	3633	JAN 19, 2038	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	228.13
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	228.13
<b>Total Variable</b>	<b>110059</b>	<b>Total Variable</b>	<b>86</b>	<b>Total Variable</b>	<b>3633</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	111685	Net Storage Cost	1517	Net Trans Cost	100265	Total Gas Cost	217340
						Total Revenue	3874
						Net Cost	213467

Avg Cost of Served Demand 8.821 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.468 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	24638.6	0.0	24638.6	0.0	24638.6	24638.6	0.0	0	228.1	0.0
<b>Total</b>	<b>24638.6</b>	<b>0.0</b>	<b>24638.6</b>	<b>0.0</b>	<b>24638.6</b>	<b>24638.6</b>	<b>0.0</b>	<b>0</b>	<b>228.1</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1701.4	18250.0	16548.6			4.7426	8069	0	8069	4.7426
ENGNiagara	609.2	1167.3	558.1			4.2222	2572	0	2572	4.2222
ENGPNGTS	84.0	84.0	0.0			8.0807	678	0	678	8.0807
ENGC3Winter	16.8	91.7	74.9			34.8850	587	0	587	34.8850
ENG-OPR	42.2	42.3	0.1			104.8850	4429	0	4429	104.8850
DLiqWinter	54.3	250.0	195.7			19.8241	1076	1500	2576	47.4543
ENGC3Summer	53.7	93.5	39.7			29.4322	1582	0	1582	29.4322
DLiqSummer	21.0	21.0	0.0			14.4129	303	126	429	20.4129
ENGDawn	521.1	2190.0	1668.9			4.7200	2460	0	2460	4.7200

- Draw 0

NOV 2037 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	1032.3	41975.0	40942.7			10.2718	10604	0	10604	10.2718
300LegSupply	20861.3	41975.0	21113.7			3.7246	77700	0	77700	3.7246
<b>Total</b>	<b>24997.4</b>						<b>110059</b>	<b>1626</b>	<b>111685</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	75.3	75.3	0	0.0	13	100	0.0	0	250	251	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2404	2408	4
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	5376	5443	67
ENGDominion	103	100	104.6	102.6	0	2.0	103	100	0.0	0	374	379	5
ENGNFG	671	100	694.0	688.5	0	5.5	671	100	5.4	0	2446	2479	33
ENGHON	246	100	212.0	212.0	0	0.0	246	100	0.0	0	882	893	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2617.6</b>	<b>2594.4</b>	<b>0</b>	<b>23.2</b>	<b>2592</b>	<b>97</b>	<b>5.4</b>	<b>0</b>	<b>11733</b>	<b>11854</b>	<b>121</b>

Transportation Summary										
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
ENGTGPProd	1701.4	0.0	1701.4	8667.8	6966.5	0	6298	0	6298	3.7016
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000
ENGTGPLong	1677.7	53.0	1624.7	7882.5	6257.8	438	4207	0	4644	2.7681
ENGTGPBND	609.2	6.4	602.8	1139.5	536.8	50	276	0	326	0.5344
ENGTGPShort	2443.1	21.5	2421.6	10262.0	7840.3	303	2840	0	3143	1.2864
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000
ENGIGTS	514.4	5.1	509.2	1825.0	1315.8	2	320	0	323	0.6276
ENGTGPANE	509.2	5.3	503.9	1460.0	956.1	42	353	0	395	0.7754
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000
ENGLNG	75.3	0.0	75.3	8654.9	8579.6	0	0	0	0	0.0000
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000
ENGDawn2Wadd	521.1	6.8	514.4	2190.0	1675.6	11	568	0	579	1.1102
ENGTGPZ4	1701.4	23.6	1677.7	7882.5	6204.8	191	2171	0	2362	1.3885
NED Trnsptn	19348.9	134.5	19214.4							
NewTGPTTransp	20861.3	35.4	20825.9							

- Draw 0

NOV 2037 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2509.4	37.6	2471.7	11254.0	8782.3	74	0	0	74	0.0295
300toWright	18316.6	0.0	18316.6	41975.0	23658.4	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>330.2</b>							<b>100265</b>	<b>1.4119</b>

- Draw 0

NOV 2018 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	1629561	Injection Cost	785	Transportation Cost	62083	JAN 19, 2038	
Penalty Cost	0	Withdrawal Cost	757	Other Variable Cost	0	System Served	228.13
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	228.13
<b>Total Variable</b>	<b>1629561</b>	<b>Total Variable</b>	<b>1542</b>	<b>Total Variable</b>	<b>62083</b>		
Demand/Reservation Co	0	Demand Cost	14221	Demand Cost			
Other Fixed Cost	32520	Other Fixed Cost	14393	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>32520</b>	<b>Total Fixed</b>	<b>28614</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	1662081	Net Storage Cost	30156	Net Trans Cost	1906980	Total Gas Cost	3764439
						Total Revenue	165223
						Net Cost	3599216

Avg Cost of Served Demand 8.623 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.756 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	436582.1	0.0	436582.1	0.0	436582.1	436582.1	0.0	0	228.1	0.0
<b>Total</b>	<b>436582.1</b>	<b>0.0</b>	<b>436582.1</b>	<b>0.0</b>	<b>436582.1</b>	<b>436582.1</b>	<b>0.0</b>	<b>0</b>	<b>228.1</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	18155.3	365250.0	347094.7			4.4346	80511	0	80511	4.4346
ENGNiagara	10154.7	23361.4	13206.7			3.8038	38626	0	38626	3.8038
ENGPNGTS	1681.1	1681.1	0.0			7.6449	12852	0	12852	7.6449
ENG3Winter	336.4	1834.9	1498.4			34.4167	11579	0	11579	34.4167
ENG-OPR	128.9	129.3	0.4			104.8191	13516	0	13516	104.8191
DLiqWinter	870.3	5000.0	4129.7			19.3497	16839	30000	46839	53.8222
ENG3Summer	1074.8	1869.2	794.3			29.0126	31183	0	31183	29.0126
DLiqSummer	420.0	420.0	0.0			13.9976	5879	2520	8399	19.9976
ENGDawn	7303.5	43830.0	36526.5			4.3505	31774	0	31774	4.3505

- Draw 0

NOV 2018 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary												
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost		
Wright	9348.8	840075.0	830726.2			9.6826	90521	0	90521	9.6826		
300LegSupply	393075.3	840075.0	446999.7			3.2978	1296279	0	1296279	3.2978		
<b>Total</b>	<b>442549.2</b>						<b>1629561</b>	<b>32520</b>	<b>1662081</b>			

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	1290.3	1290.3	0	0.0	13	100	0.0	0	131	251	120
ENGPropane	77	100	1411.3	1411.3	0	0.0	77	100	0.0	0	1919	2408	489
ENGFSMA	1482	95	29138.2	28826.4	0	311.8	1482	95	0.0	0	741	5443	4702
ENGDominion	103	100	1892.2	1855.3	0	36.9	103	100	0.0	0	51	379	328
ENGNFG	671	100	11811.0	11717.7	0	93.3	671	100	92.6	0	335	2479	2144
ENGHON	246	100	3940.2	3940.2	0	0.0	246	100	0.0	0	123	893	770
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>49483.1</b>	<b>49041.1</b>	<b>0</b>	<b>442.0</b>	<b>2592</b>	<b>97</b>	<b>92.6</b>	<b>0</b>	<b>3301</b>	<b>11854</b>	<b>8553</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	18155.3	0.0	18155.3	173475.7	155320.4	0	125957	0	125957	6.9378		
ENGTGP2Stg	0.0	0.0	0.0	157758.8	157758.8	0	0	0	0	0.0000		
ENGTGPLong	17902.9	565.7	17337.2	157758.8	140421.6	4669	84131	0	88800	4.9601		
ENGTGPBND	10154.7	106.6	10048.1	22806.2	12758.1	833	5512	0	6345	0.6248		
ENGTGPShort	46123.0	405.9	45717.1	205380.1	159663.0	5715	56802	0	62517	1.3554		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	7208.6	72.1	7136.5	36525.0	29388.5	34	6408	0	6442	0.8936		
ENGTGPANE	7136.5	74.9	7061.6	29220.0	22158.4	585	7062	0	7647	1.0716		
ENGPNGTS	1681.1	16.8	1664.3	7305.0	5640.7	3	9659	0	9662	5.7474		
ENGTGPAES	0.0	0.0	0.0	109575.0	109575.0	0	0	0	0	0.0000		
ENGLNG	1290.3	0.0	1290.3	173216.2	171925.9	0	0	0	0	0.0000		
ENGPropane	1411.3	0.0	1411.3	255675.0	254263.7	0	0	0	0	0.0000		
ENGC3Truck	1411.3	0.0	1411.3	40962.6	39551.3	1411	0	0	1411	1.0000		
ENGDawn2Wadd	7303.5	94.9	7208.6	43830.0	36621.4	151	11356	0	11507	1.5755		
ENGTGPZ4	18155.3	252.4	17902.9	157758.8	139855.8	2041	43422	0	45463	2.5041		
NED Trnsptn	354386.9	2463.5	351923.4									
NewTGPTTransp	393199.3	667.3	392532.0									

- Draw 0

NOV 2018 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	47494.0	712.4	46781.6	225235.1	178453.5	1403	0	0	1403	0.0295
300toWright	345038.0	0.0	345038.0	840075.0	495037.0	0	0	0	0	0.0000
StorOutto300	124.0	0.0	124.0	225235.1	225111.0	0	0	0	0	0.0000
<b>Total</b>		<b>5432.6</b>							<b>1906980</b>	<b>1.4920</b>

- Draw 0

RESOURCE MIX RESULTS

Units: MDT

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	Contract	Start Date	End Date	Min Level	Max Level	Result MDQ
Segments	NewTGPTransp	NOV 2018	OCT 2038	0.00	115.00	78.08

	Contract	Start Date	End Date	Min Level	Max Level	Result Cap Rel
Seg Cap Rel	NED Trnsptn	NOV 2018	MAR 2019	0.00	115.00	42.33
	NED Trnsptn	APR 2019	OCT 2019	0.00	115.00	64.55
	NED Trnsptn	NOV 2019	MAR 2020	0.00	115.00	36.86
	NED Trnsptn	APR 2020	OCT 2020	0.00	115.00	61.49
	NED Trnsptn	NOV 2020	MAR 2021	0.00	115.00	32.16
	NED Trnsptn	APR 2021	OCT 2021	0.00	115.00	59.90
	NED Trnsptn	NOV 2021	MAR 2022	0.00	115.00	28.93
	NED Trnsptn	APR 2022	OCT 2022	0.00	115.00	58.29
	NED Trnsptn	NOV 2022	MAR 2023	0.00	115.00	26.04
	NED Trnsptn	APR 2023	OCT 2023	0.00	115.00	56.49
	NED Trnsptn	NOV 2023	MAR 2024	0.00	115.00	23.06
	NED Trnsptn	APR 2024	OCT 2024	0.00	115.00	55.13
	NED Trnsptn	NOV 2024	MAR 2025	0.00	115.00	20.46
	NED Trnsptn	APR 2025	OCT 2025	0.00	115.00	53.64
	NED Trnsptn	NOV 2025	MAR 2026	0.00	115.00	18.01
	NED Trnsptn	APR 2026	OCT 2026	0.00	115.00	50.07
	NED Trnsptn	NOV 2026	MAR 2027	0.00	115.00	15.46
	NED Trnsptn	APR 2027	OCT 2027	0.00	115.00	48.60
	NED Trnsptn	NOV 2027	MAR 2028	0.00	115.00	12.80
	NED Trnsptn	APR 2028	OCT 2028	0.00	115.00	47.13
	NED Trnsptn	NOV 2028	MAR 2029	0.00	115.00	10.42
	NED Trnsptn	APR 2029	OCT 2029	0.00	115.00	45.74
	NED Trnsptn	NOV 2029	MAR 2030	0.00	115.00	7.96
	NED Trnsptn	APR 2030	OCT 2030	0.00	115.00	44.40
	NED Trnsptn	NOV 2030	MAR 2031	0.00	115.00	5.08
	NED Trnsptn	APR 2031	OCT 2031	0.00	115.00	42.94
	NED Trnsptn	NOV 2031	MAR 2032	0.00	115.00	2.43
	NED Trnsptn	APR 2032	OCT 2032	0.00	115.00	41.47
	NED Trnsptn	NOV 2032	MAR 2033	0.00	115.00	0.00
	NED Trnsptn	APR 2033	OCT 2033	0.00	115.00	39.98
	NED Trnsptn	NOV 2033	MAR 2034	0.00	115.00	0.00
	NED Trnsptn	APR 2034	OCT 2034	0.00	115.00	38.47
	NED Trnsptn	NOV 2034	MAR 2035	0.00	115.00	0.00
	NED Trnsptn	APR 2035	OCT 2035	0.00	115.00	36.95
	NED Trnsptn	NOV 2035	MAR 2036	0.00	115.00	0.00



- Draw 0

RESOURCE MIX RESULTS

Units: MDT

Contract	Start Date	End Date	Min Level	Max Level	Result Cap Rel
NED Trnsptn	APR 2036	OCT 2036	0.00	115.00	35.41
NED Trnsptn	NOV 2036	MAR 2037	0.00	115.00	0.00
NED Trnsptn	APR 2037	OCT 2037	0.00	115.00	33.85
NED Trnsptn	NOV 2037	MAR 2038	0.00	115.00	0.00
NED Trnsptn	APR 2038	OCT 2038	0.00	115.00	32.27
NewTGPTransp	NOV 2018	MAR 2019	0.00	115.00	5.73
NewTGPTransp	APR 2019	OCT 2019	0.00	115.00	42.72
NewTGPTransp	NOV 2019	MAR 2020	0.00	115.00	1.33
NewTGPTransp	APR 2020	OCT 2020	0.00	115.00	41.87
NewTGPTransp	NOV 2020	MAR 2021	0.00	115.00	0.00
NewTGPTransp	APR 2021	OCT 2021	0.00	115.00	41.53
NewTGPTransp	NOV 2021	MAR 2022	0.00	115.00	0.00
NewTGPTransp	APR 2022	OCT 2022	0.00	115.00	40.85
NewTGPTransp	NOV 2022	MAR 2023	0.00	115.00	0.00
NewTGPTransp	APR 2023	OCT 2023	0.00	115.00	40.33
NewTGPTransp	NOV 2023	MAR 2024	0.00	115.00	0.00
NewTGPTransp	APR 2024	OCT 2024	0.00	115.00	39.58
NewTGPTransp	NOV 2024	MAR 2025	0.00	115.00	0.00
NewTGPTransp	APR 2025	OCT 2025	0.00	115.00	39.10
NewTGPTransp	NOV 2025	MAR 2026	0.00	115.00	0.00
NewTGPTransp	APR 2026	OCT 2026	0.00	115.00	38.27
NewTGPTransp	NOV 2026	MAR 2027	0.00	115.00	0.00
NewTGPTransp	APR 2027	OCT 2027	0.00	115.00	37.87
NewTGPTransp	NOV 2027	MAR 2028	0.00	115.00	0.00
NewTGPTransp	APR 2028	OCT 2028	0.00	115.00	37.15
NewTGPTransp	NOV 2028	MAR 2029	0.00	115.00	0.00
NewTGPTransp	APR 2029	OCT 2029	0.00	115.00	36.62
NewTGPTransp	NOV 2029	MAR 2030	0.00	115.00	0.00
NewTGPTransp	APR 2030	OCT 2030	0.00	115.00	36.12
NewTGPTransp	NOV 2030	MAR 2031	0.00	115.00	0.00
NewTGPTransp	APR 2031	OCT 2031	0.00	115.00	35.43
NewTGPTransp	NOV 2031	MAR 2032	0.00	115.00	0.00
NewTGPTransp	APR 2032	OCT 2032	0.00	115.00	34.58
NewTGPTransp	NOV 2032	MAR 2033	0.00	115.00	0.00
NewTGPTransp	APR 2033	OCT 2033	0.00	115.00	34.17
NewTGPTransp	NOV 2033	MAR 2034	0.00	115.00	0.00
NewTGPTransp	APR 2034	OCT 2034	0.00	115.00	33.75
NewTGPTransp	NOV 2034	MAR 2035	0.00	115.00	0.00
NewTGPTransp	APR 2035	OCT 2035	0.00	115.00	33.33
NewTGPTransp	NOV 2035	MAR 2036	0.00	115.00	0.00
NewTGPTransp	APR 2036	OCT 2036	0.00	115.00	32.91

- Draw 0

RESOURCE MIX RESULTS

Units: MDT

Contract	Start Date	End Date	Min Level	Max Level	Result Cap Rel
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NewTGPTransp	NOV 2036	MAR 2037	0.00	115.00	0.00
NewTGPTransp	APR 2037	OCT 2037	0.00	115.00	32.47
NewTGPTransp	NOV 2037	MAR 2038	0.00	115.00	0.00
NewTGPTransp	APR 2038	OCT 2038	0.00	115.00	32.03

- Draw 0

NOV 2018 thru OCT 2019

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	52074	Injection Cost	35	Transportation Cost	2537	JAN 19, 2019	
Penalty Cost	0	Withdrawal Cost	34	Other Variable Cost	0	System Served	168.15
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	168.15
<b>Total Variable</b>	<b>52074</b>	<b>Total Variable</b>	<b>69</b>	<b>Total Variable</b>	<b>2537</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	53700	Net Storage Cost	1500	Net Trans Cost	86552	Total Gas Cost	158175
						Total Revenue	16424
						Net Cost	141751

Avg Cost of Served Demand 8.592 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 2.880 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	18408.7	0.0	18408.7	0.0	18408.7	18408.7	0.0	0	168.2	0.0
<b>Total</b>	<b>18408.7</b>	<b>0.0</b>	<b>18408.7</b>	<b>0.0</b>	<b>18408.7</b>	<b>18408.7</b>	<b>0.0</b>	<b>0</b>	<b>168.2</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	283.6	18250.0	17966.4			3.5988	1021	0	1021	3.5988
ENGNiagara	261.3	1167.3	906.0			3.0329	792	0	792	3.0329
ENGPNGTS	84.0	84.0	0.0			7.0077	588	0	588	7.0077
ENGC3Winter	16.8	91.7	74.9			33.7160	567	0	567	33.7160
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	49.0	250.0	201.0			18.6634	914	1500	2414	49.2941
ENGC3Summer	53.7	93.5	39.7			28.3886	1526	0	1526	28.3886
DLiqSummer	21.0	21.0	0.0			13.3877	281	126	407	19.3877
ENGDawn	146.5	2190.0	2043.5			3.5276	517	0	517	3.5276

- Draw 0

NOV 2018 thru OCT 2019

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	114.1	41975.0	41860.9			3.8218	436	0	436	3.8218
300LegSupply	17615.4	28470.0	10854.6			2.5791	45432	0	45432	2.5791
<b>Total</b>	<b>18645.4</b>						<b>52074</b>	<b>1626</b>	<b>53700</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	70.0	70.0	0	0.0	13	100	0.0	0	131	246	115
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	1919	2250	331
ENGFSMA	1482	95	1456.9	1441.3	0	15.6	1482	95	0.0	0	741	3470	2729
ENGDominion	103	100	83.0	81.4	0	1.6	103	100	0.0	0	51	215	164
ENGNFG	671	100	494.2	490.3	0	3.9	671	100	3.9	0	335	1325	990
ENGHON	246	100	189.6	189.6	0	0.0	246	100	0.0	0	123	491	368
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2364.2</b>	<b>2343.1</b>	<b>0</b>	<b>21.1</b>	<b>2592</b>	<b>97</b>	<b>3.9</b>	<b>0</b>	<b>3301</b>	<b>7997</b>	<b>4697</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	283.6	0.0	283.6	8667.8	8384.3	0	6298	0	6298	22.2079		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	279.6	8.8	270.8	7882.5	7611.7	73	4207	0	4279	15.3034		
ENGTGPBND	261.3	2.7	258.5	1139.5	881.0	21	276	0	297	1.1368		
ENGTGPShort	2138.3	18.8	2119.5	10262.0	8142.5	265	2840	0	3105	1.4521		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	144.6	1.4	143.1	1825.0	1681.9	1	320	0	321	2.2207		
ENGTGPANE	143.1	1.5	141.6	1460.0	1318.4	12	353	0	365	2.5489		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	70.0	0.0	70.0	8654.9	8584.9	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	146.5	1.9	144.6	2190.0	2045.4	3	568	0	571	3.8970		
ENGTGPZ4	283.6	3.9	279.6	7882.5	7602.9	32	2171	0	2203	7.7684		
NED Trnsptn	15502.4	107.8	15394.6									
NewTGPTtransp	17675.8	30.0	17645.8									

- Draw 0

NOV 2018 thru OCT 2019

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2257.6	33.9	2223.7	11254.0	9030.3	67	0	0	67	0.0296
300toWright	15388.3	0.0	15388.3	41975.0	26586.7	0	0	0	0	0.0000
StorOutto300	60.4	0.0	60.4	11254.0	11193.6	0	0	0	0	0.0000
Total		211.7							86552	1.5777

- Draw 0

NOV 2019 thru OCT 2020

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	57825	Injection Cost	35	Transportation Cost	2648	JAN 19, 2020	
Penalty Cost	0	Withdrawal Cost	33	Other Variable Cost	0	System Served	172.96
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	172.96
<b>Total Variable</b>	<b>57825</b>	<b>Total Variable</b>	<b>68</b>	<b>Total Variable</b>	<b>2648</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	59451	Net Storage Cost	1499	Net Trans Cost	88601	Total Gas Cost	164037
						Total Revenue	14486
						Net Cost	149551

Avg Cost of Served Demand 8.497 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.041 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	19304.6	0.0	19304.6	0.0	19304.6	19304.6	0.0	0	173.0	0.0
<b>Total</b>	<b>19304.6</b>	<b>0.0</b>	<b>19304.6</b>	<b>0.0</b>	<b>19304.6</b>	<b>19304.6</b>	<b>0.0</b>	<b>0</b>	<b>173.0</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	307.0	18300.0	17993.0			3.7189	1142	0	1142	3.7189
ENGNiagara	354.4	1170.5	816.1			3.0834	1093	0	1093	3.0834
ENGPNGTS	84.3	84.3	0.0			7.1372	602	0	602	7.1372
ENGC3Winter	16.8	91.7	74.9			33.8390	569	0	569	33.8390
ENG-OPR	0.0	18300.0	18300.0			0.0000	0	0	0	0.0000
DLiqWinter	49.2	250.0	200.8			18.7844	924	1500	2424	49.2933
ENGC3Summer	53.7	93.5	39.7			28.5174	1533	0	1533	28.5174
DLiqSummer	21.0	21.0	0.0			13.5192	284	126	410	19.5192
ENGDawn	155.0	2196.0	2041.0			3.6498	566	0	566	3.6498

- Draw 0

NOV 2019 thru OCT 2020

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	129.4	42090.0	41960.6			4.5407	588	0	588	4.5407
300LegSupply	18378.3	28548.0	10169.7			2.7492	50526	0	50526	2.7492
<b>Total</b>	<b>19549.2</b>						<b>57825</b>	<b>1626</b>	<b>59451</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	70.2	70.2	0	0.0	13	100	0.0	0	246	250	4
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2250	2315	65
ENGFSMA	1482	95	1416.6	1401.4	0	15.2	1482	95	0.0	0	3470	3967	497
ENGDominion	103	100	82.6	81.0	0	1.6	103	100	0.0	0	215	267	52
ENGNFG	671	100	494.2	490.3	0	3.9	671	100	3.9	0	1325	1688	363
ENGHON	246	100	189.3	189.3	0	0.0	246	100	0.0	0	491	615	124
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2323.4</b>	<b>2302.8</b>	<b>0</b>	<b>20.7</b>	<b>2592</b>	<b>97</b>	<b>3.9</b>	<b>0</b>	<b>7997</b>	<b>9103</b>	<b>1105</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	307.0	0.0	307.0	8691.6	8384.6	0	6298	0	6298	20.5129	
ENGTGP2Stg	0.0	0.0	0.0	7904.1	7904.1	0	0	0	0	0.0000	
ENGTGPLong	302.8	9.6	293.2	7904.1	7611.0	79	4207	0	4286	14.1552	
ENGTGPBND	354.4	3.7	350.7	1142.7	792.0	29	276	0	305	0.8596	
ENGTGPShort	2142.7	18.9	2123.8	10290.1	8166.3	265	2840	0	3106	1.4494	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	153.0	1.5	151.5	1830.0	1678.5	1	320	0	321	2.0990	
ENGTGPANE	151.5	1.6	149.9	1464.0	1314.1	12	353	0	366	2.4134	
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283	
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000	
ENGLNG	70.2	0.0	70.2	8678.6	8608.4	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000	
ENGDawn2Wadd	155.0	2.0	153.0	2196.0	2043.0	3	568	0	571	3.6840	
ENGTGPZ4	307.0	4.3	302.8	7904.1	7601.4	35	2171	0	2206	7.1841	
NED Trnsptn	16276.0	113.1	16162.9								
NewTGPTtransp	18393.8	31.2	18362.6								

- Draw 0

NOV 2019 thru OCT 2020

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2216.0	33.2	2182.7	11284.9	9102.2	65	0	0	65	0.0295
300toWright	16146.6	0.0	16146.6	42090.0	25943.4	0	0	0	0	0.0000
StorOutto300	15.5	0.0	15.5	11284.9	11269.4	0	0	0	0	0.0000
<b>Total</b>		<b>220.0</b>							<b>88601</b>	<b>1.5485</b>



- Draw 0

NOV 2020 thru OCT 2021

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	62141	Injection Cost	35	Transportation Cost	2692	JAN 19, 2021	
Penalty Cost	0	Withdrawal Cost	34	Other Variable Cost	0	System Served	178.07
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	178.07
<b>Total Variable</b>	<b>62141</b>	<b>Total Variable</b>	<b>68</b>	<b>Total Variable</b>	<b>2692</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	63767	Net Storage Cost	1499	Net Trans Cost	89967	Total Gas Cost	168396
						Total Revenue	13163
						Net Cost	155233

Avg Cost of Served Demand 8.583 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.210 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	19619.3	0.0	19619.3	0.0	19619.3	19619.3	0.0	0	178.1	0.0
<b>Total</b>	<b>19619.3</b>	<b>0.0</b>	<b>19619.3</b>	<b>0.0</b>	<b>19619.3</b>	<b>19619.3</b>	<b>0.0</b>	<b>0</b>	<b>178.1</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	331.0	18250.0	17919.0			3.8775	1283	0	1283	3.8775
ENGNiagara	393.6	1167.3	773.7			3.2929	1296	0	1296	3.2929
ENGPNGTS	84.0	84.0	0.0			7.2507	609	0	609	7.2507
ENGC3Winter	16.8	91.7	74.9			33.9980	572	0	572	33.9980
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	45.9	250.0	204.1			18.9397	869	1500	2369	51.6257
ENGC3Summer	53.7	93.5	39.7			28.6808	1541	0	1541	28.6808
DLiqSummer	21.0	21.0	0.0			13.6836	287	126	413	19.6836
ENGDawn	170.8	2190.0	2019.2			3.8159	652	0	652	3.8159

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- Draw 0

NOV 2020 thru OCT 2021

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	162.8	41975.0	41812.2			6.0315	982	0	982	6.0315
300LegSupply	18588.4	28470.0	9881.6			2.9077	54049	0	54049	2.9077
<b>Total</b>	<b>19868.0</b>						<b>62141</b>	<b>1626</b>	<b>63767</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	66.9	66.9	0	0.0	13	100	0.0	0	250	252	2
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2315	2336	20
ENGFSMA	1482	95	1425.2	1409.9	0	15.2	1482	95	0.0	0	3967	4252	285
ENGDominion	103	100	82.6	81.0	0	1.6	103	100	0.0	0	267	292	26
ENGNFG	671	100	495.9	492.0	0	3.9	671	100	3.9	0	1688	1872	184
ENGHON	246	100	182.3	182.3	0	0.0	246	100	0.0	0	615	675	59
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2323.5</b>	<b>2302.7</b>	<b>0</b>	<b>20.8</b>	<b>2592</b>	<b>97</b>	<b>3.9</b>	<b>0</b>	<b>9103</b>	<b>9679</b>	<b>577</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	331.0	0.0	331.0	8667.8	8336.9	0	6298	0	6298	19.0290	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	326.4	10.3	316.0	7882.5	7566.5	85	4207	0	4292	13.1501	
ENGTGPBND	393.6	4.1	389.4	1139.5	750.1	32	276	0	308	0.7822	
ENGTGPShort	2152.9	18.9	2133.9	10262.0	8128.0	267	2840	0	3107	1.4431	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	168.6	1.7	166.9	1825.0	1658.1	1	320	0	321	1.9051	
ENGTGPANE	166.9	1.8	165.1	1460.0	1294.9	14	353	0	367	2.1976	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	66.9	0.0	66.9	8654.9	8588.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	170.8	2.2	168.6	2190.0	2021.4	4	568	0	571	3.3449	
ENGTGPZ4	331.0	4.6	326.4	7882.5	7556.2	37	2171	0	2208	6.6725	
NED Trnsptn	16508.9	114.8	16394.1								
NewTGPTtransp	18596.9	31.6	18565.4								

- Draw 0

NOV 2020 thru OCT 2021

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2219.3	33.3	2186.0	11254.0	9068.0	66	0	0	66	0.0296
300toWright	16346.0	0.0	16346.0	41975.0	25629.0	0	0	0	0	0.0000
StorOutto300	8.5	0.0	8.5	11254.0	11245.6	0	0	0	0	0.0000
<b>Total</b>		<b>224.1</b>							<b>89967</b>	<b>1.5508</b>

- Draw 0

NOV 2021 thru OCT 2022

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	66273	Injection Cost	36	Transportation Cost	2743	JAN 19, 2022	
Penalty Cost	0	Withdrawal Cost	35	Other Variable Cost	0	System Served	182.18
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	182.18
<b>Total Variable</b>	<b>66273</b>	<b>Total Variable</b>	<b>70</b>	<b>Total Variable</b>	<b>2743</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	67899	Net Storage Cost	1501	Net Trans Cost	90854	Total Gas Cost	172582
						Total Revenue	12327
						Net Cost	160254

Avg Cost of Served Demand 8.660 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.364 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	19927.7	0.0	19927.7	0.0	19927.7	19927.7	0.0	0	182.2	0.0
<b>Total</b>	<b>19927.7</b>	<b>0.0</b>	<b>19927.7</b>	<b>0.0</b>	<b>19927.7</b>	<b>19927.7</b>	<b>0.0</b>	<b>0</b>	<b>182.2</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	376.2	18250.0	17873.8			4.0504	1524	0	1524	4.0504
ENGNiagara	416.2	1167.3	751.0			3.4605	1440	0	1440	3.4605
ENGPNGTS	84.0	84.0	0.0			7.3973	621	0	621	7.3973
ENGC3Winter	16.8	91.7	74.9			34.1660	575	0	575	34.1660
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	44.0	250.0	206.0			19.1067	841	1500	2341	53.2021
ENGC3Summer	53.7	93.5	39.7			28.7799	1547	0	1547	28.7799
DLiqSummer	21.0	21.0	0.0			13.7634	289	126	415	19.7634
ENGDawn	190.4	2190.0	1999.6			3.9952	761	0	761	3.9952

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- Draw 0

NOV 2021 thru OCT 2022

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	194.8	41975.0	41780.2			6.9179	1347	0	1347	6.9179
300LegSupply	18785.8	28470.0	9684.2			3.0517	57328	0	57328	3.0517
<b>Total</b>	<b>20183.0</b>						<b>66273</b>	<b>1626</b>	<b>67899</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	65.0	65.0	0	0.0	13	100	0.0	0	252	240	-12
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2336	2348	12
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	4252	4434	182
ENGDominion	103	100	86.0	84.3	0	1.7	103	100	0.0	0	292	305	12
ENGNFG	671	100	510.8	506.8	0	4.0	671	100	4.0	0	1872	1968	96
ENGHON	246	100	188.3	188.3	0	0.0	246	100	0.0	0	675	709	35
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2381.9</b>	<b>2360.6</b>	<b>0</b>	<b>21.3</b>	<b>2592</b>	<b>97</b>	<b>4.0</b>	<b>0</b>	<b>9679</b>	<b>10004</b>	<b>324</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	376.2	0.0	376.2	8667.8	8291.6	0	6298	0	6298	16.7386	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	371.0	11.7	359.3	7882.5	7523.2	97	4207	0	4303	11.5987	
ENGTGPBND	416.2	4.4	411.9	1139.5	727.7	34	276	0	310	0.7441	
ENGTGPShort	2210.3	19.5	2190.9	10262.0	8071.1	274	2840	0	3114	1.4088	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	188.0	1.9	186.1	1825.0	1638.9	1	320	0	321	1.7093	
ENGTGPANE	186.1	2.0	184.1	1460.0	1275.9	15	353	0	368	1.9796	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	65.0	0.0	65.0	8654.9	8589.9	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENG Dawn2Wadd	190.4	2.5	188.0	2190.0	2002.0	4	568	0	572	3.0024	
ENGTGPZ4	376.2	5.2	371.0	7882.5	7511.5	42	2171	0	2213	5.8829	
NED Trnsptn	16678.8	115.9	16562.9								
NewTGPTTransp	18796.5	31.9	18764.6								

- Draw 0

NOV 2021 thru OCT 2022

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2280.6	34.2	2246.3	11254.0	9007.7	67	0	0	67	0.0295
300toWright	16484.0	0.0	16484.0	41975.0	25491.0	0	0	0	0	0.0000
StorOutto300	10.7	0.0	10.7	11254.0	11243.4	0	0	0	0	0.0000
<b>Total</b>		<b>230.0</b>							<b>90854</b>	<b>1.5437</b>

- Draw 0

NOV 2022 thru OCT 2023

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	68420	Injection Cost	37	Transportation Cost	2793	JAN 19, 2023	
Penalty Cost	0	Withdrawal Cost	35	Other Variable Cost	0	System Served	185.40
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	185.40
<b>Total Variable</b>	<b>68420</b>	<b>Total Variable</b>	<b>72</b>	<b>Total Variable</b>	<b>2793</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	70046	Net Storage Cost	1503	Net Trans Cost	91672	Total Gas Cost	174780
						Total Revenue	11559
						Net Cost	163221

Avg Cost of Served Demand 8.633 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.416 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	20246.6	0.0	20246.6	0.0	20246.6	20246.6	0.0	0	185.4	0.0
<b>Total</b>	<b>20246.6</b>	<b>0.0</b>	<b>20246.6</b>	<b>0.0</b>	<b>20246.6</b>	<b>20246.6</b>	<b>0.0</b>	<b>0</b>	<b>185.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	425.3	18250.0	17824.7			4.0941	1741	0	1741	4.0941
ENGNiagara	483.9	1167.3	683.4			3.5464	1716	0	1716	3.5464
ENGPNGTS	84.0	84.0	0.0			7.4369	624	0	624	7.4369
ENGC3Winter	16.8	91.7	74.9			34.2077	575	0	575	34.2077
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	42.8	250.0	207.2			19.1466	819	1500	2319	54.2004
ENGC3Summer	53.7	93.5	39.7			28.8177	1549	0	1549	28.8177
DLiqSummer	21.0	21.0	0.0			13.8010	290	126	416	19.8010
ENGDawn	208.7	2190.0	1981.3			4.0457	844	0	844	4.0457

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- Draw 0

NOV 2022 thru OCT 2023

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	230.0	41975.0	41745.0			7.4716	1719	0	1719	7.4716	7.4716
300LegSupply	18941.4	28470.0	9528.6			3.0907	58543	0	58543	3.0907	3.0907
<b>Total</b>	<b>20507.6</b>						<b>68420</b>	<b>1626</b>	<b>70046</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	63.8	63.8	0	0.0	13	100	0.0	0	240	239	-1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2348	2352	5
ENGFSMA	1482	95	1459.8	1444.2	0	15.6	1482	95	0.0	0	4434	4497	63
ENGDominion	103	100	87.6	85.9	0	1.7	103	100	0.0	0	305	314	9
ENGNFG	671	100	529.9	525.7	0	4.2	671	100	4.2	0	1968	2018	50
ENGHON	246	100	188.2	188.2	0	0.0	246	100	0.0	0	709	726	16
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2399.8</b>	<b>2378.3</b>	<b>0</b>	<b>21.5</b>	<b>2592</b>	<b>97</b>	<b>4.2</b>	<b>0</b>	<b>10004</b>	<b>10146</b>	<b>142</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	425.3	0.0	425.3	8667.8	8242.5	0	6298	0	6298	14.8073	14.8073	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	0.0000	
ENGTGPLong	419.4	13.3	406.2	7882.5	7476.4	109	4207	0	4316	10.2906	10.2906	
ENGTGPBND	483.9	5.1	478.8	1139.5	660.8	40	276	0	315	0.6516	0.6516	
ENGTGPShort	2231.3	19.6	2211.7	10262.0	8050.3	276	2840	0	3117	1.3967	1.3967	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	0.0000	
ENGIGTS	206.0	2.1	203.9	1825.0	1621.1	1	320	0	321	1.5602	1.5602	
ENGTGPANE	203.9	2.1	201.8	1460.0	1258.2	17	353	0	370	1.8137	1.8137	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	0.0000	
ENGLNG	63.8	0.0	63.8	8654.9	8591.1	0	0	0	0	0.0000	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	1.0000	
ENGDawn2Wadd	208.7	2.7	206.0	2190.0	1984.0	4	568	0	572	2.7416	2.7416	
ENGTGPZ4	425.3	5.9	419.4	7882.5	7463.1	48	2171	0	2219	5.2171	5.2171	
NED Trnsptn	16847.8	117.1	16730.7									
NewTGPTtransp	18949.9	32.2	18917.8									



- Draw 0

NOV 2022 thru OCT 2023

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2300.0	34.5	2265.5	11254.0	8988.6	68	0	0	68	0.0296
300toWright	16617.8	0.0	16617.8	41975.0	25357.2	0	0	0	0	0.0000
StorOutto300	8.5	0.0	8.5	11254.0	11245.6	0	0	0	0	0.0000
<b>Total</b>		<b>235.4</b>							<b>91672</b>	<b>1.5377</b>

- Draw 0

NOV 2023 thru OCT 2024

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	71154	Injection Cost	38	Transportation Cost	2870	JAN 19, 2024	
Penalty Cost	0	Withdrawal Cost	36	Other Variable Cost	0	System Served	188.49
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	188.49
<b>Total Variable</b>	<b>71154</b>	<b>Total Variable</b>	<b>74</b>	<b>Total Variable</b>	<b>2870</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	72780	Net Storage Cost	1504	Net Trans Cost	92484	Total Gas Cost	177593
						Total Revenue	10824
						Net Cost	166768

Avg Cost of Served Demand 8.576 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.469 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	20707.0	0.0	20707.0	0.0	20707.0	20707.0	0.0	0	188.5	0.0
<b>Total</b>	<b>20707.0</b>	<b>0.0</b>	<b>20707.0</b>	<b>0.0</b>	<b>20707.0</b>	<b>20707.0</b>	<b>0.0</b>	<b>0</b>	<b>188.5</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	509.6	18300.0	17790.4			4.1451	2112	0	2112	4.1451
ENGNiagara	510.5	1170.5	660.0			3.5992	1837	0	1837	3.5992
ENGPNGTS	84.3	84.3	0.0			7.4979	632	0	632	7.4979
ENGC3Winter	16.8	91.7	74.9			34.2497	576	0	576	34.2497
ENG-OPR	0.0	18300.0	18300.0			0.0000	0	0	0	0.0000
DLiqWinter	42.4	250.0	207.6			19.1877	814	1500	2314	54.5517
ENGC3Summer	53.7	93.5	39.7			28.8558	1551	0	1551	28.8558
DLiqSummer	21.0	21.0	0.0			13.8390	291	126	417	19.8390
ENGDawn	296.4	2196.0	1899.6			4.0806	1210	0	1210	4.0806

- Draw 0

NOV 2023 thru OCT 2024

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	250.0	42090.0	41840.0			8.1538	2038	0	2038	8.1538
300LegSupply	19193.3	28548.0	9354.7			3.1309	60093	0	60093	3.1309
<b>Total</b>	<b>20978.1</b>						<b>71154</b>	<b>1626</b>	<b>72780</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	63.4	63.4	0	0.0	13	100	0.0	0	239	239	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2352	2355	3
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	4497	4575	77
ENGDominion	103	100	88.1	86.3	0	1.7	103	100	0.0	0	314	316	2
ENGNFG	671	100	551.9	547.6	0	4.4	671	100	4.3	0	2018	2037	19
ENGHON	246	100	188.7	188.7	0	0.0	246	100	0.0	0	726	736	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2423.9</b>	<b>2402.2</b>	<b>0</b>	<b>21.7</b>	<b>2592</b>	<b>97</b>	<b>4.3</b>	<b>0</b>	<b>10146</b>	<b>10258</b>	<b>112</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	509.6	0.0	509.6	8691.6	8182.0	0	6298	0	6298	12.3593		
ENGTGP2Stg	0.0	0.0	0.0	7904.1	7904.1	0	0	0	0	0.0000		
ENGTGPLong	502.5	15.9	486.6	7904.1	7417.5	131	4207	0	4338	8.6324		
ENGTGPBND	510.5	5.4	505.2	1142.7	637.5	42	276	0	317	0.6218		
ENGTGPShort	2259.8	19.9	2239.9	10290.1	8050.2	280	2840	0	3120	1.3807		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	292.6	2.9	289.6	1830.0	1540.4	1	320	0	322	1.0999		
ENGTGPANE	289.6	3.0	286.6	1464.0	1177.4	24	353	0	377	1.3011		
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283		
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000		
ENGLNG	63.4	0.0	63.4	8678.6	8615.2	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000		
ENGDawn2Wadd	296.4	3.9	292.6	2196.0	1903.4	6	568	0	574	1.9363		
ENGTGPZ4	509.6	7.1	502.5	7904.1	7401.7	57	2171	0	2228	4.3732		
NED Trnsptn	17090.1	118.8	16971.3									
NewTGPTtransp	19197.4	32.6	19164.9									

- Draw 0

NOV 2023 thru OCT 2024

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2324.8	34.9	2289.9	11284.9	8995.0	69	0	0	69	0.0296
300toWright	16840.1	0.0	16840.1	42090.0	25249.9	0	0	0	0	0.0000
StorOutto300	4.1	0.0	4.1	11284.9	11280.8	0	0	0	0	0.0000
<b>Total</b>		<b>245.1</b>							<b>92484</b>	<b>1.5182</b>

- Draw 0

NOV 2024 thru OCT 2025

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	72726	Injection Cost	38	Transportation Cost	2895	JAN 19, 2025	
Penalty Cost	0	Withdrawal Cost	36	Other Variable Cost	0	System Served	191.25
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	191.25
<b>Total Variable</b>	<b>72726</b>	<b>Total Variable</b>	<b>74</b>	<b>Total Variable</b>	<b>2895</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	74352	Net Storage Cost	1505	Net Trans Cost	93404	Total Gas Cost	179191
						Total Revenue	9930
						Net Cost	169261

Avg Cost of Served Demand 8.595 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.520 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	20848.5	0.0	20848.5	0.0	20848.5	20848.5	0.0	0	191.3	0.0
<b>Total</b>	<b>20848.5</b>	<b>0.0</b>	<b>20848.5</b>	<b>0.0</b>	<b>20848.5</b>	<b>20848.5</b>	<b>0.0</b>	<b>0</b>	<b>191.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	543.5	18250.0	17706.5			4.1878	2276	0	2276	4.1878
ENGNiagara	513.2	1167.3	654.1			3.6391	1868	0	1868	3.6391
ENGPNGTS	84.0	84.0	0.0			7.5173	631	0	631	7.5173
ENGC3Winter	16.8	91.7	74.9			34.2922	577	0	577	34.2922
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	41.7	250.0	208.3			19.2289	802	1500	2302	55.2054
ENGC3Summer	53.7	93.5	39.7			28.8944	1553	0	1553	28.8944
DLiqSummer	21.0	21.0	0.0			13.8774	291	126	417	19.8774
ENGDawn	321.6	2190.0	1868.4			4.0977	1318	0	1318	4.0977

- Draw 0

NOV 2024 thru OCT 2025

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	273.6	41975.0	41701.4			8.7233	2387	0	2387	8.7233
300LegSupply	19253.9	28470.0	9216.1			3.1694	61024	0	61024	3.1694
<b>Total</b>	<b>21123.1</b>						<b>72726</b>	<b>1626</b>	<b>74352</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	62.7	62.7	0	0.0	13	100	0.0	0	239	240	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2355	2364	8
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	4575	4619	45
ENGDominion	103	100	93.1	91.3	0	1.8	103	100	0.0	0	316	320	4
ENGNFG	671	100	555.4	551.0	0	4.4	671	100	4.4	0	2037	2073	36
ENGHON	246	100	190.2	190.2	0	0.0	246	100	0.0	0	736	747	10
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2433.1</b>	<b>2411.3</b>	<b>0</b>	<b>21.8</b>	<b>2592</b>	<b>97</b>	<b>4.4</b>	<b>0</b>	<b>10258</b>	<b>10363</b>	<b>104</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	543.5	0.0	543.5	8667.8	8124.3	0	6298	0	6298	11.5865	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	536.0	16.9	519.1	7882.5	7363.5	140	4207	0	4346	8.1089	
ENGTGPBND	513.2	5.4	507.8	1139.5	631.7	42	276	0	318	0.6190	
ENGTGPShort	2265.2	19.9	2245.2	10262.0	8016.7	281	2840	0	3121	1.3777	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	317.4	3.2	314.3	1825.0	1510.7	2	320	0	322	1.0140	
ENGTGPANE	314.3	3.3	311.0	1460.0	1149.0	26	353	0	379	1.2056	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	62.7	0.0	62.7	8654.9	8592.2	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	321.6	4.2	317.4	2190.0	1872.6	7	568	0	574	1.7861	
ENGTGPZ4	543.5	7.6	536.0	7882.5	7346.5	61	2171	0	2232	4.1068	
NED Trnsptn	17168.4	119.3	17049.1								
NewTGPTtransp	19262.4	32.7	19229.7								

- Draw 0

NOV 2024 thru OCT 2025

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2334.9	35.0	2299.9	11254.0	8954.2	69	0	0	69	0.0295
300toWright	16894.8	0.0	16894.8	41975.0	25080.2	0	0	0	0	0.0000
StorOutto300	8.5	0.0	8.5	11254.0	11245.5	0	0	0	0	0.0000
<b>Total</b>		<b>248.4</b>							<b>93404</b>	<b>1.5234</b>

- Draw 0

NOV 2025 thru OCT 2026

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	74926	Injection Cost	38	Transportation Cost	2953	JAN 19, 2026	
Penalty Cost	0	Withdrawal Cost	37	Other Variable Cost	0	System Served	193.72
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	193.72
<b>Total Variable</b>	<b>74926</b>	<b>Total Variable</b>	<b>75</b>	<b>Total Variable</b>	<b>2953</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	76552	Net Storage Cost	1506	Net Trans Cost	94105	Total Gas Cost	181450
						Total Revenue	9287
						Net Cost	172162

Avg Cost of Served Demand 8.585 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.574 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	21135.8	0.0	21135.8	0.0	21135.8	21135.8	0.0	0	193.7	0.0
<b>Total</b>	<b>21135.8</b>	<b>0.0</b>	<b>21135.8</b>	<b>0.0</b>	<b>21135.8</b>	<b>21135.8</b>	<b>0.0</b>	<b>0</b>	<b>193.7</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	636.2	18250.0	17613.8			4.2184	2684	0	2684	4.2184
ENGNiagara	519.2	1167.3	648.1			3.6821	1912	0	1912	3.6821
ENGPNGTS	84.0	84.0	0.0			7.5581	635	0	635	7.5581
ENGC3Winter	16.8	91.7	74.9			34.3352	578	0	578	34.3352
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	41.5	250.0	208.5			19.2710	800	1500	2300	55.3994
ENGC3Summer	53.7	93.5	39.7			28.9333	1555	0	1555	28.9333
DLiqSummer	21.0	21.0	0.0			13.9162	292	126	418	19.9162
ENGDawn	356.4	2190.0	1833.6			4.1454	1478	0	1478	4.1454



- Draw 0

NOV 2025 thru OCT 2026

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	305.1	41975.0	41669.9			9.1026	2777	0	2777	9.1026
300LegSupply	19383.5	28470.0	9086.5			3.2098	62216	0	62216	3.2098
<b>Total</b>	<b>21417.4</b>						<b>74926</b>	<b>1626</b>	<b>76552</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	62.5	62.5	0	0.0	13	100	0.0	0	240	241	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2364	2368	4
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	4619	4681	61
ENGDominion	103	100	95.7	93.8	0	1.9	103	100	0.0	0	320	323	3
ENGNFG	671	100	563.9	559.5	0	4.5	671	100	4.4	0	2073	2103	30
ENGHON	246	100	188.1	188.1	0	0.0	246	100	0.0	0	747	757	10
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2441.9</b>	<b>2419.9</b>	<b>0</b>	<b>22.0</b>	<b>2592</b>	<b>97</b>	<b>4.4</b>	<b>0</b>	<b>10363</b>	<b>10472</b>	<b>109</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	636.2	0.0	636.2	8667.8	8031.7	0	6298	0	6298	9.8992	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	627.4	19.8	607.5	7882.5	7275.0	164	4207	0	4370	6.9661	
ENGTGPBND	519.2	5.5	513.7	1139.5	625.8	43	276	0	318	0.6128	
ENGTGPShort	2277.8	20.0	2257.8	10262.0	8004.2	282	2840	0	3122	1.3708	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	351.8	3.5	348.3	1825.0	1476.7	2	320	0	322	0.9154	
ENGTGPANE	348.3	3.7	344.6	1460.0	1115.4	29	353	0	382	1.0958	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	62.5	0.0	62.5	8654.9	8592.4	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	356.4	4.6	351.8	2190.0	1838.2	7	568	0	575	1.6137	
ENGTGPZ4	636.2	8.8	627.4	7882.5	7255.2	72	2171	0	2243	3.5251	
NED Trnsptn	17316.3	120.4	17195.9								
NewTGPTTransp	19388.1	32.9	19355.2								

- Draw 0

NOV 2025 thru OCT 2026

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2344.0	35.2	2308.8	11254.0	8945.2	69	0	0	69	0.0296
300toWright	17011.2	0.0	17011.2	41975.0	24963.8	0	0	0	0	0.0000
StorOutto300	4.6	0.0	4.6	11254.0	11249.4	0	0	0	0	0.0000
<b>Total</b>		<b>255.2</b>							<b>94105</b>	<b>1.5153</b>

- Draw 0

NOV 2026 thru OCT 2027

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	77145	Injection Cost	39	Transportation Cost	3011	JAN 19, 2027	
Penalty Cost	0	Withdrawal Cost	37	Other Variable Cost	0	System Served	196.37
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	196.37
<b>Total Variable</b>	<b>77145</b>	<b>Total Variable</b>	<b>76</b>	<b>Total Variable</b>	<b>3011</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	78771	Net Storage Cost	1507	Net Trans Cost	94830	Total Gas Cost	183727
						Total Revenue	8620
						Net Cost	175107

Avg Cost of Served Demand 8.579 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.629 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	21416.0	0.0	21416.0	0.0	21416.0	21416.0	0.0	0	196.4	0.0
<b>Total</b>	<b>21416.0</b>	<b>0.0</b>	<b>21416.0</b>	<b>0.0</b>	<b>21416.0</b>	<b>21416.0</b>	<b>0.0</b>	<b>0</b>	<b>196.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	730.1	18250.0	17519.9			4.2495	3103	0	3103	4.2495
ENGNiagara	525.1	1167.3	642.2			3.7259	1956	0	1956	3.7259
ENGPNGTS	84.0	84.0	0.0			7.5993	638	0	638	7.5993
ENGC3Winter	16.8	91.7	74.9			34.3785	578	0	578	34.3785
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	40.9	250.0	209.1			19.3130	789	1500	2289	56.0110
ENGC3Summer	53.7	93.5	39.7			28.9727	1557	0	1557	28.9727
DLiqSummer	21.0	21.0	0.0			13.9554	293	126	419	19.9554
ENGDawn	376.7	2190.0	1813.3			4.1920	1579	0	1579	4.1920

- Draw 0

NOV 2026 thru OCT 2027

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	344.1	41975.0	41630.9			9.3822	3229	0	3229	9.3822
300LegSupply	19512.0	28470.0	8958.0			3.2504	63422	0	63422	3.2504
<b>Total</b>	<b>21704.4</b>						<b>77145</b>	<b>1626</b>	<b>78771</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.9	61.9	0	0.0	13	100	0.0	0	241	243	2
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2368	2371	3
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	4681	4737	56
ENGDominion	103	100	96.5	94.6	0	1.9	103	100	0.0	0	323	328	5
ENGNFG	671	100	576.0	571.5	0	4.6	671	100	4.5	0	2103	2137	34
ENGHON	246	100	188.1	188.1	0	0.0	246	100	0.0	0	757	767	10
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2454.2</b>	<b>2432.2</b>	<b>0</b>	<b>22.1</b>	<b>2592</b>	<b>97</b>	<b>4.5</b>	<b>0</b>	<b>10472</b>	<b>10582</b>	<b>111</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	730.1	0.0	730.1	8667.8	7937.7	0	6298	0	6298	8.6260	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	719.9	22.8	697.2	7882.5	7185.3	188	4207	0	4394	6.1036	
ENGTGPBND	525.1	5.5	519.6	1139.5	619.9	43	276	0	319	0.6069	
ENGTGPShort	2293.5	20.2	2273.3	10262.0	7988.7	284	2840	0	3124	1.3622	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	371.8	3.7	368.0	1825.0	1457.0	2	320	0	322	0.8665	
ENGTGPANE	368.0	3.9	364.2	1460.0	1095.8	30	353	0	383	1.0414	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	61.9	0.0	61.9	8654.9	8593.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	376.7	4.9	371.8	2190.0	1818.2	8	568	0	576	1.5281	
ENGTGPZ4	730.1	10.1	719.9	7882.5	7162.6	82	2171	0	2253	3.0862	
NED Trnsptn	17467.6	121.4	17346.2								
NewTGPTtransp	19513.7	33.1	19480.6								

- Draw 0

NOV 2026 thru OCT 2027

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary

Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2357.2	35.4	2321.8	11254.0	8932.3	70	0	0	70	0.0295
300toWright	17123.5	0.0	17123.5	41975.0	24851.5	0	0	0	0	0.0000
StorOutto300	1.7	0.0	1.7	11254.0	11252.3	0	0	0	0	0.0000
<b>Total</b>		<b>261.8</b>							<b>94830</b>	<b>1.5084</b>

- Draw 0

NOV 2027 thru OCT 2028

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	79985	Injection Cost	39	Transportation Cost	3097	JAN 19, 2028	
Penalty Cost	0	Withdrawal Cost	38	Other Variable Cost	0	System Served	199.16
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	199.16
<b>Total Variable</b>	<b>79985</b>	<b>Total Variable</b>	<b>78</b>	<b>Total Variable</b>	<b>3097</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	81611	Net Storage Cost	1508	Net Trans Cost	95604	Total Gas Cost	186655
						Total Revenue	7932
						Net Cost	178723

Avg Cost of Served Demand 8.546 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.686 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	21840.6	0.0	21840.6	0.0	21840.6	21840.6	0.0	0	199.2	0.0
<b>Total</b>	<b>21840.6</b>	<b>0.0</b>	<b>21840.6</b>	<b>0.0</b>	<b>21840.6</b>	<b>21840.6</b>	<b>0.0</b>	<b>0</b>	<b>199.2</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	866.0	18300.0	17434.0			4.2857	3711	0	3711	4.2857
ENGNiagara	535.5	1170.5	635.0			3.7724	2020	0	2020	3.7724
ENGPNGTS	84.3	84.3	0.0			7.6619	646	0	646	7.6619
ENGC3Winter	16.8	91.7	74.9			34.4223	579	0	579	34.4223
ENG-OPR	0.0	18300.0	18300.0			0.0000	0	0	0	0.0000
DLiqWinter	40.4	250.0	209.6			19.3555	781	1500	2281	56.5170
ENGC3Summer	53.7	93.5	39.7			29.0124	1559	0	1559	29.0124
DLiqSummer	21.0	21.0	0.0			13.9949	294	126	420	19.9949
ENGDawn	401.4	2196.0	1794.6			4.2430	1703	0	1703	4.2430

- Draw 0

NOV 2027 thru OCT 2028

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	384.9	42090.0	41705.1			9.6614	3718	0	3718	9.6614
300LegSupply	19734.9	28548.0	8813.1			3.2922	64972	0	64972	3.2922
<b>Total</b>	<b>22138.9</b>						<b>79985</b>	<b>1626</b>	<b>81611</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.4	61.4	0	0.0	13	100	0.0	0	243	244	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2371	2369	-2
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	4737	4803	66
ENGDominion	103	100	97.2	95.3	0	1.9	103	100	0.0	0	328	332	4
ENGNFG	671	100	593.6	588.9	0	4.7	671	100	4.7	0	2137	2163	26
ENGHON	246	100	190.6	190.6	0	0.0	246	100	0.0	0	767	776	10
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2474.5</b>	<b>2452.3</b>	<b>0</b>	<b>22.2</b>	<b>2592</b>	<b>97</b>	<b>4.7</b>	<b>0</b>	<b>10582</b>	<b>10687</b>	<b>105</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	866.0	0.0	866.0	8691.6	7825.6	0	6298	0	6298	7.2724	
ENGTGP2Stg	0.0	0.0	0.0	7904.1	7904.1	0	0	0	0	0.0000	
ENGTGPLong	854.0	27.0	827.0	7904.1	7077.2	223	4207	0	4429	5.1868	
ENGTGPBND	535.5	5.6	529.8	1142.7	612.8	44	276	0	320	0.5967	
ENGTGPShort	2315.7	20.4	2295.4	10290.1	7994.7	287	2840	0	3127	1.3503	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	396.1	4.0	392.2	1830.0	1437.8	2	320	0	322	0.8135	
ENGTGPANE	392.2	4.1	388.1	1464.0	1075.9	32	353	0	385	0.9823	
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283	
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000	
ENGLNG	61.4	0.0	61.4	8678.6	8617.2	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000	
ENGDawn2Wadd	401.4	5.2	396.1	2196.0	1799.9	8	568	0	576	1.4353	
ENGTGPZ4	866.0	12.0	854.0	7904.1	7050.2	97	2171	0	2268	2.6195	
NED Trnsptn	17708.0	123.1	17585.0								
NewTGPTtransp	19734.9	33.5	19701.5								

- Draw 0

NOV 2027 thru OCT 2028

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary

Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2378.3	35.7	2342.6	11284.9	8942.3	70	0	0	70	0.0295
300toWright	17323.2	0.0	17323.2	42090.0	24766.8	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000
<b>Total</b>		<b>271.4</b>							<b>95604</b>	<b>1.4925</b>



- Draw 0

NOV 2028 thru OCT 2029

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	81752	Injection Cost	40	Transportation Cost	3133	JAN 19, 2029	
Penalty Cost	0	Withdrawal Cost	38	Other Variable Cost	0	System Served	201.68
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	201.68
<b>Total Variable</b>	<b>81752</b>	<b>Total Variable</b>	<b>78</b>	<b>Total Variable</b>	<b>3133</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	83378	Net Storage Cost	1509	Net Trans Cost	96290	Total Gas Cost	188459
						Total Revenue	7282
						Net Cost	181177

Avg Cost of Served Demand 8.572 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.741 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	21984.7	0.0	21984.7	0.0	21984.7	21984.7	0.0	0	201.7	0.0
<b>Total</b>	<b>21984.7</b>	<b>0.0</b>	<b>21984.7</b>	<b>0.0</b>	<b>21984.7</b>	<b>21984.7</b>	<b>0.0</b>	<b>0</b>	<b>201.7</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	941.3	18250.0	17308.7			4.3251	4071	0	4071	4.3251
ENGNiagara	538.9	1167.3	628.4			3.8157	2056	0	2056	3.8157
ENGPNGTS	84.0	84.0	0.0			7.6830	645	0	645	7.6830
ENGC3Winter	16.8	91.7	74.9			34.4665	580	0	580	34.4665
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	40.1	250.0	209.9			19.3988	778	1500	2278	56.7886
ENGC3Summer	53.7	93.5	39.7			29.0525	1561	0	1561	29.0525
DLiqSummer	21.0	21.0	0.0			14.0349	295	126	421	20.0349
ENGDawn	399.6	2190.0	1790.4			4.2839	1712	0	1712	4.2839

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- Draw 0

NOV 2028 thru OCT 2029

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	419.7	41975.0	41555.3			9.9118	4160	0	4160	9.9118
300LegSupply	19771.9	28470.0	8698.1			3.3327	65894	0	65894	3.3327
<b>Total</b>	<b>22287.1</b>						<b>81752</b>	<b>1626</b>	<b>83378</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.1	61.1	0	0.0	13	100	0.0	0	244	243	-1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2369	2370	1
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	4803	4868	64
ENGDominion	103	100	97.4	95.5	0	1.9	103	100	0.0	0	332	337	5
ENGNFG	671	100	597.8	593.0	0	4.7	671	100	4.7	0	2163	2187	24
ENGHON	246	100	191.7	191.7	0	0.0	246	100	0.0	0	776	787	10
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2479.6</b>	<b>2457.4</b>	<b>0</b>	<b>22.3</b>	<b>2592</b>	<b>97</b>	<b>4.7</b>	<b>0</b>	<b>10687</b>	<b>10792</b>	<b>105</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	941.3	0.0	941.3	8667.8	7726.6	0	6298	0	6298	6.6909	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	928.2	29.3	898.8	7882.5	6983.7	242	4207	0	4449	4.7929	
ENGTGPBND	538.9	5.7	533.3	1139.5	606.3	44	276	0	320	0.5934	
ENGTGPShort	2321.0	20.4	2300.6	10262.0	7961.4	288	2840	0	3128	1.3475	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	394.4	3.9	390.5	1825.0	1434.5	2	320	0	322	0.8170	
ENGTGPANE	390.5	4.1	386.4	1460.0	1073.6	32	353	0	385	0.9862	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	61.1	0.0	61.1	8654.9	8593.8	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	399.6	5.2	394.4	2190.0	1795.6	8	568	0	576	1.4415	
ENGTGPZ4	941.3	13.1	928.2	7882.5	6954.4	106	2171	0	2277	2.4190	
NED Trnsptn	17774.4	123.6	17650.8								
NewTGPTtransp	19771.9	33.6	19738.4								

- Draw 0

NOV 2028 thru OCT 2029

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2383.7	35.8	2348.0	11254.0	8906.1	70	0	0	70	0.0296
300toWright	17354.7	0.0	17354.7	41975.0	24620.3	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>275.4</b>							<b>96290</b>	<b>1.4946</b>

- Draw 0

NOV 2029 thru OCT 2030

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	84077	Injection Cost	40	Transportation Cost	3190	JAN 19, 2030	
Penalty Cost	0	Withdrawal Cost	38	Other Variable Cost	0	System Served	204.31
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	204.31
<b>Total Variable</b>	<b>84077</b>	<b>Total Variable</b>	<b>78</b>	<b>Total Variable</b>	<b>3190</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	85703	Net Storage Cost	1509	Net Trans Cost	96990	Total Gas Cost	190841
						Total Revenue	6639
						Net Cost	184202

Avg Cost of Served Demand 8.577 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.799 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	22251.2	0.0	22251.2	0.0	22251.2	22251.2	0.0	0	204.3	0.0
<b>Total</b>	<b>22251.2</b>	<b>0.0</b>	<b>22251.2</b>	<b>0.0</b>	<b>22251.2</b>	<b>22251.2</b>	<b>0.0</b>	<b>0</b>	<b>204.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1038.3	18250.0	17211.7			4.3652	4532	0	4532	4.3652
ENGNiagara	543.2	1167.3	624.1			3.8602	2097	0	2097	3.8602
ENGPNGTS	84.0	84.0	0.0			7.7254	649	0	649	7.7254
ENGC3Winter	16.8	91.7	74.9			34.5112	581	0	581	34.5112
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	40.1	250.0	209.9			19.4428	780	1500	2280	56.8326
ENGC3Summer	53.7	93.5	39.7			29.0930	1563	0	1563	29.0930
DLiqSummer	21.0	21.0	0.0			14.0752	296	126	422	20.0752
ENGDawn	414.2	2190.0	1775.8			4.3324	1794	0	1794	4.3324

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- Draw 0

NOV 2029 thru OCT 2030

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	462.6	41975.0	41512.4			10.1103	4677	0	4677	10.1103
300LegSupply	19886.3	28470.0	8583.7			3.3746	67108	0	67108	3.3746
<b>Total</b>	<b>22560.1</b>						<b>84077</b>	<b>1626</b>	<b>85703</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.1	61.1	0	0.0	13	100	0.0	0	243	243	-0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2370	2374	4
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	4868	4928	60
ENGDominion	103	100	97.9	96.0	0	1.9	103	100	0.0	0	337	344	7
ENGNFG	671	100	604.1	599.3	0	4.8	671	100	4.7	0	2187	2215	28
ENGHON	246	100	199.0	199.0	0	0.0	246	100	0.0	0	787	800	14
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2493.8</b>	<b>2471.5</b>	<b>0</b>	<b>22.3</b>	<b>2592</b>	<b>97</b>	<b>4.7</b>	<b>0</b>	<b>10792</b>	<b>10903</b>	<b>112</b>

Transportation Summary										
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
ENGTGPProd	1038.3	0.0	1038.3	8667.8	7629.6	0	6298	0	6298	6.0657
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000
ENGTGPLong	1023.8	32.4	991.5	7882.5	6891.1	267	4207	0	4474	4.3694
ENGTGPBND	543.2	5.7	537.5	1139.5	602.1	45	276	0	320	0.5894
ENGTGPShort	2335.1	20.5	2314.6	10262.0	7947.4	289	2840	0	3129	1.3402
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000
ENGIGTS	408.8	4.1	404.7	1825.0	1420.3	2	320	0	322	0.7885
ENGTGPANE	404.7	4.2	400.4	1460.0	1059.6	33	353	0	386	0.9545
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000
ENGLNG	61.1	0.0	61.1	8654.9	8593.8	0	0	0	0	0.0000
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000
ENGDawn2Wadd	414.2	5.4	408.8	2190.0	1781.2	9	568	0	576	1.3917
ENGTGPZ4	1038.3	14.4	1023.8	7882.5	6858.7	117	2171	0	2288	2.2035
NED Trnsptn	17917.0	124.5	17792.5							
NewTGPTtransp	19886.3	33.7	19852.5							

- Draw 0

NOV 2029 thru OCT 2030

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary

Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2398.1	36.0	2362.2	11254.0	8891.9	71	0	0	71	0.0295
300toWright	17454.4	0.0	17454.4	41975.0	24520.6	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>281.9</b>							<b>96990</b>	<b>1.4888</b>

- Draw 0

NOV 2030 thru OCT 2031

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	86564	Injection Cost	40	Transportation Cost	3246	JAN 19, 2031	
Penalty Cost	0	Withdrawal Cost	39	Other Variable Cost	0	System Served	207.50
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	207.50
<b>Total Variable</b>	<b>86564</b>	<b>Total Variable</b>	<b>79</b>	<b>Total Variable</b>	<b>3246</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	88190	Net Storage Cost	1510	Net Trans Cost	97796	Total Gas Cost	193385
						Total Revenue	5889
						Net Cost	187496

Avg Cost of Served Demand 8.582 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.859 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	22534.8	0.0	22534.8	0.0	22534.8	22534.8	0.0	0	207.5	0.0
<b>Total</b>	<b>22534.8</b>	<b>0.0</b>	<b>22534.8</b>	<b>0.0</b>	<b>22534.8</b>	<b>22534.8</b>	<b>0.0</b>	<b>0</b>	<b>207.5</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1123.5	18250.0	17126.5			4.4094	4954	0	4954	4.4094
ENGNiagara	546.0	1167.3	621.3			3.9047	2132	0	2132	3.9047
ENGPNGTS	84.0	84.0	0.0			7.7683	652	0	652	7.7683
ENGC3Winter	16.8	91.7	74.9			34.5563	581	0	581	34.5563
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	40.1	250.0	209.9			19.4872	782	1500	2282	56.8770
ENGC3Summer	53.7	93.5	39.7			29.1340	1566	0	1566	29.1340
DLiqSummer	21.0	21.0	0.0			14.1160	296	126	422	20.1160
ENGDawn	434.0	2190.0	1756.0			4.3830	1902	0	1902	4.3830

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- Draw 0

NOV 2030 thru OCT 2031

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	512.6	41975.0	41462.4			10.3424	5301	0	5301	10.3424
300LegSupply	20018.5	28470.0	8451.5			3.4167	68397	0	68397	3.4167
<b>Total</b>	<b>22850.2</b>						<b>86564</b>	<b>1626</b>	<b>88190</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.1	61.1	0	0.0	13	100	0.0	0	243	244	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2374	2378	3
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	4928	4990	63
ENGDominion	103	100	99.1	97.1	0	1.9	103	100	0.0	0	344	346	3
ENGNFG	671	100	616.9	612.0	0	4.9	671	100	4.8	0	2215	2246	31
ENGHON	246	100	200.0	200.0	0	0.0	246	100	0.0	0	800	812	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2508.8</b>	<b>2486.4</b>	<b>0</b>	<b>22.4</b>	<b>2592</b>	<b>97</b>	<b>4.8</b>	<b>0</b>	<b>10903</b>	<b>11016</b>	<b>112</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	1123.5	0.0	1123.5	8667.8	7544.4	0	6298	0	6298	5.6057	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	1107.8	35.0	1072.8	7882.5	6809.7	289	4207	0	4495	4.0578	
ENGTGPBND	546.0	5.7	540.3	1139.5	599.3	45	276	0	320	0.5868	
ENGTGPShort	2349.8	20.7	2329.2	10262.0	7932.8	291	2840	0	3131	1.3325	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	428.4	4.3	424.1	1825.0	1400.9	2	320	0	322	0.7526	
ENGTGPANE	424.1	4.5	419.7	1460.0	1040.3	35	353	0	388	0.9146	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	61.1	0.0	61.1	8654.9	8593.8	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENG Dawn2Wadd	434.0	5.6	428.4	2190.0	1761.6	9	568	0	577	1.3288	
ENGTGPZ4	1123.5	15.6	1107.8	7882.5	6774.7	126	2171	0	2297	2.0449	
NED Trnsptn	18083.8	125.7	17958.1								
NewTGPTtransp	20018.5	34.0	19984.5								



- Draw 0

NOV 2030 thru OCT 2031

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2413.3	36.2	2377.1	11254.0	8876.9	71	0	0	71	0.0296
300toWright	17571.2	0.0	17571.2	41975.0	24403.8	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>288.1</b>							<b>97796</b>	<b>1.4838</b>

- Draw 0

NOV 2031 thru OCT 2032

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	89773	Injection Cost	41	Transportation Cost	3320	JAN 19, 2032	
Penalty Cost	0	Withdrawal Cost	40	Other Variable Cost	0	System Served	210.36
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	210.36
<b>Total Variable</b>	<b>89773</b>	<b>Total Variable</b>	<b>81</b>	<b>Total Variable</b>	<b>3320</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	91399	Net Storage Cost	1512	Net Trans Cost	98574	Total Gas Cost	196670
						Total Revenue	5185
						Net Cost	191485

Avg Cost of Served Demand 8.562 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.924 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	22968.9	0.0	22968.9	0.0	22968.9	22968.9	0.0	0	210.4	0.0
<b>Total</b>	<b>22968.9</b>	<b>0.0</b>	<b>22968.9</b>	<b>0.0</b>	<b>22968.9</b>	<b>22968.9</b>	<b>0.0</b>	<b>0</b>	<b>210.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1213.3	18300.0	17086.7			4.4602	5412	0	5412	4.4602
ENGNiagara	553.8	1170.5	616.7			3.9501	2188	0	2188	3.9501
ENGPNGTS	84.3	84.3	0.0			7.8327	661	0	661	7.8327
ENGC3Winter	16.8	91.7	74.9			34.6019	582	0	582	34.6019
ENG-OPR	0.0	18300.0	18300.0			0.0000	0	0	0	0.0000
DLiqWinter	40.2	250.0	209.8			19.5322	785	1500	2285	56.8338
ENGC3Summer	53.7	93.5	39.7			29.1753	1568	0	1568	29.1753
DLiqSummer	21.0	21.0	0.0			14.1571	297	126	423	20.1571
ENGDawn	467.5	2196.0	1728.5			4.4375	2074	0	2074	4.4375

- Draw 0

NOV 2031 thru OCT 2032

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	604.7	42090.0	41485.3			10.2212	6181	0	6181	10.2212
300LegSupply	20237.3	28548.0	8310.7			3.4602	70025	0	70025	3.4602
<b>Total</b>	<b>23292.8</b>						<b>89773</b>	<b>1626</b>	<b>91399</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.2	61.2	0	0.0	13	100	0.0	0	244	244	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2378	2381	3
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	4990	5050	59
ENGDominion	103	100	98.8	96.9	0	1.9	103	100	0.0	0	346	352	6
ENGNFG	671	100	636.1	631.0	0	5.0	671	100	5.0	0	2246	2278	32
ENGHON	246	100	204.9	204.9	0	0.0	246	100	0.0	0	812	825	13
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2532.7</b>	<b>2510.1</b>	<b>0</b>	<b>22.6</b>	<b>2592</b>	<b>97</b>	<b>5.0</b>	<b>0</b>	<b>11016</b>	<b>11129</b>	<b>114</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	1213.3	0.0	1213.3	8691.6	7478.3	0	6298	0	6298	5.1905	
ENGTGP2Stg	0.0	0.0	0.0	7904.1	7904.1	0	0	0	0	0.0000	
ENGTGPLong	1196.5	37.8	1158.7	7904.1	6745.5	312	4207	0	4519	3.7766	
ENGTGPBND	553.8	5.8	548.0	1142.7	594.7	45	276	0	321	0.5797	
ENGTGPShort	2373.4	20.9	2352.5	10290.1	7937.6	294	2840	0	3134	1.3206	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	461.4	4.6	456.8	1830.0	1373.2	2	320	0	323	0.6991	
ENGTGPANE	456.8	4.8	452.0	1464.0	1012.0	37	353	0	391	0.8550	
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283	
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000	
ENGLNG	61.2	0.0	61.2	8678.6	8617.4	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000	
ENG Dawn2Wadd	467.5	6.1	461.4	2196.0	1734.6	10	568	0	577	1.2352	
ENGTGPZ4	1213.3	16.9	1196.5	7904.1	6707.7	136	2171	0	2308	1.9018	
NED Trnsptn	18370.2	127.7	18242.5								
NewTGPTtransp	20237.3	34.3	20202.9								

- Draw 0

NOV 2031 thru OCT 2032

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2437.5	36.6	2400.9	11284.9	8883.9	72	0	0	72	0.0295
300toWright	17765.4	0.0	17765.4	42090.0	24324.6	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000
<b>Total</b>		<b>296.3</b>							<b>98574</b>	<b>1.4705</b>

- Draw 0

NOV 2032 thru OCT 2033

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	91870	Injection Cost	42	Transportation Cost	3349	JAN 19, 2033	
Penalty Cost	0	Withdrawal Cost	40	Other Variable Cost	0	System Served	213.26
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	213.26
<b>Total Variable</b>	<b>91870</b>	<b>Total Variable</b>	<b>82</b>	<b>Total Variable</b>	<b>3349</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	93496	Net Storage Cost	1512	Net Trans Cost	99250	Total Gas Cost	198796
						Total Revenue	4538
						Net Cost	194258

Avg Cost of Served Demand 8.599 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.988 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	23118.9	0.0	23118.9	0.0	23118.9	23118.9	0.0	0	213.3	0.0
<b>Total</b>	<b>23118.9</b>	<b>0.0</b>	<b>23118.9</b>	<b>0.0</b>	<b>23118.9</b>	<b>23118.9</b>	<b>0.0</b>	<b>0</b>	<b>213.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1261.4	18250.0	16988.6			4.5058	5684	0	5684	4.5058
ENGNiagara	560.6	1167.3	606.7			3.9902	2237	0	2237	3.9902
ENGPNGTS	84.0	84.0	0.0			7.8554	660	0	660	7.8554
ENGC3Winter	16.8	91.7	74.9			34.6479	583	0	583	34.6479
ENG-OPR	0.8	0.8	0.0			104.6479	79	0	79	104.6479
DLiqWinter	40.1	250.0	209.9			19.5774	785	1500	2285	56.9672
ENGC3Summer	53.7	93.5	39.7			29.2171	1570	0	1570	29.2171
DLiqSummer	21.0	21.0	0.0			14.1987	298	126	424	20.1987
ENGDawn	480.0	2190.0	1710.0			4.4852	2153	0	2153	4.4852

- Draw 0

NOV 2032 thru OCT 2033

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	662.4	41975.0	41312.6			10.3343	6845	0	6845	10.3343
300LegSupply	20265.5	28470.0	8204.5			3.5023	70976	0	70976	3.5023
<b>Total</b>	<b>23446.3</b>						<b>91870</b>	<b>1626</b>	<b>93496</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.1	61.1	0	0.0	13	100	0.0	0	244	247	3
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2381	2389	8
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	5050	5115	65
ENGDominion	103	100	99.6	97.7	0	1.9	103	100	0.0	0	352	355	3
ENGNFG	671	100	642.1	637.0	0	5.1	671	100	5.0	0	2278	2308	30
ENGHON	246	100	205.9	205.9	0	0.0	246	100	0.0	0	825	836	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2540.5</b>	<b>2517.8</b>	<b>0</b>	<b>22.6</b>	<b>2592</b>	<b>97</b>	<b>5.0</b>	<b>0</b>	<b>11129</b>	<b>11250</b>	<b>121</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	1261.4	0.0	1261.4	8667.8	7406.4	0	6298	0	6298	4.9927	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	1243.9	39.3	1204.6	7882.5	6678.0	324	4207	0	4531	3.6426	
ENGTGPBND	560.6	5.9	554.7	1139.5	584.8	46	276	0	322	0.5736	
ENGTGPShort	2381.1	21.0	2360.1	10262.0	7901.8	295	2840	0	3135	1.3167	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	473.8	4.7	469.0	1825.0	1356.0	2	320	0	323	0.6810	
ENGTGPANE	469.0	4.9	464.1	1460.0	995.9	38	353	0	392	0.8349	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	61.1	0.0	61.1	8654.9	8593.8	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENG Dawn2Wadd	480.0	6.2	473.8	2190.0	1716.2	10	568	0	578	1.2036	
ENGTGPZ4	1261.4	17.5	1243.9	7882.5	6638.7	142	2171	0	2313	1.8336	
NED Trnsptn	18448.1	128.2	18319.8								
NewTGPTTransp	20265.5	34.4	20231.1								

- Draw 0

NOV 2032 thru OCT 2033

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2445.5	36.7	2408.8	11254.0	8845.3	72	0	0	72	0.0295
300toWright	17785.7	0.0	17785.7	41975.0	24189.3	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>299.7</b>							<b>99250</b>	<b>1.4734</b>

- Draw 0

NOV 2033 thru OCT 2034

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	95323	Injection Cost	42	Transportation Cost	3409	JAN 19, 2034	
Penalty Cost	0	Withdrawal Cost	41	Other Variable Cost	0	System Served	216.28
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	216.28
<b>Total Variable</b>	<b>95323</b>	<b>Total Variable</b>	<b>83</b>	<b>Total Variable</b>	<b>3409</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	96949	Net Storage Cost	1513	Net Trans Cost	99441	Total Gas Cost	202311
						Total Revenue	4407
						Net Cost	197904

Avg Cost of Served Demand 8.640 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.082 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	23415.9	0.0	23415.9	0.0	23415.9	23415.9	0.0	0	216.3	0.0
<b>Total</b>	<b>23415.9</b>	<b>0.0</b>	<b>23415.9</b>	<b>0.0</b>	<b>23415.9</b>	<b>23415.9</b>	<b>0.0</b>	<b>0</b>	<b>216.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1361.5	18250.0	16888.5			4.5528	6199	0	6199	4.5528
ENGNiagara	568.5	1167.3	598.8			4.0347	2294	0	2294	4.0347
ENGPNGTS	84.0	84.0	0.0			7.8995	663	0	663	7.8995
ENGC3Winter	16.8	91.7	74.9			34.6944	584	0	584	34.6944
ENG-OPR	9.0	9.0	0.0			104.6944	939	0	939	104.6944
DLiqWinter	40.1	250.0	209.9			19.6232	787	1500	2287	57.0130
ENGC3Summer	53.7	93.5	39.7			29.2592	1572	0	1572	29.2592
DLiqSummer	21.0	21.0	0.0			14.2407	299	126	425	20.2407
ENGDawn	495.1	2190.0	1694.9			4.5344	2245	0	2245	4.5344



- Draw 0

NOV 2033 thru OCT 2034

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	718.6	41975.0	41256.4			10.3930	7468	0	7468	10.3930
300LegSupply	20382.1	28470.0	8087.9			3.5459	72273	0	72273	3.5459
<b>Total</b>	<b>23750.3</b>						<b>95323</b>	<b>1626</b>	<b>96949</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	61.1	61.1	0	0.0	13	100	0.0	0	247	248	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2389	2391	2
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	5115	5179	65
ENGDominion	103	100	100.9	98.9	0	2.0	103	100	0.0	0	355	360	4
ENGNFG	671	100	654.5	649.3	0	5.2	671	100	5.1	0	2308	2342	35
ENGHON	246	100	208.8	208.8	0	0.0	246	100	0.0	0	836	848	12
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2557.0</b>	<b>2534.2</b>	<b>0</b>	<b>22.8</b>	<b>2592</b>	<b>97</b>	<b>5.1</b>	<b>0</b>	<b>11250</b>	<b>11368</b>	<b>119</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	1361.5	0.0	1361.5	8667.8	7306.4	0	6298	0	6298	4.6257	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	1342.6	42.4	1300.1	7882.5	6582.4	350	4207	0	4557	3.3940	
ENGTGPBND	568.5	6.0	562.5	1139.5	577.0	47	276	0	322	0.5668	
ENGTGPShort	2397.4	21.1	2376.3	10262.0	7885.6	297	2840	0	3137	1.3085	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	488.6	4.9	483.7	1825.0	1341.3	2	320	0	323	0.6604	
ENGTGPANE	483.7	5.1	478.7	1460.0	981.3	40	353	0	393	0.8119	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	61.1	0.0	61.1	8654.9	8593.8	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	495.1	6.4	488.6	2190.0	1701.4	10	568	0	578	1.1676	
ENGTGPZ4	1361.5	18.9	1342.6	7882.5	6540.0	153	2171	0	2324	1.7071	
NED Trnsptn	18603.8	129.3	18474.5								
NewTGPTtransp	20382.1	34.6	20347.5								

- Draw 0

NOV 2033 thru OCT 2034

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2462.3	36.9	2425.3	11254.0	8828.7	73	0	0	73	0.0296
300toWright	17885.2	0.0	17885.2	41975.0	24089.8	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>306.5</b>							<b>99441</b>	<b>1.4598</b>

- Draw 0

NOV 2034 thru OCT 2035

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	98881	Injection Cost	43	Transportation Cost	3466	JAN 19, 2035	
Penalty Cost	0	Withdrawal Cost	41	Other Variable Cost	0	System Served	219.38
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	219.38
<b>Total Variable</b>	<b>98881</b>	<b>Total Variable</b>	<b>84</b>	<b>Total Variable</b>	<b>3466</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	100507	Net Storage Cost	1514	Net Trans Cost	99631	Total Gas Cost	205926
						Total Revenue	4274
						Net Cost	201653

Avg Cost of Served Demand 8.683 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.178 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	23716.0	0.0	23716.0	0.0	23716.0	23716.0	0.0	0	219.4	0.0
<b>Total</b>	<b>23716.0</b>	<b>0.0</b>	<b>23716.0</b>	<b>0.0</b>	<b>23716.0</b>	<b>23716.0</b>	<b>0.0</b>	<b>0</b>	<b>219.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1451.7	18250.0	16798.3			4.6001	6678	0	6678	4.6001
ENGNiagara	576.6	1167.3	590.7			4.0799	2353	0	2353	4.0799
ENGPNGTS	84.0	84.0	0.0			7.9442	667	0	667	7.9442
ENGC3Winter	16.8	91.7	74.9			34.7413	584	0	584	34.7413
ENG-OPR	17.3	17.4	0.1			104.7413	1816	0	1816	104.7413
DLiqWinter	42.2	250.0	207.8			19.6718	829	1500	2329	55.2521
ENGC3Summer	53.7	93.5	39.7			29.3018	1575	0	1575	29.3018
DLiqSummer	21.0	21.0	0.0			14.2831	300	126	426	20.2831
ENGDawn	500.3	2190.0	1689.7			4.5802	2291	0	2291	4.5802

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- Draw 0

NOV 2034 thru OCT 2035

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	794.9	41975.0	41180.1			10.3155	8200	0	8200	10.3155
300LegSupply	20498.3	28470.0	7971.7			3.5899	73587	0	73587	3.5899
<b>Total</b>	<b>24056.8</b>						<b>98881</b>	<b>1626</b>	<b>100507</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	63.2	63.2	0	0.0	13	100	0.0	0	248	247	-1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2391	2391	-0
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	5179	5242	63
ENGDominion	103	100	102.0	100.0	0	2.0	103	100	0.0	0	360	367	7
ENGNFG	671	100	668.2	662.9	0	5.3	671	100	5.2	0	2342	2378	36
ENGHON	246	100	211.0	211.0	0	0.0	246	100	0.0	0	848	860	12
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2576.0</b>	<b>2553.1</b>	<b>0</b>	<b>22.9</b>	<b>2592</b>	<b>97</b>	<b>5.2</b>	<b>0</b>	<b>11368</b>	<b>11484</b>	<b>116</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	1451.7	0.0	1451.7	8667.8	7216.1	0	6298	0	6298	4.3382	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	1431.5	45.2	1386.3	7882.5	6496.3	373	4207	0	4580	3.1993	
ENGTGPBND	576.6	6.1	570.6	1139.5	569.0	47	276	0	323	0.5600	
ENGTGPShort	2414.2	21.2	2392.9	10262.0	7869.0	299	2840	0	3139	1.3003	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	493.7	4.9	488.8	1825.0	1336.2	2	320	0	323	0.6536	
ENGTGPANE	488.8	5.1	483.7	1460.0	976.3	40	353	0	393	0.8044	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	63.2	0.0	63.2	8654.9	8591.7	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	500.3	6.5	493.7	2190.0	1696.3	10	568	0	578	1.1557	
ENGTGPZ4	1451.7	20.2	1431.5	7882.5	6451.0	163	2171	0	2334	1.6080	
NED Trnsptn	18778.9	130.5	18648.3								
NewTGPTtransp	20498.3	34.8	20463.5								

- Draw 0

NOV 2034 thru OCT 2035

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2479.5	37.2	2442.3	11254.0	8811.7	73	0	0	73	0.0296
300toWright	17984.0	0.0	17984.0	41975.0	23991.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>312.6</b>							<b>99631</b>	<b>1.4473</b>

- Draw 0

NOV 2035 thru OCT 2036

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	103226	Injection Cost	43	Transportation Cost	3552	JAN 19, 2036	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	222.44
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	222.44
<b>Total Variable</b>	<b>103226</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3552</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	104852	Net Storage Cost	1516	Net Trans Cost	99852	Total Gas Cost	210358
						Total Revenue	4139
						Net Cost	206220

Avg Cost of Served Demand 8.703 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.276 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	24171.4	0.0	24171.4	0.0	24171.4	24171.4	0.0	0	222.4	0.0
<b>Total</b>	<b>24171.4</b>	<b>0.0</b>	<b>24171.4</b>	<b>0.0</b>	<b>24171.4</b>	<b>24171.4</b>	<b>0.0</b>	<b>0</b>	<b>222.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1581.9	18300.0	16718.1			4.6489	7354	0	7354	4.6489
ENGNiagara	592.3	1170.5	578.1			4.1277	2445	0	2445	4.1277
ENGPNGTS	84.3	84.3	0.0			8.0103	676	0	676	8.0103
ENGC3Winter	16.8	91.7	74.9			34.7887	585	0	585	34.7887
ENG-OPR	25.7	25.9	0.2			104.7887	2696	0	2696	104.7887
DLiqWinter	45.5	250.0	204.5			19.7220	898	1500	2398	52.6830
ENGC3Summer	53.7	93.5	39.7			29.3448	1577	0	1577	29.3448
DLiqSummer	21.0	21.0	0.0			14.3259	301	126	427	20.3259
ENGDawn	510.3	2196.0	1685.7			4.6274	2361	0	2361	4.6274

- Draw 0

NOV 2035 thru OCT 2036

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	893.7	42090.0	41196.3			10.1767	9095	0	9095	10.1767
300LegSupply	20696.3	28548.0	7851.7			3.6354	75239	0	75239	3.6354
<b>Total</b>	<b>24521.6</b>						<b>103226</b>	<b>1626</b>	<b>104852</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	66.5	66.5	0	0.0	13	100	0.0	0	247	247	-0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2391	2401	10
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	5242	5310	68
ENGDominion	103	100	104.5	102.5	0	2.0	103	100	0.0	0	367	369	2
ENGNFG	671	100	684.2	678.8	0	5.4	671	100	5.4	0	2378	2415	37
ENGHON	246	100	213.1	213.1	0	0.0	246	100	0.0	0	860	872	12
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2600.1</b>	<b>2577.0</b>	<b>0</b>	<b>23.1</b>	<b>2592</b>	<b>97</b>	<b>5.4</b>	<b>0</b>	<b>11484</b>	<b>11613</b>	<b>129</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	1581.9	0.0	1581.9	8691.6	7109.7	0	6298	0	6298	3.9812	
ENGTGP2Stg	0.0	0.0	0.0	7904.1	7904.1	0	0	0	0	0.0000	
ENGTGPLong	1559.9	49.3	1510.6	7904.1	6393.5	407	4207	0	4613	2.9575	
ENGTGPBND	592.3	6.2	586.1	1142.7	556.5	49	276	0	324	0.5473	
ENGTGPShort	2434.6	21.4	2413.1	10290.1	7877.0	302	2840	0	3142	1.2905	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	503.6	5.0	498.6	1830.0	1331.4	2	320	0	323	0.6409	
ENGTGPANE	498.6	5.2	493.4	1464.0	970.6	41	353	0	394	0.7902	
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283	
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000	
ENGLNG	66.5	0.0	66.5	8678.6	8612.1	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000	
ENG Dawn2Wadd	510.3	6.6	503.6	2196.0	1692.4	11	568	0	578	1.1334	
ENGTGPZ4	1581.9	22.0	1559.9	7904.1	6344.2	178	2171	0	2349	1.4849	
NED Trnsptn	19054.3	132.5	18921.9								
NewTGPTtransp	20696.3	35.1	20661.1								

- Draw 0

NOV 2035 thru OCT 2036

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2500.5	37.5	2463.0	11284.9	8821.9	74	0	0	74	0.0295
300toWright	18160.6	0.0	18160.6	42090.0	23929.4	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000
Total		321.8							99852	1.4271



- Draw 0

NOV 2036 thru OCT 2037

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	106289	Injection Cost	44	Transportation Cost	3581	JAN 19, 2037	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	225.27
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	225.27
<b>Total Variable</b>	<b>106289</b>	<b>Total Variable</b>	<b>86</b>	<b>Total Variable</b>	<b>3581</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	107915	Net Storage Cost	1516	Net Trans Cost	100018	Total Gas Cost	213451
						Total Revenue	4002
						Net Cost	209449

Avg Cost of Served Demand 8.774 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.372 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	24327.0	0.0	24327.0	0.0	24327.0	24327.0	0.0	0	225.3	0.0
<b>Total</b>	<b>24327.0</b>	<b>0.0</b>	<b>24327.0</b>	<b>0.0</b>	<b>24327.0</b>	<b>24327.0</b>	<b>0.0</b>	<b>0</b>	<b>225.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1634.4	18250.0	16615.6			4.6948	7673	0	7673	4.6948
ENGNiagara	599.0	1167.3	568.3			4.1741	2500	0	2500	4.1741
ENGPNGTS	84.0	84.0	0.0			8.0348	675	0	675	8.0348
ENGC3Winter	16.8	91.7	74.9			34.8366	586	0	586	34.8366
ENG-OPR	33.9	34.0	0.1			104.8366	3556	0	3556	104.8366
DLiqWinter	49.8	250.0	200.2			19.7730	985	1500	2485	49.8805
ENGC3Summer	53.7	93.5	39.7			29.3883	1579	0	1579	29.3883
DLiqSummer	21.0	21.0	0.0			14.3692	302	126	428	20.3692
ENGDawn	513.6	2190.0	1676.4			4.6729	2400	0	2400	4.6729

345

- Draw 0

NOV 2036 thru OCT 2037

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary											
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost	
Wright	949.9	41975.0	41025.1			10.3001	9784	0	9784	10.3001	
300LegSupply	20724.3	28470.0	7745.7			3.6792	76248	0	76248	3.6792	
<b>Total</b>	<b>24680.5</b>						<b>106289</b>	<b>1626</b>	<b>107915</b>		

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	70.8	70.8	0	0.0	13	100	0.0	0	247	248	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2401	2405	4
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	5310	5376	67
ENGDominion	103	100	104.7	102.6	0	2.0	103	100	0.0	0	369	374	5
ENGNFG	671	100	688.8	683.4	0	5.4	671	100	5.4	0	2415	2447	32
ENGHON	246	100	212.0	212.0	0	0.0	246	100	0.0	0	872	882	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2608.0</b>	<b>2584.9</b>	<b>0</b>	<b>23.1</b>	<b>2592</b>	<b>97</b>	<b>5.4</b>	<b>0</b>	<b>11613</b>	<b>11732</b>	<b>119</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	1634.4	0.0	1634.4	8667.8	7033.4	0	6298	0	6298	3.8532	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	1611.7	50.9	1560.8	7882.5	6321.7	420	4207	0	4627	2.8708	
ENGTGPBND	599.0	6.3	592.7	1139.5	546.8	49	276	0	325	0.5421	
ENGTGPShort	2438.1	21.5	2416.6	10262.0	7845.3	302	2840	0	3142	1.2888	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	506.9	5.1	501.8	1825.0	1323.2	2	320	0	323	0.6368	
ENGTGPANE	501.8	5.3	496.6	1460.0	963.4	41	353	0	394	0.7856	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	70.8	0.0	70.8	8654.9	8584.1	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	513.6	6.7	506.9	2190.0	1683.1	11	568	0	578	1.1262	
ENGTGPZ4	1634.4	22.7	1611.7	7882.5	6270.8	184	2171	0	2355	1.4408	
NED Trnsptn	19134.9	133.0	19001.9								
NewTGPTtransp	20724.3	35.2	20689.1								

- Draw 0

NOV 2036 thru OCT 2037

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2504.2	37.6	2466.6	11254.0	8787.4	74	0	0	74	0.0295
300toWright	18185.0	0.0	18185.0	41975.0	23790.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>325.0</b>							<b>100018</b>	<b>1.4230</b>

- Draw 0

NOV 2037 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	110154	Injection Cost	44	Transportation Cost	3635	JAN 19, 2038	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	228.13
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	228.13
<b>Total Variable</b>	<b>110154</b>	<b>Total Variable</b>	<b>86</b>	<b>Total Variable</b>	<b>3635</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	111780	Net Storage Cost	1517	Net Trans Cost	100209	Total Gas Cost	217369
						Total Revenue	3864
						Net Cost	213505

Avg Cost of Served Demand 8.822 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.472 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	24638.6	0.0	24638.6	0.0	24638.6	24638.6	0.0	0	228.1	0.0
<b>Total</b>	<b>24638.6</b>	<b>0.0</b>	<b>24638.6</b>	<b>0.0</b>	<b>24638.6</b>	<b>24638.6</b>	<b>0.0</b>	<b>0</b>	<b>228.1</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1711.9	18250.0	16538.1			4.7427	8119	0	8119	4.7427
ENGNiagara	612.8	1167.3	554.5			4.2238	2588	0	2588	4.2238
ENGPNGTS	84.0	84.0	0.0			8.0807	678	0	678	8.0807
ENGC3Winter	16.8	91.7	74.9			34.8850	587	0	587	34.8850
ENG-OPR	42.2	42.3	0.1			104.8850	4429	0	4429	104.8850
DLiqWinter	54.3	250.0	195.7			19.8241	1076	1500	2576	47.4543
ENGC3Summer	53.7	93.5	39.7			29.4322	1582	0	1582	29.4322
DLiqSummer	21.0	21.0	0.0			14.4129	303	126	429	20.4129
ENGDawn	522.9	2190.0	1667.1			4.7203	2468	0	2468	4.7203

- Draw 0

NOV 2037 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	1044.6	41975.0	40930.4			10.2722	10730	0	10730	10.2722
300LegSupply	20833.5	28470.0	7636.5			3.7244	77592	0	77592	3.7244
<b>Total</b>	<b>24997.8</b>						<b>110154</b>	<b>1626</b>	<b>111780</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	75.3	75.3	0	0.0	13	100	0.0	0	248	250	2
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2405	2408	3
ENGFSMA	1482	95	1461.2	1445.5	0	15.6	1482	95	0.0	0	5376	5443	67
ENGDominion	103	100	104.3	102.2	0	2.0	103	100	0.0	0	374	379	5
ENGNFG	671	100	694.0	688.5	0	5.5	671	100	5.4	0	2447	2479	32
ENGHON	246	100	212.0	212.0	0	0.0	246	100	0.0	0	882	893	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2617.2</b>	<b>2594.1</b>	<b>0</b>	<b>23.2</b>	<b>2592</b>	<b>97</b>	<b>5.4</b>	<b>0</b>	<b>11732</b>	<b>11853</b>	<b>121</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	1711.9	0.0	1711.9	8667.8	6955.9	0	6298	0	6298	3.6788	
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000	
ENGTGPLong	1688.1	53.3	1634.8	7882.5	6247.8	440	4207	0	4647	2.7526	
ENGTGPBND	612.8	6.4	606.4	1139.5	533.2	50	276	0	326	0.5318	
ENGTGPShort	2442.8	21.5	2421.3	10262.0	7840.7	303	2840	0	3143	1.2865	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	516.1	5.2	510.9	1825.0	1314.1	2	320	0	323	0.6255	
ENGTGPANE	510.9	5.4	505.6	1460.0	954.4	42	353	0	395	0.7731	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	75.3	0.0	75.3	8654.9	8579.6	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	522.9	6.8	516.1	2190.0	1673.9	11	568	0	579	1.1065	
ENGTGPZ4	1711.9	23.8	1688.1	7882.5	6194.4	192	2171	0	2364	1.3807	
NED Trnsptn	19333.7	134.4	19199.3								
NewTGPTtransp	20833.5	35.4	20798.1								

- Draw 0

NOV 2037 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2509.0	37.6	2471.4	11254.0	8782.7	74	0	0	74	0.0295
300toWright	18289.1	0.0	18289.1	41975.0	23685.9	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>330.6</b>							<b>100209</b>	<b>1.4117</b>

- Draw 0

NOV 2018 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	1630578	Injection Cost	787	Transportation Cost	62123	JAN 19, 2038	
Penalty Cost	0	Withdrawal Cost	759	Other Variable Cost	0	System Served	228.13
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	228.13
<b>Total Variable</b>	<b>1630578</b>	<b>Total Variable</b>	<b>1545</b>	<b>Total Variable</b>	<b>62123</b>		
Demand/Reservation Co	0	Demand Cost	14221	Demand Cost			
Other Fixed Cost	32520	Other Fixed Cost	14393	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>32520</b>	<b>Total Fixed</b>	<b>28614</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	1663098	Net Storage Cost	30159	Net Trans Cost	1906125	Total Gas Cost	3764153
						Total Revenue	164771
						Net Cost	3599382

Avg Cost of Served Demand 8.622 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.758 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	436582.1	0.0	436582.1	0.0	436582.1	436582.1	0.0	0	228.1	0.0
<b>Total</b>	<b>436582.1</b>	<b>0.0</b>	<b>436582.1</b>	<b>0.0</b>	<b>436582.1</b>	<b>436582.1</b>	<b>0.0</b>	<b>0</b>	<b>228.1</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	18327.7	365250.0	346922.3			4.4344	81272	0	81272	4.4344
ENGNIagara	10204.5	23361.4	13156.9			3.8042	38820	0	38820	3.8042
ENGPNGTS	1681.1	1681.1	0.0			7.6449	12852	0	12852	7.6449
ENG3Winter	336.4	1834.9	1498.4			34.4167	11579	0	11579	34.4167
ENG-OPR	128.9	255829.4	255700.5			104.8191	13516	0	13516	104.8191
DLiqWinter	870.3	5000.0	4129.7			19.3497	16839	30000	46839	53.8222
ENG3Summer	1074.8	1869.2	794.3			29.0126	31183	0	31183	29.0126
DLiqSummer	420.0	420.0	0.0			13.9976	5879	2520	8399	19.9976
ENGDawn	7361.2	43830.0	36468.8			4.3508	32028	0	32028	4.3508

- Draw 0

NOV 2018 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	9452.5	840075.0	830622.5			9.6973	91664	0	91664	9.6973
300LegSupply	392701.0	569790.0	177089.0			3.2975	1294945	0	1294945	3.2975
<b>Total</b>	<b>442558.6</b>						<b>1630578</b>	<b>32520</b>	<b>1663098</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	1290.3	1290.3	0	0.0	13	100	0.0	0	131	250	119
ENGPropane	77	100	1411.3	1411.3	0	0.0	77	100	0.0	0	1919	2408	489
ENGFSMA	1482	95	29136.9	28825.1	0	311.8	1482	95	0.0	0	741	5443	4702
ENGDominion	103	100	1901.4	1864.4	0	37.1	103	100	0.0	0	51	379	328
ENGNFG	671	100	11852.6	11759.0	0	93.6	671	100	92.9	0	335	2479	2144
ENGHON	246	100	3941.8	3941.8	0	0.0	246	100	0.0	0	123	893	770
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>49534.3</b>	<b>49091.8</b>	<b>0</b>	<b>442.5</b>	<b>2592</b>	<b>97</b>	<b>92.9</b>	<b>0</b>	<b>3301</b>	<b>11853</b>	<b>8552</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	18327.7	0.0	18327.7	173475.7	155148.0	0	125957	0	125957	6.8725	
ENGTGP2Stg	0.0	0.0	0.0	157758.8	157758.8	0	0	0	0	0.0000	
ENGTGPLong	18073.0	571.1	17501.9	157758.8	140256.9	4713	84131	0	88844	4.9159	
ENGTGPBND	10204.5	107.1	10097.4	22806.2	12708.8	837	5512	0	6349	0.6222	
ENGTGPShort	46174.9	406.3	45768.6	205380.1	159611.5	5721	56802	0	62523	1.3540	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	7265.5	72.7	7192.9	36525.0	29332.1	35	6408	0	6442	0.8867	
ENGTGPANE	7192.9	75.5	7117.3	29220.0	22102.7	590	7062	0	7652	1.0638	
ENGPNGTS	1681.1	16.8	1664.3	7305.0	5640.7	3	9659	0	9662	5.7474	
ENGTGPAES	0.0	0.0	0.0	109575.0	109575.0	0	0	0	0	0.0000	
ENGLNG	1290.3	0.0	1290.3	173216.2	171925.9	0	0	0	0	0.0000	
ENGPropane	1411.3	0.0	1411.3	255675.0	254263.7	0	0	0	0	0.0000	
ENGC3Truck	1411.3	0.0	1411.3	40962.6	39551.3	1411	0	0	1411	1.0000	
ENGDawn2Wadd	7361.2	95.7	7265.5	43830.0	36564.5	152	11356	0	11508	1.5633	
ENGTGPZ4	18327.7	254.8	18073.0	157758.8	139685.8	2060	43422	0	45483	2.4816	
NED Trnsptn	354063.4	2461.2	351602.2								
NewTGPTtransp	392823.5	666.7	392156.8								



- Draw 0

NOV 2018 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary

Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	47546.0	713.2	46832.8	225235.1	178402.3	1405	0	0	1405	0.0296
300toWright	344610.9	0.0	344610.9	840075.0	495464.1	0	0	0	0	0.0000
StorOutto300	122.5	0.0	122.5	225235.1	225112.6	0	0	0	0	0.0000
Total		5441.1								